Address:

City/State/Zip:

Purchaser:

License:

Signature:

Date Commission Expires

KANSAS CORPORATION COMMIS **OIL & GAS CONSERVATION DIVISION**

Form ACO-1 September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5120	API No. 15 - 035 - 23,326 - 00 - 001 Fas an original
Operator: License #	
Name: Range Oil Company, Inc,	County: Cowley
100/655.	1370 Sec. 22 Twp. 34 S. R. 3 7, East West
City/State/Zip: Wichita, KS 67202	leet from 3 / 4 (circle brie) Line of occition
Purchaser: Nat-Gas, LLC	800 feet from (E) / ₹ (circle one) Line of Section
Operator Contact Person: John Washburn	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>265-6231</u>	(circle one) NE (SE) NW SW
Contractor: Name: Range Drilling Co., Inc.	Lease Name: Hale Well #: 6
icense:	Field Name:
Wellsite Geologist: H. G. McMahon	Producing Formation: Layton sand
Designate Type of Completion:	Elevation: Ground: 1078 Kelly Bushing: 1083
New Well Re-Entry Workover	Total Depth: -3380' Plug Back Total Depth: 3070'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 211 Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Sperator: Range Oil Co., Inc.	feet depth to sx cmt.
Well Name: Hale #6	Aut T and
Original Comp. Date: 11-5-83 Original Total Depth: 3380'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls
✓ Plug Back 3070' Plug Back Total Depth	
	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
•8-27-08 Waiting on pipeline	Quarter Sec TwpS. R East West
Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
AD	County.
MUC	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
regardences of the statutes, rules and regulations promargated to regarding are complete and correct to the best of my knowledge.	
Signature: John M. Washim	KCC Office Use ONLY
Vice President Date: 8-28-08	Letter of Confidentiality Received
Jak a in	If Denied, Yes Date:
Subscribed and sworn to before me this 10 day of Culque	Wireline Log Received
20 UD. Office Office	Geologist Report Received
TORON TO STOVE	INC Distribution

PEGGY L. SAILOR

Notary Public - State of Kansas My Appt. Expires December 8, 2011

SEP 0 2 2008

RECEIV

KANSAS CORPORATION

ORIGINIAL

Cido Two

perator Name:	😲 🕔 Rang	e Oil Company, Inc,	Lease	Name:_	Hale		Well #:	6
	• •	. ✓ East	County	:	Cowley			
STRUCTIONS: Sho sted, time tool open a mperature, fluid reco	w important tops a and closed, flowing very, and flow rates	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with fi	ut-in pre	ssure reached s	tatic level, hydros	static pressure	es, bottom hole
rill Stem Tests Taken (Attach Additional St	neets)	✓ Yes No		 ✓L	og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geological Survey		✓ Yes 🗌 No		Name			Тор	
ores Taken		☐ Yes ✓ No		Layton			2562'	
lectric Log Run		✓ Yes No		Kansas City			2743'	
(Submit Copy)					;		2850'	-1660 -1767
st All E. Logs Run:				BKC				-1971
-		440.00			okee		3054'	
ST (1) 2554-2573 30-30-90-90 GA SIP 910-930 ST (2) 2995-3036 30-30-60-90 Re				Miss	-Chert	د لیشی ده دی	3279'	-2196
OST (4) 3314-3326 30-30-60-60 RE	ıc: 80' MO FP 60-60 SIP 750-	1170		LTD			3380'	-2297
		CASING Report all strings set-	RECORD	✓ Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24		211	common	150	3% CaCl
Production:	7 7/8	4 1/2	10	.5	3354	Thick-set .	125	
Purpose: Depth Type of Cement Perforate 7 Protect Casing Plug Back TD Plug Off Zone 315' to 0' Common		#Sacks Used		Type and Percent Additives				
					<u> </u>			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
1	Bridge Plug set	at 3070' (above M	iss perf	()		,		
four Perf 2562' to 2565'				150 gallons acid (15% MCA) 2562-256				
TUBING RECORD	Size 2 3/8	Set At 2594'	Packer A	At .	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Me		✓ Flowing	g Pumpir	ng ☑ Gas Litt	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wate		ols. G	as-Oil Ratio	Gravity
	NETHOD OF	30)		five Production Inter	val		
Disposition of Gas	METHOD OF		_					
Vented ✓ Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole Other (Spec	✓ Perf city)		Oually Comp.	Commingled		



COPY

rect in mail erromonts. In 9/2 discoursed of 1/4.

Suite 1120 125 North Market Wichita, Kansas 67202

RANGE OIL COMPANY, INC.

August 29, 2008

Hanin UC on 9/4/08

Kansas Corporation Commission Attn: Mr. Alan Snyder – UIC Supervisor 130 S. Market – Room 2078 Wichita, KS 67202

RE: API Well No. 15-035-23,326-00-001
Range Oil Co., Inc. #6 Hale
SE/4 Sec. 22-34S-3E Cowley County, Kansas

Dear Mr. Snyder:

I am writing to inform you that Range Oil Company, Inc. has converted the #6 Hale, which had been operated as a Mississippian Injection Well under KCC Docket #E 26,630 into a Layton sand gas well. A bridge plug was set above the Mississippian perforations at 3070' and this well has been converted into a Layton gas producer. We are currently connecting this well to sell gas through the Nat-Gas, LLC pipeline.

A form ACO-1 is enclosed to describe this workover and conversion of our #6 Hale. All water injection into the Mississippian formation in this well was discontinued on June 1, 2007. We have no further plans to inject water into the Mississippian at this location and would recommend that you drop our water injection authorization under Docket #E 26,630.

Copies of letters I have recently received from Mike Wilson are also enclosed. Thank you for your consideration in this matter.

Very truly yours,

RANGE OIL COMPANY, INC.

In M. Washborn

John M. Washburn Vice President

enclosure

RECEIVED KANSAS CORPORATION COLMUSCIN

SEP 0 2 2008

CONSERVATION DRASION
WICHTLE SEE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM



WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Range Oil Company, Inc. Address: 125 N. Market, Suite 1120 Address: 125 N. Market, Suite 1120 Wichita, KS 67202 Purchaser: Nat-Gas, LLC Operator Contact Person: John Washburn Phone: (316) 255-6231 Contractor: Name: Range Drilling Co., Inc. License: Sphore: Sphore: Sphore: Sphore: Sphore: Sphore: Sphore: (216) 255-6231 Contractor: Name: Range Drilling Co., Inc. License: H. G. McMahon Designate Type of Completion: Layton sand Elevation: Ground: 1078 Kelly Bushing: 1083 Total Copytine: 3800' Plug Back Total Depth: 3070' Amount of Surface Pipe Set and Cemerated at 211 Feet Muttiple Stage Cemeriting Coller Used? If yes I'ves	Operator: License #5120	API No. 15 - 035 - 23,326 - 00 - 00 i
Address: 125 N. Market, Suite 1120 Address: Wichta, KS 67202 Chystatot/Dr. Wichta, KS 67202 Nat Gas, LLC Operator Contact Person: John Washbur Prome (316) 285-6231 Contractor: Name: Range Drilling Co., Inc. Licenses: H. G. McMahon Peispress Type of Completion: Layton sand Producing Formation: Carbon formation for Surface Pipe Set and Carmented at 211 Feat Multiple Stage Cemerting Collar Used? Lyss John If WorkowerRe-entry: Old Well Into as follows: Range Oil Co., Inc. Operator: Range Oil Co., Inc. Despining J. Re-port. Conv. to Emin./SWO Despening J. Re-port. Conv. to Emin./SWO Dual Completion: Dooket No. Dual Completion: Dooket No. Other (SWD or Entr.?) Dook	Panga Oil Company Inc	
City/State/Zip: Wilchita, KS 67202 Purchaser: Nat-Gas, LLC Operator Central Person: John Washburn Phone: (316 265-6231 Contractor: Name: Range Drilling Co., Inc. Licensee: Licensee: Wellstee Geologiet: H. G. McMahon Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSV, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well indo as follows: Dependent of the State of Completion: Range Oil Co., Inc. Halle #6 Original Comp. Date: 11-5-83 Original Total Depth: 2380' Dependent Depth: Commission Express Date Reached TD Concett No. Dual Completion Docket No. Dual Completion: Docket No. Dual Completion Docket No. B-27-08 Date Reached TD Concett No. Mailing on pipeline Completion of a well. Rule 62-3-103, 82-3-105 and 92-3-105 and 92-3	125 N. Market, Suite 1120	
Purchaser	Address: Wichita, KS 67202	1370 feet from S)/ ** (circle one) Line of Section
Operator Contact Person: John Washbum Phone: (316) 265-623! Contractor: Name: Range Dritting Co., Inc. Leanes: H. G. McMahon Designate Type of Completion: New Well — Re-Entry — Workover New Range Oil Co., Land. Hale #8 Dry — Other (Core, WSW, Expl., Cathodic, etc) If Verkover/Re-entry: Oid Well Inio as follows: Operator: — Range Oil Co., Inc. Held Plan Despinate Type of Completion. Page Poil — Corw. to Entr./SWD Despination — Hale #8 Despination — Hale #8 Despination — Date: 111-5-83 Original Total Depth:	Nat-Gas II C	·
PRORE: (316	Labor Manahbura	
Contractor: Name: Range Drilling Co., Inc. Licenses: Licenses: Meltsite Geologist: H. G. McMahon Meltsite Geologist: McMahon	·	
Field Name: Layton sand	D . D . D	Lease Name: Hale Well #: 6
Wellsite Geologist. — H. G. McMahon Designate Type of Completion: New Well Re-Entry ✓ Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Original Comp. Date: Hale #8 Original Comp. Date: Tit-5-83 Original Total Depth: 3380' Despening ✓ Re-pert. Conv. to Enhr/SWD Plug Back 3070' Plug Back Total Depth: Depth Info metal be the depth to Cornell from Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Bate Reached TD Completion Date Date Reached TD Completion Date Notary Public: Net Tructions: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichila, Kanasa S7202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 823-130, 823-106 and 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an energy plus and worm to before me this ST day of Completion Days. PEGGY L. SAIL OR Producing Formation: Leave Lound: 1078 Kelly Bushing: 1083 Total Depth: 3380' Plug Back Total Depth: 3070' Total Completion. Generated at 211 Feet Multiple State of the Completion of Sude Religions (Collection of the Completion, cement circulated from teet depth to will will be confedent and the Reserve Pill (Date depth to www. sx. cmt. Dilling Fluid Management Plan (Date method used) Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: County: Docket No: Operator Name: Lease Name: License No: County: Docket No: Operator Name: Lease Name: License No: County: Docket No: Operator Name: Lease Name: License No: County: Docket No: Operator Name: Lease Name: License No: County: Docket No: Operator Name: Lease Name: License No: County: Docket No: Operator Name: Lease N	Contractor. Name.	Field Name:
Designate Type of Completion: New Well	ii O Maldahan	Producing Formation: Layton sand
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workower/Re-entry: Old Well Info as follows: If Alternate If completion, cement circulated from feet depth to www. Well Name: Hale #6 Original Comp. Date: 11-5-83 Original Total Depth: 3380' Original Comp. Date: 11-5-83 Original Total Depth: 3380' Depening Peppering Repept. Conv. to Enhr./SWD Plug Back 3070' Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Bate Reached TD Completion Date or Recompletion Date Necompletion Date Notary Public: Name or Completion Received Walting on pipeline Completion Date Notary Public: State of Vansas Total Depth: 3380' Plug Back Total Depth: 3010' If yes, show depth ecollected from the Reserve Pil) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Coperator Name: Lease Name: License No: Quarter Sec. Twp. S. R. Dest West County: Docket No: Notary Public: State of Vansas Total Depth: 3380' Plug Back Total Depth: Multiple Stage Cementing Colled Town the Reserve Pil) The depth to www. If Alternate II completion, cement circulated from the Reserve Pil) The detail of the destination of the destination of the destination of fluid disposal if hauled offsite: County: Docket No: Uccesse Name: License No: Quarter Sec. Twp. S. R. Desti West County: Docket No: Outer Sec. Twp. S. R. Desti Mest Destination of the West County: Docket No: Outer Sec. Twp. S. R. Desti Mest Destination of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in wr	•	Elevation: Ground: 1078 Kelly Bushing: 1083
Amount of Surface Pipe Set and Cemented at 211 Feet Substance Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used? Yes No.	•	· · · · · · · · · · · · · · · · · · ·
Multiple Stage Cementing Collar Used?		
Pitt Workover/Re-entry: Old Well Into as follows: Feet	_	
If Workover/Re-entry: Old Well Info as follows: Operator: Range Oil Co., Inc. Hale #6 Original Comp. Date: 11-5-83 Original Total Depth: 3380' Original Comp. Date: 11-5-83 Original Total Depth: 3380' V Plug Back 3070' Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Be27-08 Walting on pipeline Completion Date or Recompletion Date		
Section Part Personal Completion Part Personal Completion Part Personal Completion Part Personal Completion Part	•	
Well Name: Hale #6 Original Comp. Date: 11-5-83 Original Total Depth: 3380' Deepening	Danie Oli Callina	· ·
Original Comp. Date: 11-5-83 Original Total Depth: 3380' Deepening	Light #6	
Deepening		
Plug Back 3070' Plug Back Total Depth Commingled Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Dock		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Waiting on pipeline Completion Date or Recompletion Date Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date or R		• 🛊
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8-27-08 Waiting on pipeline Completion Date or Recompletion Date or Recompletion Date Notary Public: Vice President Date Recompletion Docket No. Waiting on pipeline Completion Date or Recompletion Date or Recompl		
Other (SWD or Enhr.?) B-27-08 Bate Reached TD Completion Date Waiting on pipeline Completion Date Completion Date Completion Date Completion Date County: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Uic Distribution PEGGY L SAILOR PEGGY L SAILOR RANSAS CORPORATION	<u>. </u>	Location of fluid disposal if hauted offsite:
Lease Name:License No.:	·	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wice President Date: 8-28-08 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution PEGGY L SAILOR Notary Public - State of Kansas Notary Public - State of Kansas	,	Lease Name: License No.:
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Signature: Wice President Date: 8-28-08 Letter of Confidentiality Received	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
KCC Office Use ONLY Signature: Wince President Date: 8-28-08 Letter of Confidentiality Received	All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of Subscribed and Subscribed and Subscribed and sworn to before me this day of Subscribed and Subs	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this day of Cugust	Signature: John M / Modden	KCC Office Use ONLY
Subscribed and sworn to before me this and any of a	Vice President Date: 8-28-08	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires Notary Public - State of Kansas Wireline Log Received Geologist Report Received UIC Distribution RECEIVE KANSAS CORPORATION	Jek Duni	\mathcal{L}
Date Commission Expires PEGGY L SAILOR Notary Public - State of Kansas NanSAS CORPORATION	Subscribed and sworn to belore the this 210 day or	Wireline Log Received
Date Commission Expires PEGGY L SAILOR RECEIVE Notary Public - State of Kansas KANSAS CORPORATION	20 UD. Son Do Man	Geologist Report Received
Notary Public - State of Kansas Kansas CORPORATION	Notary Public: Play to Sally	UIC Distribution
Notary Public - State of Kansas Kansas CORPORATION	Date Commission Expires W A PEGGY L SAILOR	PECE!
	Notary Public - State of Kansas	KANSAS CORPORATIO

SEP 0 2 2008

		_	Side	Two				,
<u> </u>								•
Operator Name:		e Oil Company, Inc,	Lease	Name:_	Hale	!	. Well #:	6
Sec Twp	S. R. 3	✓ East	County:	:	Cowley			
INSTRUCTIONS: Si tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate:	and base of formations pe g and shut-in pressures, t s if gas to surface test, al inal geological well site re	whether shi	ut-in pre	ssure reached s	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Take	*	✓ Yes No		∑ L	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	·	✓ Yes No	-	Nam	e		Тор	Datum
Cores Taken		Yes V No		Layt	on		2562'	-1479
Electric Log Run		✓ Yes		Kans	as City		2743'	-1660
(Submit Copy)				ВКС	·		2850'	-1767
List All E. Logs Run:			}		rokee		3054'	-1971
DST (1) 2554-2573 30-30-90-90	GA: 98 mc/pd Rec: 170' SW FP	110-60			-Chert		3279'	-2196
ISIP 910-930 DST (2) 2995-3036 30-30-60-90 DST (3) 3289-3298 30-30-60-90 DST (4) 3314-3326 30-30-60-60	Rec: 80' MO FP 60-60 SIP 750-	1170		LTD	•		3380'	-2297
		CASING I		✓ Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24		211	common	150	3% CaCl
Production	7 7/8	4 1/2	10.	5	3354	Thick-set	125	
-		ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD			
Purpose:Perforate	Depth Top Bottom	Type of Cement	#Sacks Used				ercent Additives	
Protect Casing Plug Back TD Plug Off Zone	315' to 0'	common	155					
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cernent Squeeze Record (Amount and Kind of Material Used) Depth				
	Bridge Plug set	at 3070' (above Mi	ss perts)-				
four	Perf 2562' to 2565'			150 gallons acid (15% MCA) 2562-2565				
TUBING RECORD	Size 2 3/8	Set At 2594'	Packer At		Liner Run	Yes No		
Date of First, Resumen	d Production, SWD or E	nhr. Producing Metr		Flowing	g Pumpir	ng 🕢 Gas Litt	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er BI five	ols. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter-	val		
☐ Vented ☑ Sold	Used on Lease	Open Hole	Perf.	t	oually Comp.	Commingled		-



COPY

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 27, 2008

TO:

Range Oil Company, Inc.

Attn: John M. Washburn

125 N. Market Suite #1120

Wichita, KS 67202-1711

FROM:

Michael R. Wilson - District #2 U.I.C. Officer

RE:

10

Notice Of Violation Dated 05/05/08

Hale #6 E/2-SE of Section 22-34S-3E

Cowley Co., KS

Docket #E-26,630

Operator License No. 5120

This acknowledges receipt of your written request for additional time to bring the above-referenced well into compliance with K.A.R. 82-3-407. We agree to withhold our penalty recommendation until 08/26/08. However, if the well is not in compliance with K.A.R. 82-3-407 by 08/26/08 our penalty recommendation will go forward with no further notice to you.

If you have any questions concerning this matter, please contact me at the District #2 office at 316-630-4000 between 8:00 a.m. and 5 p.m.

CC: District Supervisor Legal Department

RECEIVEL KANSAS CORPORATION COMMUNICATION

SEP 0 2 2008





Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 5, 2008

NOTICE OF VIOLATION

Range Oil Company, Inc. Attn: John M. Washburn 125 N. Market Suite #1120 Wichita, KS 67202-1711

Re:

Hale #6 E/2-SE of Section 22-34S-3E Cowley Co., KS

Docket #E-26,630

Operator License No. 5120

Dear Operator:

According to K.C.C. records, the above-referenced well is in probable violation of the following regulation(s):

K.A.R. 82-3-407. Mechanical Integrity Requirements; Penalty.

Please contact me at the number listed below, to discuss how to cure the above-listed violation. If I have not heard from you by 05/15/08, or the violation has not been otherwise cured by 05/15/08, this matter will be referred to our legal department, with a recommendation that the Commission take formal enforcement action, including assessment of monetary penalties, for the violation. In the event the Commission issues a penalty order for the above-listed violation, the recommended monetary penalty would total \$1,000.00. I urge you to give me a call immediately regarding this serious matter.

Very truly yours,
Meakad Release

Michael R. Wilson, U.I.C. Officer

K.C.C. District #2 Office

CC: District Supervisor Legal Department

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SEP 0 2 2008

CONSERVATION DIVISION WICHITA, KS