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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 125-31335-0004, 0000
Name: CEP Mid-Continent LLC	County: Montgomery
Address: _15 West Sixth Street, Suite 1400	NWSESE_Sec. 6 Twp. 33 S. R. 17 V East West
City/State/Zip: Tulsa, OK 74119-5415	785feet from ⑤ / N (circle one) Line of Section
Purchaser: CEP Mid-Continent LLC	1080 feet from (E) / W (circle one) Line of Section
Operator Contact Person: David Spitz, Engineering Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918) _877-2912, ext. 309	(circle one) NE (SE) NW SW
Contractor: Name: McPherson Drilling	Lease Name: Knisley Well #: 6-6
License: 5675	Field Name: Coffeyville-Cherryvale
Wellsite Geologist: None	Producing Formation: Riverton, Rowe
Designate Type of Completion:	Elevation: Ground: 800' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1039' Plug Back Total Depth: 1034'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1034'
Operator: [Well drilled by EnergyQuest Mgmt. LLC but ACO-1 was not filed in 2007	
Well Name: due to sale of well to CEP.]	feet depth to surface w/ 130 sx cmt.
Original Comp. Date: 6-13-07 Original Total Depth: 1039'	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
/ Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
Other (SWD of Elliff.?) Docket No	Lease Name: License No.:
5-18-07         5-21-07         7-7-07           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	5551011011
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: July Signature:	KCC Office Use ONLY
Title: David F. Spitz, Engineering Manager Date: 6/23/0	Letter of Confidentiality Received
Subscribed and sworn to before me this 23 and of . Solute	If Denied, Yes Date:
The state of the s	Wireline Log Received
20 08	Geologist Report Received RECEIVED  WANSAS CORPORATION COMMISSION
Notary Public: The Court of the	UIC Distribution KANSAS CORPORATION COMPANIES
Date Commission Expires: 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	JUN 2 6 2008
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OKLAHIMI	CONSERVATION DIVISION WICHITA, KS
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Operator Name: CE	P Mid-Continent LLC		Leas	e Name:	Knisley		Well #: 6-6	5	
Sec. 6 Twp	33 S. R. 17			ty: Monte					-
tested, time tool op- temperature, fluid re	en and closed, flowing ecovery, and flow rates	and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	, whether s along with	shut-in pr	essure reached	static level, hydi	rostatic pressu	res, botto	om hole
Drill Stem Tests Tak		☐ Yes 📝 No		Įι	.og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Ge	eological Survey	☐ Yes 🗸 No		Nan	ne		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		Rive			966' 905.5'		-166" -105.5'
List All E. Logs Run	:					CEIVED PRATION COMMISS	101		
DI, GR, CDL	N, CBL	CASING	RECORD		JUN CONSERV	2 6 2008 ATION DIVISION CHITA, KS	ION .		
i : 		Report all strings set-		·		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	11"	8-5/8"	20	0	21'	Portland	4	Neat	
Production	6-3/4"	4-1/2"	9.	5	1034'	Class "A"	130	10# ge	el, 5% salt,
								2% gel	, 1/2# Floseal
		ADDITIONAL	CEMENT	NG / SQL	JEEZE RECOR	0			
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and I	Percent Additives	s	
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Per				cture, Shot, Cemen		rd	Depth
4	Riverton				<u>-</u> -	CI, 247 bbls. 10# 1%		0/50 sand	966-969'
4	Rowe				"	11	н		905.5-906.5'
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes 🗸 No			
Date of First, Resumer	d Production, SWD or En	hr. Producing Met		Flowing	. ✓ Pumpi			er (Explain	)
Estimated Production Per 24 Hours	Oil E	6bls. Gas 0 53 (as of 6/1	Mcf 19/08)	Wate			Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF CO		/	(-	Production Inter	val		<del> </del>	
Vented ✓ Sold (If vented, So	Used on Lease	Open Hole	✓ Perf	. 🔲 🗅	ually Comp.	✓ Commingled		h-i-1900-ok Marsus Halo whoeversoo	

P.O. BOX 884, CHANUTE, KE 66720 620-431-9210 OR 800-467-8676

TICI. NUMBER	09291
LOCATION	
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## TREATMENT REPORT & FIELD TICKET

			CEIMIC	T I			
DATE	CUSTOMER#	WELL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-41-07	2620	Kniseles # 6-	6	6	33	/7	ME
CUSTOMER	NERGY	Quest		TRUCK#	DRIVER		
MAILING ADDRE		GCOLES V		4/C	Cas	TRUCK #	DRIVER
				512/157	7000		<del></del>
CITY		STATE ZIP CODE	1	451/799	lon		
L	<del>,</del>			/-			-+4
JOB TYPE		HOLE SIZE 63/4	HOLE DEPT	H_ 1039	CASING SIZE & W	EIGHT 4 4	21
CASING DEPTH	1034	DRILL PIPE	_ TUBING			OTHER	
SLURRY WEIGH	T 14#	SLURRY VOL	WATER gai/s	sk	CEMENT LEFT in	CASING -	0-
DISPLACEMENT	16.8	DISPLACEMENT PSI	MIX PSI		RATE	·	
REMARKS:	an gel/L	cm/tho + est.	CIRC.	- Dumpe	e 130 ex	Cement	
shut do	w~ - ho	shal out lives	7 pu	mb-dr	oscel o/u	5 —	
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT UNIT	PRICE TOTAL
5401	/	PUMP CHARGE LONGS TRING	840.06
5406	50 m	MILEAGE	165.00
5407A	7.1 for 50 m	BUCK TRAILER	390.50
5501C	4 Ars	TRANSPORT	400,00
1104	12,220#	Coment &	
1110	1300 #	GILSON TO	1588.6 8 624.00
///	300 \$	SACT X	90,00
11188	400H	6EL +	60,00
1107A	80#	pheno seel	84.00
1/23	5000 Gr	CAS HO	64.00
4404	les	4/2 ruller plus	40,00
5402	1034'	POOTAGE	186.12
		RECEIVED KANSAS CORPORATION COMMISSION	
<del></del>		KANSAS CORPORATION COMMISSION	
		JUN 2 6 2008	
		CONSERVATION DIVISION WICHITA, KS SALES	STAX /35./8
	2 1 1	# 213/02 ESTIM	

AUTHORIZATION Laur Bale # 213603

TOTAL 4667.46

DATE\_

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICK NUMBER	09291	
LOCATION BV		
FOREMAN OF G	cho_	

## TREATMENT REPORT & FIELD TICKET CEMENT

				<u> </u>			
DATE	CUSTOMER#	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-407	2620	Kniseles # 6-1	<u> </u>	6	33	/7	ME
CUSTOMER _	NERGY	Quest					
		Ques F		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			419	and		
				513/797	Toma		
CITY		STATE ZIP CODE		451/799	Con		
L							-4-6
JOB TYPE		HOLE SIZE 63/4	HOLE DEPT	H_ 1039	CASING SIZE & W	EIGHT_ 4 4	えん
CASING DEPTH_	1034	DRILL PIPE	_ TUBING			OTHER:	
SLURRY WEIGH	14#	SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in (	CASING -	0-
DISPLACEMENT	16.8	DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS:	an gel/L	con/the + est.	CIRC -	- Dunged	2 /30 ex	Comount	
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	ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT UNIT PRICE	E TOTAL
	5401	1	PUMP CHARGE LON 65 TRING	840.06
	5406	50 m	MILEAGE	165.00
	5407A	7.1 for Som	BUCK TRAILER	390,50
	5501C	4 Ars	TRANSPORT	400,00
	1104	12,220#		1588.60
	1110	/300 H	Coment De SILSONITO	624.00
美	1111	300 \$	SACT	90,00
케	11188	Youth	6EL +	60,00
	1107A	80#	pheno seel	84.00
إ	1/23	5000 Gr	CH Has	64.00
	4404	/ex	4/2 ruller olus	40,00
	5402	1034'	POOTAGE	186.12
-			RECEIVED KANSAS CORPORATION COMMISSION	:
-			JUN 2 6 2008	
-			CONSERVATION DIVIGION WICHITA, KS	
L	l		₩ SALES TAX	
	,		# 212/02 ESTIMATED	466745

# 215005 AUTHORIZATION Lacus Bale

TOTAL 7667.70

DATE\_

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		11	- 1	CEMENT	•	HUE'I In		
DATE	CUSTOMER#	) WE	LL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
		<del></del>		-				COUNTY
JSTOMER	12620	KNISEL	y #6=6		6	33	/7	ME
2310WER Z	NERGY	Quest			TRUCK #	DRIVER	TRUCK#	DRIVER
AILING ADDR	RESS	V-2. V		F	419	and	WOOK #	DIVIVER
					813/167	700	<u> </u>	
TY		STATE	ZIP CODE		151/199	Con	<del></del>	<del> </del>
				-	12/11	un		<del> </del>
B TYPE	- 5	HOLE SIZE	63/y HO	.      L DLE DEPTH	1039	CASING SIZE &	WEIGHT 46	91
SING DEPT	10011	DRILL PIPE		JBING		CASING SIZE &	WEIGHT F	
URRY WEIG	·	SLURRY VOL	<u> </u>	` <del></del> -			OTHER	
SPLACEMEN	16.0	DISPLACEMEN		ATER gal/sk_ X PSI		CEMENT LEFT I	n CASING	
MARKS:	000011	DISPLACEMENT		tm .		RATE	<u> </u>	<del></del> .
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			CIRC. C	<del></del>	7	<del>/</del>		N 2 6 2008
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CCOUNT			T		U	·		
CODE	QUANTITY	or UNITS	T		U ERVICES or PR	ODUCT		
	QUANTITY		T	RIPTION of SI	ERVICES or PR	Орист		TOTAL
CODE	QUANTITY		DESC	RIPTION of SI	ERVICES or PR	ODUCT		TOTAL
CODE 5401 5406 407A	QUANTITY / 7.1 toa	FOM Som	DESCE PUMP CHARGE MILEAGE	RIPTION of SI	ERVICES or PRI			TOTAL 840.06
CODE 5401 5406 407A	/	50 m	DESCR PUMP CHARGE A MILEAGE	RIPTION of SI LONGS	ERVICES OF PRI FRING			TOTAL 840.06 165.00
CODE 5401 5406 407A 501C	/	50 m Som 4 MMs	DESCRIPUMP CHARGE A MILEAGE	RIPTION of SI LONGS LUK 7 BNSPOR	ERVICES OF PRI FRING			TOTAL 840.06 165.00 390.50 400.00
CODE 5401 5406 407A 501 C	/	50 m 50 m 4 HM 2,220#	DESCRIPUMP CHARGE A MILEAGE	RIPTION of SI LONGS LUK 7 BNSPOR	ERVICES OF PRI FRING			TOTAL 840.06 165.00 390.50 400.00
CODE 5401 5406 407A 501 C	/	50 m 50 m 4 Hps 2,220# 1300#	DESCRIPUMP CHARGE AMILEAGE  MILEAGE  CON	RIPTION of SI LONGS LUK 7 ANSPOR WENT	ERVICES OF PRI FRING			TOTAL 840.06 165.00 390.50 400.00 1588.6 624.00
CODE 5401 5406 407A 501 C 104	/	50 m 50 m 4 Hrs 2,220# 1300# 300#	DESCRIPUMP CHARGE AMILEAGE  MILEAGE  CON	RIPTION of SI LONGS LUK 7 ANSPOR WENT	ERVICES OF PRI FRING			TOTAL 840.06 165.00 390.50 400.00 1588.6
5401 5406 407A 501 C 104 1110	/	50 m 50 m 4 Hps 2,220# 1300# 300# 400#	DESCRIPUMP CHARGE A MILEAGE  MILEAGE  CON	RIPTION of SI LONGS ICK 7 ANSPOR WENT ICSON, FI A CT	ERVICES OF PRI FRING			TOTAL  840.06  165.00  390.50  400.00  1588.6  624.00  90.00  60.00
CODE 5401 5406 407A 501 C 104 1110 1118 11188	7.1 ton 1.	50 m 50 m 4 HM 2,220# 1300# 300# 400# 80#	PUMP CHARGE A MILEAGE  CON SA	RIPTION of SI LONGS ICK 7 ANSPOR WENT ICSON, FI A CH	ERVICES OF PRI FRING			TOTAL  840.06  165.00  390.50  400.00  1588.6  624.00  90.00  84.00
CODE 5401 5406 407A 501 C 104 1110 11188 107A 123	7.1 ton 1.	50 m 50 m 4 Mus 2,220# 1300# 300# 400# 80#	DESCRIPUMP CHARGE A MILEAGE  MILEAGE  CON	RIPTION of SI LONGS ICK 7 ANSPOR WENT ICSON, FI A CH	ERVICES OF PRI FRING		UNIT PRICE	TOTAL  840.06  165.00  390.50  400.00  1588.6  624.00  90.00  84.00
CODE 5401 5406 407A 501 C 104 1110 11188 107A 123	7.1 ton 1.	50 m 50 m 4 Mm 2,220# 1300# 300# 400# 80# 100 cm	DESCRIPUMP CHARGE A MILEAGE  CON SI SI Phe	RIPTION of SI LONGS  WENT  CLESONIT  CLESONIT	ERVICES OF PRI TRING  RAIL CR			TOTAL  840.06  165.00  390.50  400.00  1588.6  624.00  90.00  84.00
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CODE 5401 5406 407A 501 C 104 1110 1118 1118 1118 1123 1404	7.1 ton 1.	50 m 50 m 4 Mm 2,220# 1350# 300# 400# 80# 100 CAR 1034'	DESCRIPUMP CHARGE A MILEAGE  CON SI SI Phe	RIPTION of SI LONGS  LONGS  LONGS  ENSPOR  LESONIT  EST  END Sep  Hy Hy  DOTAG	ERVICES OF PRI TRING  RAIL CR		UNIT PRICE	TOTAL  840.06  165.00  390.50  400.00  1588.6  624.00  90.00  84.00