

ORIGINAL *cc Cindy*
W. M. 10/17/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8047
Name: Vickers Farms Oil Venture
Address: Box 7
City/State/Zip: Wellsville, KS. 66092
Purchaser: Plains Marketing
Operator Contact Person: Jerry Vickers
Phone: (785) 883-2171
Contractor: Name: Hughes Drilling Co.
License: 5682
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR 7 SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/11/08 8/13/08 9/5/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-25373-00-00
County: Franklin
NE NW SE NE Sec. 31 Twp. 16 S. R. 21 East West
3840 feet from (S) N (circle one) Line of Section
910 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Braun Well #: I-3
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 735' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 8 sx cmt.

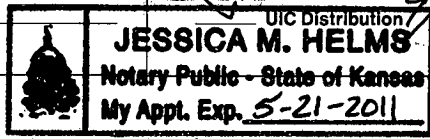
Drilling Fluid Management Plan AH II MR
(Data must be collected from the Reserve Pit) 10-20-08
Chloride content 1500-3000 ppm Fluid volume 100 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 9/10/08
Subscribed and sworn to before me this 10th day of September,
20 08.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution 9/29
JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011
SEP 12 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vickers Farms Oil Venture Lease Name: Braun Well #: I-3
 Sec. 31 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7' →			20'	Portland	8	
Completion	5 5/8"	2 7/8"		725'	Portland	116	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Available		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16333
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/13/08	8504	Braun # I-3	31	16	21	FR
CUSTOMER Jerry Vickers			TRUCK #			
MAILING ADDRESS Box 7			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 730 CASING SIZE & WEIGHT 2 1/2 EVE
 CASING DEPTH 925' 0 DRILL PIPE Pin in casing @ 725' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" plug
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: check casing depth w/wireline. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 118 sks 50/50 Por Mix Cement
29# Gel. Cement to surface. Flush pump + lines clean
Displace 2 1/2" Rubber plug to pin in casing w/ 4.2 BBL
Fresh water. Pressure to 750# PSI. Hold pressure
for 30 min. MIT. Shut in casing

Fred Mader

Hughes Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	15 mi	MILEAGE Pump Truck	495	5475 ⁰⁰
5407	Minimum	Ton Mileage	510	315 ⁰⁰
5501C	1 1/2 hrs	Transport	505/7106	168 ⁰⁰
1124	116 sks	50/50 Por Mix Cement		1131 ⁰⁰
1118B	29#	Premium Gel		50 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2667 ⁴¹
		Tax @ 6.8%		81.91
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		SEP 12 2008		
		CONSERVATION DIVISION WICHITA, KS		

SALES TAX ESTIMATE TOTAL 2749.36

AUTHORIZATION _____

TITLE _____

224759

DATE _____

HUGHES DRILLING REPORT

Sec. 31, Twp. 16, Rng. 21

FC Co., Kansas

3840 FSL 910 FEL

API # 15-019-25373

SURFACE CASING

PERMANENT CSG.

Well No. I-3 Size 7"
 Farm Brown Feet 20'
 Circulated 8 sx cement

Size.....
 Feet.....

OPERATOR Vickers Farms Co. / Ventura

T. D. at Completion 735
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
1	soil	1
23	Lime	24
26	shale	50
17	Lime	67
90	shale	157
21	Lime	178
27	shale	205
7	Lime	212
20	shale	238
12	Lime	250
19	shale	269
30'	23 Lime	292
	10 Shale	302
20'	21 Lime	323
	5 shale	328
	3 Lim	331
	4 Shale	335
"Hesther"	4 Lime	339
	148 shale	487
	11 Lim	498
	50 shale	548
	7 Lime	555
	14 shale	569
	3 Lim	572
	12 shale	584
	5 Lime	589
	7 shale	596
	4 Lime	600
	4 shale	604
	6 Lime	610
	4 shale	614
	12 Oil sand	626
	33 shale	659
	4 Lime	660
	4 shale	669
	1 Lime	670
	2 shale	672
"2 sq"	3 Brk sand	675
	10 shale	685
"3 sq"	6 Oil sand	691
	44 shale	735

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
11/6/8	0	1	Soil	(1) 21.5-21.5
20'	1	24	Lime	(2) 22.5-44.0
11/2/8	24	50	shale	(3) 22.5-66.5
	50	67	Lime	(4) 22.5-89.0
"1/4 PDC"	67	157	shale (sdy 68-7-1)	(5) 22.5-111.5
	157	178	Lime	(6) 22.5-134.0
	178	205	shale	(7) 22.5-156.5
	205	212	Lime	(8) 22.5-179.0
	212	238	shale	(9) 22.5-201.5
	238	250	Lime	(10) 22.5-229.0
	250	269	shale	(11) 22.5-246.5
30'	269	292	Lime	(12) 22.5-269.0
	292	302	shale (slate 374-375)	(13) 22.5-291.5
20'	302	323	Lime	(14) 22.5-314.0
	323	328	shale (slate 327-328)	(15) 22.5-326.5
	328	331	Lime	(16) 22.5-359.0
	331	335	shale	(17) 22.5-381.5
"Hesther"	335	339	Lime	(18) 22.5-404.0
	339	487	shale (BRK 342-347) (sdy 364-367)	(19) 22.5-426.5
	487	498	Lime	(20) 22.5-449.0
	498	548	shale (BRK 512-513)	(21) 22.5-471.5
	548	555	Lime	(22) 22.5-494.0
	555	569	shale	(23) 22.5-516.5
	569	572	Lime (Brown)	(24) 22.5-539.0
	572	584	shale (slate 512-513)	(25) 22.5-561.5
	584	589	Lime	(26) 22.5-584.0
	589	596	shale	(27) 22.5-606.5

T.O.

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CONSERVATION-DIVISION
 WICHITA, KS

Sec. 31 Twp. 16 Rng. 21 (752)
 F.R. Co., Kansas
 3840 FSL 910 FEL
 API # 15-059-25373

HUGHES DRILLING REPORT

SURFACE CASING PERMANENT CSG.
 Well No. I-3 Size
 Farm Brown Feet
 Circulated sx cement

OPERATOR Vickers Farms Oil Venture T. D. at Completion 735'
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
	596	600	Lime	(28) 22.5 - 629.0
	600	604	Shale (state 600-601)	(28) 22.5 - 651.5
	604	610	Lime	(30) 22.5 - 674.0
	610	619	shale (Lt. shale 613-615)	(31) 22.5 - 696.5
	614	626	Oil sand (cone time pg. 3)	(31) 22.5 - 719.0
	626	659	shale	(32) 22.5 - 719.0
	659	660	Lime	
672	660	669	Shale	
8/13	669	670	Lime	
	670	672	Shale	
#2 sq.	672	675	Bank sand	
	675	685	shale	} cone time pg. 4
#3 sq.	685	691	oil sand	
	691	735	shale	
			T.D.	
8/13/08 - set 725' of 2 7/8" 9nd upset pipe				
seating nipple at 665				
used 4 centralizers				
Bolt at 723'				

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