

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33021
Name: Seeker LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser: _____
Operator Contact Person: Don Lane
Phone: (580) 362-3778
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Thomas Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08/20/08</u>	<u>08/27/08</u>	<u>08/27/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24301-0000

County: Cowley

SW SW SW Sec. 11 Twp. 35 S. R. 4 East West

220' feet from (S) N (circle one) Line of Section

425' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Bacastow Well #: 3

Field Name: Copeland East

Producing Formation: Mississippi

Elevation: Ground: 1137 Kelly Bushing: 1145

Total Depth: 3302 Plug Back Total Depth: 3302

Amount of Surface Pipe Set and Cemented at 202 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A Alt 1 NCR
(Data must be collected from the Reserve Pit) 10-20-08

Chloride content 10 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

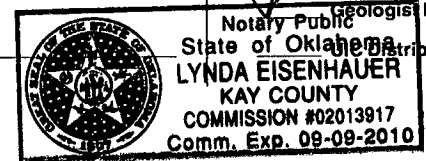
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Manager, Seeker LLC Date: 9-11-08

Subscribed and sworn to before me this 11 day of September, 2008.

Notary Public: Lynda Eisenhauer



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Seeker LLC Lease Name: Bacastow Well #: 3
 Sec. 11 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Geologist's Drill Time and Sample Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Itan	1960	-815
Stalnaker	2040	-899
Layton	2434	-1289
Altmont	2838	-1693
Ft. Scott	2930	-1785
Cherokee	2970	-1825
Mississippi	3240	-2095
RTD	3302	-2157

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	202 Feet	Class A	125	Ca-3%, Gel-2%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3302	60/40 Poz-Mix	75	Gel-4%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

MM
9/16/08

ENTERED

TICKET NUMBER 19276

LOCATION Eureka

FOREMAN Troy Artetta

**FIELD TICKET & TREATMENT REPORT
CEMENT**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-08	7870	Bataston #3				County
CUSTOMER Seeker LLC Bacastow			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1601 E. Canter Rd.			520	Cliff		
CITY Newkirk			515	Jerrid		
STATE OK		ZIP CODE 74647				

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 18.7061 WATER gal/sk 7" CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Plugging Orders

35skt @ 252'
25skt @ 60' to surface.
15skt in Rat hole
75skt Total

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SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5106	80	MILEAGE	3.65	292.00
1131	75skt	60/10 Poz-Mix	11.35	851.25
1118A	260 ⁰	4% Gel	.17	44.20
5407	3.22 Ton	Ton-Mileage	m/c	315.00
<u>Thank You!</u>				
			<u>Sub Total</u>	<u>2427.45</u>
			<u>5.8%</u> SALES TAX	<u>51.90</u>
			ESTIMATED TOTAL	<u>2479.35</u>

Form 3737

305001

AUTHORIZATION Called by Ron Gulick

TITLE Gulick Dir.

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19207
LOCATION Leveta
FOREMAN Steven

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-08	7870	Batostow #3	11	355	46	Leveta

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Seeker LLC	455	Alan		
	515	Jerrid		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 215' CASING SIZE & WEIGHT 2 1/2"
 CASING DEPTH 214' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6' SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up to 8 3/4 casing Break Circulation
with 10 bbls Fresh Water Mix 125 sks Class A Cement w/ 3% CaCl2,
2% Gel, 1/4" Phenoseal AT 14.6' per gal. Displace with 12.5 bbls Fresh
Water. Shut in Casing in. Good cement Returns to Surface
5 bbls Slurry to pit Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	726.00	726.00
5406	80	MILEAGE	3.66	292.80
11045	125 sks	Class A Cement	13.50	1687.50
1102	350*	CaCl2 3%	.75	262.50
1118A	235*	Gel 2%	.17	39.95
1107A	30*	Phenoseal 1/4"	1.15	34.50
5407A	5.87 Tons	80 miles Bulk Truck	1.20	704.40
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SEP 15 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	3604.97
			SALES TAX 5.8%	117.42
			ESTIMATED TOTAL	3722.40

RevIn 3737

AUTHORIZATION *[Signature]*

TITLE 004901

DATE _____