

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*luc
mm
10/15/08*

Operator: License # 32211
 Name: O'Brien Energy Resources Corp.
 Address: 18 Congress Street, Suite 207
 City/State/Zip: Portsmouth, NH 03801
 Purchaser: _____
 Operator Contact Person: Joseph Forma
 Phone: (603) 427-2099
 Contractor: Name: Duke Drilling Co. Inc.
 License: 5929
 Wellsite Geologist: Peter Debenham
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8-13-2008 8-22-2008 PLUGGED PM
 Spud Date or Date Reached TD 8/24/08
 Recompletion Date Completion Date or
 Recompletion Date

API No. 15 - 119-21214-00-00
 County: Meade
 S/2 SW SW _____ Sec. 17 Twp. 33 S. R. 29 East West
330' feet from (S) N (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rickers Ranch Well #: 2-17
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2682' Kelly Bushing: 2694'
 Total Depth: 6255' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1559' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A All I NR
 (Data must be collected from the Reserve Pit) 10-20-08
 Chloride content 3000 ppm Fluid volume 4 bbls
 Dewatering method used HAUL FREE WATER, NATURAL EVAP. COVER W/ 36 INCH MINIMUM
 Location of fluid disposal if hauled offsite: _____
 Operator Name: DRILL CO. FLUID SERVICE
 Lease Name: FELDMAN License No.: 9491
 Quarter _____ Sec. 18 Twp. 34 S. R. 28 East West
 County: MEADE Docket No.: C-23094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING STICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 9/10/2008
 Subscribed and sworn to before me this 12 day of September
20 08
 Notary Public: [Signature]
 Date Commission Expires: _____

PATRICIA A. O'BRIEN
 Notary Public - New Hampshire
 My Commission Expires May 18, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 20380

Subject to Correction

Date	8-24-08	Customer ID		Lease	Lickors Ranch	Well #	2-17	Legal	17-33-29
C H A R G E	O'Brien Energy Res. Corp.			County	MEADE	State	K5	Station	1975
	Depth	1590	Formation			Shoe Joint			
	Casing		Casing Depth		TD	1590	Job Type	PTA CNW	
	Customer Representative	Roger Pearson	Treater	Garry Humphries					
AFE Number		PO Number		Materials Received by	X Roger Pearson				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL103	145 SK	60/40 Poz		
Lib	CC200	274 lb	Cement Gel		
Lib	E101	50 mi	Truck Mileage		
Lib	CE240	145 SK	Blending + Mixing Charge		
Lib	E113	172 TM	Proppant + Bulk Delivery Charge		
Lib	CE202	1 4hrs	Depth Charge 1001'-2000'		
Lib	E100	25 mi	Pickup Mileage		
Lib	S003	1 ea	Service Supervisor		
	CE201	1 ea			
				RECEIVED	
				KANSAS CORPORATION COMMISSION	
				SEP 17 2008	
				CONSERVATION DIVISION	
				WICHITA, KS	
				Discounted Total	\$ 4417.95
				Plus Tax	

Customer: O'Brien Energy Kes.	Lease No.:	Date: 8-24-08
Lease: Kickers Ranch	Well #: 2-17	
Field Order #: 20380	Station: 1975	Casing: Depth: County: MEADE State: KS
Type Job: PTA CNW	Formation:	Legal Description: 17-33-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				50 SKS @ 1590'				
Depth	Depth	From	To	Pre-Pad	Max	60/40 Poz	6 MPa Total Gel	
Volume	Volume	From	To	Pad	Min	(1.5 ft³/sk)	(7.5 gal/sk) (13.5 ppb)	
Max Press	Max Press	From	To	Erag	Avg		10 Min. 15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Roger Pearson	Station Manager: Jerry Bennett	Treater: Garry Humphries
Service Units: 19888	19828	19919
Driver Names: Garry	Jason Harrington	Chad Hinz

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0145					Arrive on location. Safety Meet - Rig up
					Plug #1 @ 1590'
0726			13	2	Pump Cement @ 13.5# (50 SKS)
0736			16	0.6	Pump Displacement Mud
0841					Pull Drill Pipe - Pulled Dry
					Plug #2 @ 510'
0925			13	2	Pump Cement @ 13.5# (50 SKS)
0932			2.5	2	Pump Displacement Mud
0936					Pull Drill Pipe - Pulled Dry
					Plug #3 @ 60'
1010			5		Pump Cement @ 13.5# (20 SKS)
1020			7		Plug Rat & Mouse Hole (25 SKS)
1038					Clean Pumps + Lines to pit
1050					Post Job Safety Meeting
1100					Rig Down Equipment
1130					crew Leave Location

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SEP 17 2008
REGISTRATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

1246
FIELD ORDER

20309

Subject to Correction

Date 8-15-08	Customer ID	Lease <i>Rickers Ranch</i>	Well # <i>2-17</i>	Legal <i>17-33-29</i>
		County <i>Mcade</i>	State <i>Ks</i>	Station <i>Liberal</i>
C H A R G E <i>O'Brien Energy Resources Corp.</i>		Depth	Formation	Shoe Joint <i>42</i>
		Casing <i>8 5/8</i>	Casing Depth <i>1562</i>	TD
		Customer Representative <i>R. Pearson</i>	Treater <i>M. Cochran JRB</i>	

AFE Number	PO Number	Materials Received by <input checked="" type="checkbox"/> <i>Roger Pearson</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>Lib.</i>	<i>CL101</i>	<i>450sk</i>	<i>'A-con' Blend</i>		<i>8370.00</i>
	<i>CL100</i>	<i>200sk</i>	<i>Premium</i>		<i>3200.00</i>
	<i>CC109</i>	<i>1645lb</i>	<i>Calcium Chloride</i>		<i>1727.25</i>
	<i>CC102</i>	<i>153lb</i>	<i>Celloflake</i>		<i>566.10</i>
	<i>CF105</i>	<i>1 ea</i>	<i>Top Plug</i>		<i>225.00</i>
	<i>CF253</i>	<i>1 ea</i>	<i>Guide Shoe</i>		<i>380.00</i>
	<i>CF1453</i>	<i>1 ea</i>	<i>Insert</i>		<i>280.00</i>
	<i>CF1903</i>	<i>1 ea</i>	<i>Basket</i>		<i>315.00</i>
	<i>CF1753</i>	<i>4 ea</i>	<i>Centralizer</i>		<i>360.00</i>
	<i>E101</i>	<i>75mi</i>	<i>Heavy Equipment Mileage</i>		<i>525.00</i>
	<i>CE240</i>	<i>650sk</i>	<i>Blending + Mixing Chrg.</i>		<i>910.00</i>
	<i>E113</i>	<i>764+mi</i>	<i>Bulk Delivery</i>		<i>1222.40</i>
	<i>CE202</i>	<i>1 ea</i>	<i>Depth Chrg. 1001'-2000'</i>		<i>1500.00</i>
	<i>E100</i>	<i>25mi</i>	<i>Pick-up Mileage</i>		<i>106.25</i>
	<i>5003</i>	<i>1 ea</i>	<i>Service Supervisor</i>		<i>175.00</i>
	<i>CE504</i>	<i>1 ea</i>	<i>Plug Container</i>		<i>2500.00</i>
<i>Lib.</i>	<i>CE403</i>	<i>4 ea</i>	<i>Additional Hrs</i>		<i>2000.00</i>

Discounted Total *#17689.60*
Plus Tax

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>O'Brien Energy Resources Corp.</i>	Lease No.	Date <i>8-15-08</i>
Lease <i>Rickers Ranch</i>	Well # <i>2-17</i>	
Field Order # <i>20309</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
Type Job <i>8 7/8 surface</i>	Formation <i>CNW</i>	Depth <i>1562</i>
		County <i>Meade</i>
		State <i>KS</i>
		Legal Description <i>17-33-28</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS ⁷	ISIP
		From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>R. Pearson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 14354 14284 19928 19682</i>		
Driver Names <i>Cochran D. M^{rs} Culley A. Rios N. Showers</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>03:30</i>					<i>on loc. / Hold Safety Meeting</i>
					<i>Rig Making & Bit Trip</i>
<i>12:00</i>					<i>Cutting on Bottom Cir. w/ Rig</i>
<i>12:14</i>	<i>2000</i>				<i>Test Pump + Lines</i>
<i>12:15</i>	<i>300</i>		<i>195</i>	<i>5</i>	<i>Start Lead Cmt 450sk @ 12.7#</i>
<i>12:56</i>	<i>250</i>		<i>47</i>	<i>3</i>	<i>Start Tail Cmt 200sk @ 15#</i>
<i>13:11</i>					<i>Shutdown + Drop Plug</i>
<i>13:15</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H₂O</i>
<i>13:33</i>	<i>500</i>		<i>87</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>13:37</i>	<i>1100</i>		<i>97</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>13:38</i>	<i>0</i>		<i>97</i>	<i>0</i>	<i>Release / float Hold</i>
<i>13:40</i>					<i>End Job</i>
	<i>600</i>				<i>Pressure before Plug landed</i>
					<i>Circulated Cmt to the Pit</i>

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