

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: 15 West Sixth Street, Suite 1400
 City/State/Zip: Tulsa, OK 74119-5415
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David Spitz, Engineering Manager
 Phone: (918) 877-2912, ext. 309
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: [Well drilled by EnergyQuest Mgmt. LLC but ACO-1 was not filed in 2007]
 Well Name: due to sale of well to CEP.]
 Original Comp. Date: 6-13-07 Original Total Depth: 1039'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

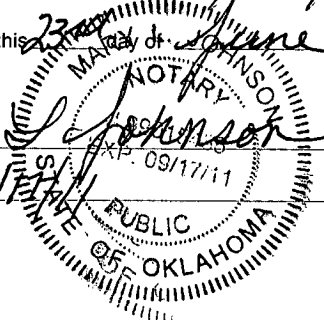
5-18-07	5-21-07	7-7-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31335-0004 0660
 County: Montgomery
 NW SE SE Sec. 6 Twp. 33 S. R. 17 East West
785 feet from N / W (circle one) Line of Section
1080 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Knisley Well #: 6-6
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Riverton, Rowe
 Elevation: Ground: 800' Kelly Bushing: _____
 Total Depth: 1039' Plug Back Total Depth: 1034'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1034'
 feet depth to surface w/ 130 sx cmt.
Alt 2 - Dlg - 10/7/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Spitz
 Title: David F. Spitz, Engineering Manager Date: 6/23/08
 Subscribed and sworn to before me this 23rd day of June
2008
 Notary Public: Mary Johnson
 Date Commission Expires: 9/17/11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 26 2008

Operator Name: CEP Mid-Continent LLC Lease Name: Knisley Well #: 6-6
 Sec. 6 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DI, GR, CDL/N, CBL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Riverton 966' -166"

Rowe 905.5' -105.5'

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5	1034'	Class "A"	130	10# gel, 5% salt, 2% gel, 1/2# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4	Riverton	700 gal. 15% HCl, 247 bbls. 10# 1% KCl gel, 3300# 30/50 sand			966-969'
4	Rowe	" " "			905.5-906.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-9-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	53 (as of 6/19/08)	14 (as of 6/19/08)		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **09291**
 LOCATION **BV**
 FOREMAN **Jeff Guba**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-07	2620	Krisley #6-6	6	33	17	MG
CUSTOMER ENERGY Quest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	Andy		
CITY			513/797	Tom J		
STATE			451/799	Ron		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1039 CASING SIZE & WEIGHT 4 1/2 2.5 #
 CASING DEPTH 1034 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/Lcm/H2O & est. circ. - pumped 130 ex Cement -
shut down - washed out lines & pump - dropped plug -
displaced to bottom & set - shut in

circ. cont. to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	50 m	MILEAGE		165.00
5407A	7.1 ton	BULK TRAILER		390.50
5501C	4 hrs	TRANSPORT		400.00
1104	12,220 #	Cement	*	1588.60
1110	1300 #	GILSONITE	*	624.00
1111	300 #	SALT	*	90.00
1118B	400 #	GEL	*	60.00
1107A	80 #	pheno sepl	*	84.00
1123	5000 gal	CA ₂ H ₂ O	*	64.00
4404	1 ea	4 1/2" rubber plug	*	40.00
5402	1034'	FOOTAGE		186.12
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JUN 26 2008				
CONSERVATION DIVISION WICHITA, KS				
			* SALES TAX	135.18
			ESTIMATED TOTAL	4667.40

AUTHORIZATION Louis Bode # 2136003 TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09291
 LOCATION BV
 FOREMAN Jeff Coker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-07	2620	Krisley #6-6	6	33	17	MG
CUSTOMER ENERGY Quest			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1039 CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH 1034 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
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circ. cont. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	50 m	MILEAGE		165.00
5407A	7.1 ton	BUCK TRAILER		390.50
5501C	4 hrs	TRANSPORT		400.00
1104	12,220 #	Cement	*	1588.60
1110	1300 #	GILSONITE	*	624.00
1111	300 #	SALT	*	90.00
1118B	400 #	GEL	*	60.00
1107A	80 #	pheno xpl	*	84.00
1123	5000 gal	City H2O	*	64.00
4404	1 ex	4 1/2 rubber plug	*	40.00
5402	1034'	FOOTAGE		186.62

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 WICHITA, KS

* SALES TAX 135.18
 ESTIMATED TOTAL 4667.40

AUTHORIZATION Louis Bode # 2136003 TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER **09291**

P.O. BOX 884, CHANUTE, KS 66720

LOCATION **BV**

620-431-9210 OR 800-467-8676

FOREMAN **Jeff Guba**

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-07	2620	Kniseley #636	6	33	17	M6
CUSTOMER ENERGY Quest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			419	Andy		
STATE			513/797	Tom J		
ZIP CODE			451/799	Ron		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1039 CASING SIZE & WEIGHT 4 1/2 9.1 #
 CASING DEPTH 1034 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/Lcm/H2O & est. circ. - pumped 130 ex Cement -
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circ. cmd. to surface

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WICHITA

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5407A	7.1 ton 50 m	BULK TRAILER		390.50	
5501C	4 hrs	TRANSPORT		400.00	
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1118B	400 #	GEL	*	60.00	
1107A	80 #	pheno seal	*	84.00	
1123	5000 gal	CITY H2O	*	64.00	
4404	1 ea	4 1/2 rubber plug	*	40.00	
5402	1034'	FOOTAGE		186.12	
				* SALES TAX	135.18
				ESTIMATED TOTAL	4667.40

AUTHORIZATION Louis Gale

2136003
TITLE _____

DATE _____