RECEIVED Form ACO-1 September 1999 JAN 2 0 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASEKCC WICHTER | G | N A

Operator: License # 33002	API NO. 15- 187-20689-00-02
Name: WESTPORT OIL AND GAS COMPANY LP	County Stanton
Address 5735 Pineland, Suite 300	
City/State/Zip Dallas, Texas 75231	1200 Feet from S(N)(circle one) Line of Section
Purchaser: Diamond Shamrock	660 Feet from EW (circle one) Line of Section
Operator Contact Person: Linda Gruver	Footages Calculated from Nearest Outside Section Corner:
Phone (214) 692-1800	(circle one) NE SE NW SW
Contractor: Name:	Lease Name UNEY Well #
License:	Field Name ARROYO
Wellsite Geologist: WATER 400' - 695'	Producing Formation CHEROKEE
Designate Type of Completion	Elevation: Ground 3363' Kelley Bushing 3374'
New Well Re-Entry X Workover	Total Depth 5744' Plug Back Total Depth 5310'
OII SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Westport Oil and Gas Company, LP	feet depth to At Da O Sx cmt.
Well Name: <u>UNEY 24-1</u>	Drilling Fluid Management Plan
Original Comp. Date 11/05/93 Original Total Depth 5744'	(Data must be collected from the Reserve Pit)
Deepening X Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
10/18/05 10/22/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S R. E V
Recompletion Date Recompletion Date	County Docket No.
Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In the solution of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the basis of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Simula Aluve	KOO OKE, III. OHIV
Title Sr Regulatory Analyst Date 1/4	
Subscribed and sworp to before me this 4th day of January	Letter of Confidentiality Attached If Denied, Yes Date:
20 06 Notary Bublis Di OKI MA 110 WAY A 22 MARCHANICA PROPERTY AND A 22 MA	Wireline Log Received
Notary Public And	Geologist Report Received PEPSI M. HAWKINS UIC Sistribution
	Hotary Flublic, State of Texas My Commission Expires 05-06-08
	Table 1

Sec. 24 Twp. 295 S.R. 41	Operator Name Westport 011 and Gas Company LP					Name UNE	Well	Well # 24-1				
tesses, me dout open and dosed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom it temporature, fluid recovery, and flow rates if spat to surface officing test. Attach extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological well afte report. District State State	Sec. <u>24</u> Twp. <u>2</u>	9S S.R. 41	East	X Wes	Count st	Stanto	n					
Casing Record Yes No	temperature, fluid re	n and closed, flow covery, and flow	wing and shut / rates if ga:	:-in pressur s to surfac	res, whether shi ce during test	ut-in pressure	e reached st	atic level.	hydrostatic	pressures h	ottom t	
RECEIVED JAN 2 0 2006 KCC WICHITA CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cernent Used New / Additives Conductor 30" 20" 40" Red1-mix 4 vds New / Additives Conductor 30" 20" 40" Red1-mix 4 vds New / Additives Conductor 30" 20" 40" Red1-mix 4 vds New / Additives Conductor 30" 20" 40" Red1-mix 4 vds New / Additives Conductor 50" Red1-mix 4 vds	Drill Stem Tests Taker (Attach Additional	Sheets.)	☐ Yes	☐ No		Log	Forma	tion (Top),	Depth and	Datums	Sam	
RECEIVED JAN 2 0 2006 KCC WICHITA CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Gernent Used Notified Set (In O.D.) Lbs./Ft. Setting Depth Gernent Vised Notified Set (In O.D.) Lbs./Ft. Setting Depth Gernent Vised Notified Set (In O.D.) Lbs./Ft. Setting Depth Weight Depth Cernent Vised Notified Notified Set (In O.D.) Lbs./Ft. Setting Depth Cernent Vised Notified Notifie	Samples Sent to Geolo	ogical Survey	Yes	☐ No	Nam	e	Тор			Datum		
RECEIVED JAN 2 0 2006 KCC WICHITA CASING RECORD New used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing	Cores Taken		Yes	∏ No	1			•				
SAN 2 0 2006 CCC WICHITA	lectric Log Run (Submit Copy.)		Yes No									
CASING RECORD New Used Separate Used Size Casing Size Hole Size Casing Set (in O.D.) Casing Depth Carnent Used Used	ist All E.Logs Run:				*				F	RECEIV	ED	
CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Drilled Size Casing Set (In O.D.) Depth Set (In O.D.) Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4566 ' -4686' (new) JBING RECORD Size Casing Weight Lbs./Ft. Set (In O.D.) Weight Lbs./Ft. Setting Depth Cerement Weight Cerement Weight Care in the Additives Type and Percent Additives								,	J	AN 202	.006	
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Size Hole Drilled Size Casing Set (in O.D.) Set (in O.D.) Setting Depth Cement Wasaw Type of Cement Wasaw Additives			CASING	RECORD	X New	Used .						
Drilled Set (In O.D.) Lbs./Ft. Depth Cerrent Susk Popular Percent Additives Conductor 30" 20" 40' Redi mix 4 vds Conductor 12-1/4" 8-5/8" 23# 1653' Howco-Lite 550 W/2* CACL Production 5-1/2" 14# 5596' Poz H/Prem+ 1200 W/2* gel ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cernent #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 5340' -5468' Isolated by CIBP @5310' W/10 cmt 4507' -4588' (new) 4354 gals acid 4666' -4686' (new) 2203 gals acid 4746' -4858' 1115 gals acid JBING RECORD Size Set At 2:7/8" 4618' Liner Run Yes X No te of First, Resumed Production, SWD or Enhr. Producing Method 0/22/05 titinated Production Per 24 Hours Of Conductors METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION OF COMPUTATION AND THE Producing Method Off Cast METHOD OF COMPUTATION OF CO		Repo	rt all strings se	et-conducto	or, surface, inter	nediate, prod	luction, etc.					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeze Record (Amount and Kind of Material Used) Depth	urpose of String				, -							
12-1/4" 8-5/8" 23# 1653	Conductor	30"	20" -			40'	Redi	-mix	4 yds			
ADDITIONAL CEMENTING/SQUEEZE RECORD Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4507 - 4588' (new) 4507 - 4588' (new) 4666' - 4686' (new) 2203 gals acid 4746' - 4858' BISING RECORD Size 2:7/8" 4618' Packer At 2:7/8" 4618' Producing Method Production Per 24 riours O METHOD OF CONDITIONAL CEMENTING/SQUEEZE RECORD Type and Percent Additives Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives	urface	12-1/4"	8-5/8"		23#	1653				w/2% CA(CL	
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Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 5340'-5468' Isolated by CIBP @5310' w/10 cmt 4507'-4588' (new) 4354 gals acid 4666'-4686' (new) 2203 gals acid 4746'-4858' JBING RECORD Size Set At 2:7/8" 4618' Packer At Liner Run Yes X No te of First, Resumed Production, SWD or Enhr. Producing Method 0/22/05 Flowing X Pumping Gas Lift Other (Explain) Other (Explain) Other (Explain) Onethod Official Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity One position of Gas: One production Gas: METHOD OF COMMETICAL CO	Protect Casing						· · · · · · · · · · · · · · · · · · ·				,	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth				· · · · · · · · · · · · · · · · · · ·								
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4746'-4858' JBING RECORD Size Set At 2:7/8" 4618' Liner Run Yes X No Le of First, Resumed Production, SWD or Enhr. Producing Method D/22/05 Limated Production Per 24 injours O		4507'-4588' (new)				4354	4354 gals acid					
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Per 24 Hours 0 0 Vater Bols. Gas-Oil Ratio Gravity O 0 26 0 0	· · · · · · · · · · · · · · · · · · ·	Oil	Dhi	<u> </u>	- 18							
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FIGURAUM IIIENAL	osition of Gas:		COMPLETIC	<u> </u>	1 20	,		tion Interval	·	U		
Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perforation ☐ Dually Comp. ☐ Commingled	(If vented, submit A	hamad	 	Other (S	The second se		,					