

WELL COMPLETION FORM

JAN 20 2006

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

Operator: License # 33002  
Name: WESTPORT OIL AND GAS COMPANY LP  
Address: 5735 Pineland, Suite 300  
City/State/Zip: Dallas, Texas 75231  
Purchaser: Diamond Shamrock  
Operator Contact Person: Linda Gruver  
Phone ( 214 ) 692-1800  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

API NO. 15- 187-20689-00-02  
County Stanton  
\_\_\_\_\_ - \_\_\_\_\_ - NW - NW Sec. 24 Twp. 29S S. R. 41  E  W  
1200 Feet from S(N) (circle one) Line of Section  
660 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name UNEY Well # 24-1  
Field Name ARROYO

Wellsite Geologist: WATER 400' - 695'

Producing Formation CHEROKEE

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3363' Kelley Bushing 3374'  
Total Depth 5744' Plug Back Total Depth 5310'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:  
Operator: Westport Oil and Gas Company, LP

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to AKI-Dg 10/15/08 \_\_\_\_\_ sx cm.

Well Name: UNEY 24-1

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Original Comp. Date 11/05/93 Original Total Depth 5744'  
\_\_\_\_\_ Deepening  Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
10/18/05 10/22/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

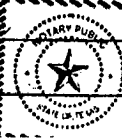
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver  
Title Sr Regulatory Analyst Date 1/4/06

Subscribed and sworn to before me this 4<sup>th</sup> day of January,  
20 06

Notary Public Pepsi M Hawkins

Date Commission Expires 05-06-08



PEPSI M. HAWKINS UIC  
Notary Public, State of Texas  
My Commission Expires 05-06-08

KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ Distribution

ORIGINAL

Side Two

Operator Name Westport Oil and Gas Company LP

Lease Name UNEY

Well # 24-1

Sec. 24 Twp. 29S S.R. 41  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No  
List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

RECEIVED  
JAN 20 2006  
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	Redi-mix	4 yds	
Surface	12-1/4"	8-5/8"	23#	1653'	Howco-Lite	550	w/2% CACL
Production	5-1/2"		14#	5596'	Poz H/Prem+	1200	w/2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5340' -5468'	Isolated by CIBP @5310' w/10 cmt	
4	4507' -4588' (new)	4354 gals acid	
4	4666' -4686' (new)	2203 gals acid	
4	4746' -4858'	1115 gals acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4618'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
10/22/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
0	0	0	26	0	0	

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)