

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*WV
10/08/08*

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: 15 West Sixth Street, Suite 1400
 City/State/Zip: Tulsa, OK 74119-5415
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David F. Spitz, Engineering Mgr.
 Phone: (918) 877-2912, ext. 309
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Unknown
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: EnergyQuest Management, LLC [Well drilled by EQ but ACO-1 not
 Well Name: filed in 2007 due to sale of well to CEP.]
 Original Comp. Date: 9-21-07 Original Total Depth: 1,030'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-23-08</u>	<u>9-4-07</u>	<u>4-23-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

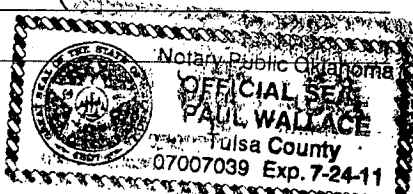
API No. 15 - 125-31433-0000 **0001**
 County: Montgomery
SW NW NW Sec. 25 Twp. 33 S. R. 16 East West
690 feet from S / **N** (circle one) Line of Section
650 feet from E / **W** (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **NW** SW
 Lease Name: MITCHELL ACRES Well #: 25-1
 Field Name: Jefferson - Sycamore
 Producing Formation: Riverton
 Elevation: Ground: 745' Kelly Bushing: _____
 Total Depth: 1,030' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 63 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1,026'
 feet depth to _____ surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan OWWO AIF II NR
 (Data must be collected from the Reserve Pit) 10-13-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David F. Spitz*
 Title: Engineering Manager Date: 9-4-08
 Subscribed and sworn to before me this 4 day of September
20 08
 Notary Public: *Paul Wallace*
 Date Commission Expires: 7-24-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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*No orig. ACO-1 filed - CONSERVATION DIVISION
 - put dts under 0000 + WICHITA, KS
 giving info: put dts under*

Operator Name: CEP Mid-Continent LLC Lease Name: MITCHELL ACRES Well #: 25-1
 Sec. 25 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CDL, DIL, CBL, GR, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Riverton 983' -238
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	63'	Class "A"	30	Calcium Chloride 3% cement
Production	6-3/4"	4-1/2"	10.5#	1,026'	Class "A"	120	10# gilsonite, 5% salt, 2% gel, 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	500 gal. 7.5% HCL, 182,000 SCF N2, 7,100# 16/30 sand, (breakdown at 1606 psi), 8,542 gals. MavFoam C70	983-986'

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1,008'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0 (as of 9-1-08)</u>	Water Bbls. <u>0 (as of 9-1-08)</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-491-9210 OR 800-467-8676

TICKET NUMBER **11113**
 LOCATION Bartholomew, OK
 FOREMAN Kirk Sanders

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-07	2620	Mitchell 25-1	25	33	16	May
CUSTOMER <u>Energy Quest</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			486	Willie		
STATE			403 T69	Nate		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1030' CASING SIZE & WEIGHT 4 1/2 2.5"
 CASING DEPTH 1026' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ok _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped water/gal/100m to break circ. Ran 120 cu ft of 10" slurry, 5% salt, .4" plus cement & disp. 16.6 bbl of water to set shoe. Shut down & washed up.

Circ. Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		842.00
5406	50	MILEAGE		165.00
5407	5.64 Ton	Bulk Tck		310.20
5501	1x 3 hrs	Transport		300.00
5402	1026'	Footage		184.68
1104	120 cu ft / 11,280.00	Cement (Class A)	*	1466.40
1107A	3 cu ft / 120.00	Phosacal	*	126.00
1118B	9 cu ft / 450.00	Premium Gal	*	67.50
1110	24 cu ft / 1,200.00	Bitsanite	*	576.00
1111	6 cu ft / 300.00	Granulated Salt	*	90.00
1123	110 bbl / 4,620 gal	City Water	*	59.14
4404	1ea	4 1/2 Rubber Plug	*	
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CONSERVATION DIVISION WICHITA, KS				
5.3% SALES TAX				129.53
ESTIMATED TOTAL				4,353.15

AUTHORIZATION Low Ball

210747
 TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11049
 LOCATION Bartheville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-07	2620	Mitchell Acres 25-1	25	335	16E	MG
CUSTOMER <u>K.S. Production</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE MP surf HOLE SIZE 8 1/2" HOLE DEPTH 67 CASING SIZE & WEIGHT 8 5/8 80
 CASING DEPTH 63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 13
 DISPLACEMENT 4 DISPLACEMENT PSI 100 MIX PSI 0 RATE 4.5

REMARKS: Mud pumped while rig drilled to TD. Pulled drill pipe then ran casing. Washed down last joint then ran 30 sks of cement with 3% calcium chloride. Displaced to 50' & shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		650.00
5406	40	MILEAGE		132.00
5408	63	Footage		11.34
5407	min	Tan Mileage		285.00
5501C	4 hrs	Transport		400.00
5609	2 hrs	Mud Pump		380.00
1102	80#	Calcium Chloride		53.10
1104	2820#	Cement		366.60
1123	5000 gal	City Water		64.00
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CONSERVATION DIVISION				
WICHITA, KS				
5.32 SALES TAX				25.66
ESTIMATED TOTAL				2308.20

AUTHORIZATION Pam Monell # 216676 TITLE _____

DATE 9-21-07



APR 30 2008

Invoice

DATE	INVOICE NO.
4/23/2008	9611

BILL TO				
Account #	Property	Amount	AFE	SV
1927332	200687	14977.55	709053	4/08
-----	-----	-----	-----	-----
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LOCATION
Sec. 25, T33N, R16E Montgomery County, Kansas
MAIL TO DATE MAY 06 2008 ACCOUNTING

VENDOR # 10827
 NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP_Mitchell Acres ...

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	20	35.04	700.80T
2003	Mav-100 (lb)	200	11.04	2,208.00T
582	Mavcide II	2	81.46	162.92T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1	4.71	4.71T
411	WF-1 (gal)	17	33.71	573.07T
4001	MAVCELL F	13	49.76	646.88T
303	Mavhib-3 (gal)	2	40.03	80.06T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	1,820	2.04	3,712.80T
	Subtotal			8,608.77
Product	Product Discount		-31.00%	-2,668.72
7030	Sand 16/30 Brady (cwt)	71	16.01	1,136.71T
	Subtotal			1,136.71
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	125	1.25	156.25
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	71	1.19	84.49
50030	Proppant Conc Charge (gal)	168	0.13	21.84
50040	Proppant Conc Charge (gal)	336	0.15	50.40
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	4	85.05	340.20
	Subtotal			9,208.12
Service	Service Discount		-31.00%	-2,854.52
15900	Fuel surcharge	1	1,012.89	1,012.89
	Subtotal			1,012.89
	Sales Tax, Montgomery Cnty KS		7.55%	534.30

Reviewed by _____
 Approved by _____
 Approved by _____
 Date Paid _____
 Check No. _____

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 WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	Total	\$14,977.55
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MAYERICK

STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

April 23, 2008

CEP – Kanmap - CEP Mitchell Acres #25-1 Stage #1

Riverton (983'-986', 4 spf), 12 shots total.

Started pump in with 84 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 865 gal gelled water. Started treatment with a pad of 1442 gallons of MavFoam C70, followed by 7641 gals of MavFoam C70 carrying 7100 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 655 gal gelled water, and over flushed with 168 gal gelled water. A total of 182,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-84, BH-515. Followed with acid @ 3.0 bpm, STP-1426, BH-1720. Started Flush, STP-1544, BH-1899. Started Pad, STP-1961, BH-2334. Initial FQ was 56. Sand stages were as follows: Started 0.25#, STP-2142, BH-2275, FQ-68. Started 0.5#, STP-2104, BH-2255, FQ-70. Cut sand due to rapid pressure increase, went to flush. Decided to bring sand back on after a few bbls of flush. Started 0.5#, STP-2281, BH-2442, FQ-70. Started 1#, STP-2100, BH-2255, FQ-70. Started 2#, STP-2150, BH-2316, FQ-72. Started 3#, STP-1979, BH-2164, FQ-72. Started Flush, STP-2007, BH-2160, FQ-72. Average FQ was 71. Max pressure was 2699 psi. Average rate was 13 bpm at 2338 psi surface (2509 psi bottomhole). ISIP was 1557 psi (FG = 2.01); 5 min = 1127 psi, 10 min = 1024 psi.

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WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT

Date: 23-Apr-08

Well Name: *Acres* Location: Customer Rep: Field Order #
 MITCHELL ACES #25-1 SEC.25, T33S, R16E DON STAFFORD 09611

Stage: Formation: Treat Via: Allowable Pressure Well Type:
 ST #1 RIVERTON CASING Tbg Csg 4,000 GAS

County: State: Well Age: PackerType: PackerDepth: Csg Size:
 MONTGOMERY KS NEW 4.5

Type Of Service: N2 FOAM FRAC Csg Depth Tbg Size: Tbg Depth: Liner Size:

Customer Name: CEP MID-CONTINENT LLC
 Address: LARRY CASEY
 P.O. BOX 970
 SKAITOOK OK 74070
 Liner Depth: Liner Top: Liner Bot: Total Depth:
 Open Hole: Csg Vol: BHT:
 15.6 90
 Perf Depths: Perfs: TotalPerfs:
 983 986 12 12

Remarks: 7,100 LBS. 16/30 BRADY
 182,000 SCF N2
 JOB PUMPED @ 13 BPM DOWNHOLE

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAMFLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
10:28	0.0	0	-1	1	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
10:33	0.0	0	35	1	ST PUMP-IN	0	84	2.0
10:34	3.8	0	1705	1	BREAKDOWN @ 1606 PSI	0	0	0.0
10:34	1.1	0	1332	1	ST ACID	0	500	12.0
10:37	2.7	0	1566	1	ST FLUSH	0	865	20.6
10:41	3.8	3307	1781	1	ST PAD	0	1,442	10.3
10:44	3.9	7306	2135	1	ST .25# 16/30 BRADY	500	2,000	14.3
10:47	4.3	7057	2086	0	ST .5# 16/30 BRADY	855	1,710	12.2
10:50	7.9	0	2415	1	CUT SAND ST FLUSH	0	466	11.1
10:51	7.4	6459	1908	1	ST PAD	0	1,652	11.8
10:53	4.6	7584	2243	0	ST .5# 16/30 BRADY	875	1,750	12.5
10:56	4.7	7563	2135	0	ST 1# 16/30 BRADY	600	600	4.3
10:58	4.4	7575	2147	0	ST 2# 16/30 BRADY	950	475	4.0
10:59	4.6	7160	2067	1	ST 3# 16/30 BRADY	3,320	1,106	8.0
11:01	5.7	1122	2007	1	ST FLUSH	0	655	15.6
11:02	12.6	0	1898	0	ST OVERFLUHS	0	168	4.0
11:02	7.8	0	1767	1	CUT FLUID - ISIP = 1557 PSI	0	0	0.0
11:08	0.0	0	1128	0	5 MIN = 1127 PSI	0	0	0.0
11:13	0.0	0	1023	0	10 MIN = 1024 PSI	0	0	0.0
11:18	0.0	0	997	0	15 MIN = 997 PSI	0	0	0.0

Customer Acknowledgement: Service Rating: Satisfactory Unsatisfactory
 Treater: TERRY BOWMAN
 PRODUCTS USED: MAV-100, BREAKER 503L, GB-3, WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY,

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 WICHITA, KS

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Date: 23-Apr-08

Total: 7,100 13,473 142.7

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
12.6	5.3	2,699	1,683

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Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Treater:

TERRY BOWMAN

PRODUCTS USED

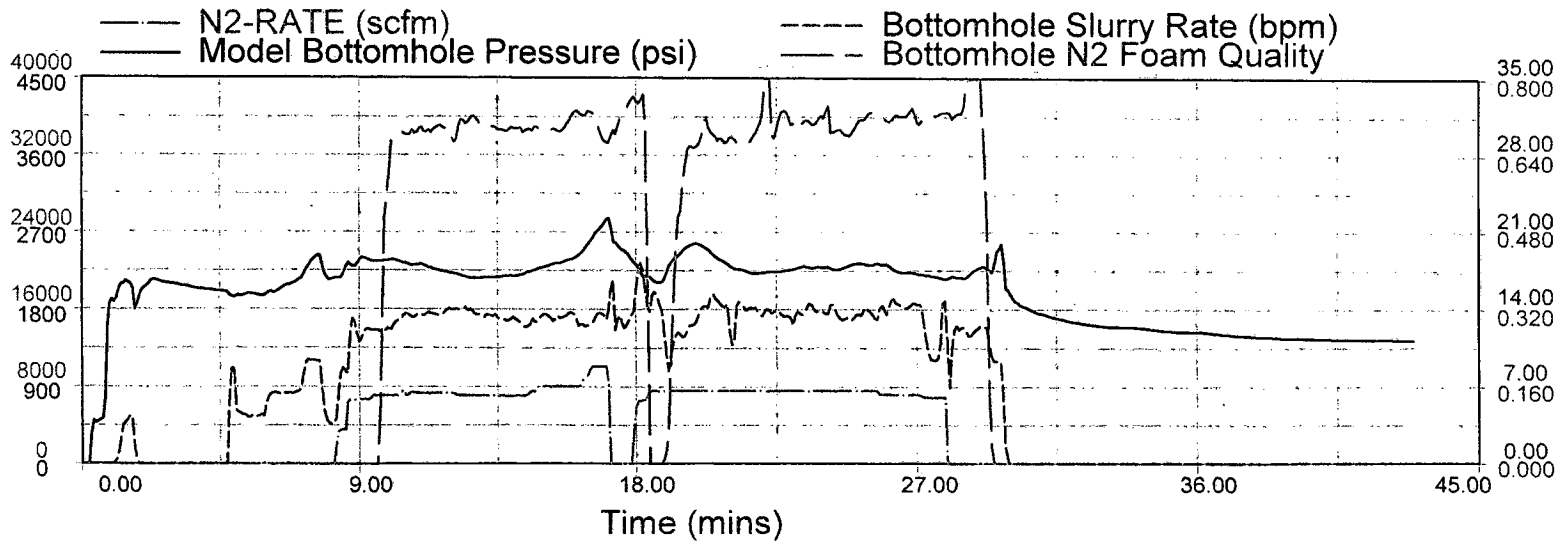
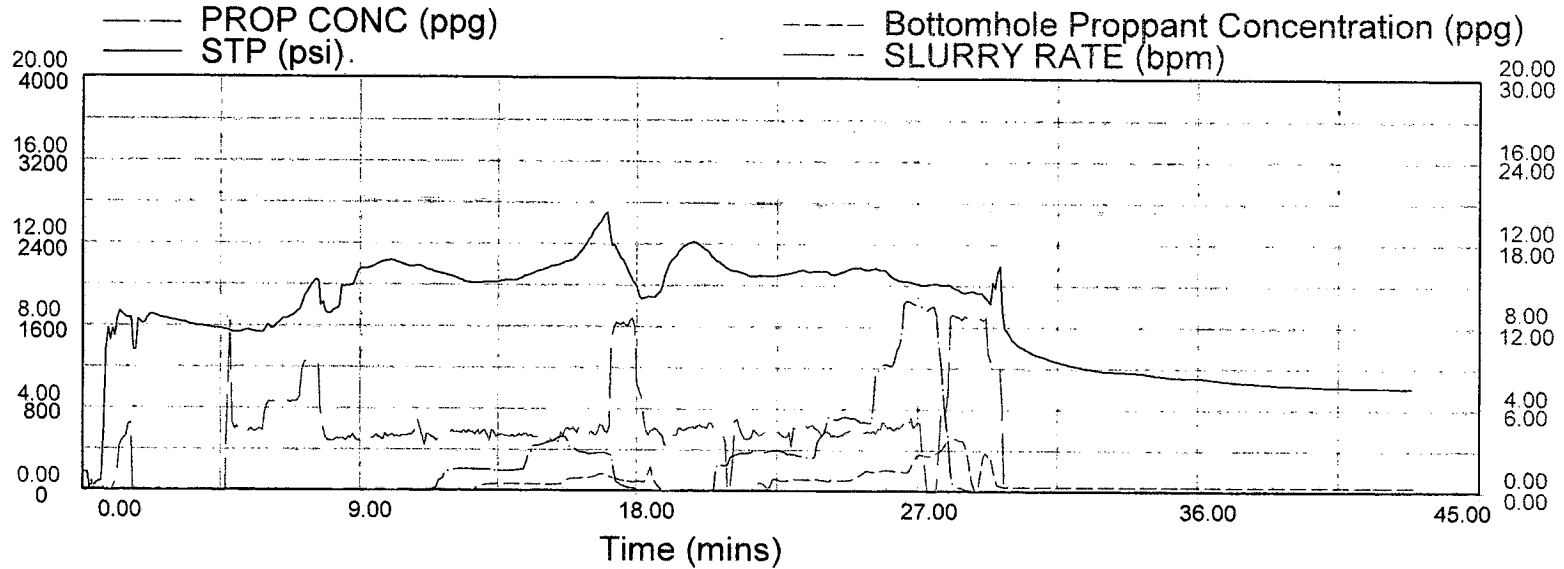
MAV-100, BREAKER 503L, GB-3, WF-1, CL-57.
MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3.
N2, 16/30 BRADY,

CEP MITCHELLACRES#25-1 SEC 25-T33N-R16E

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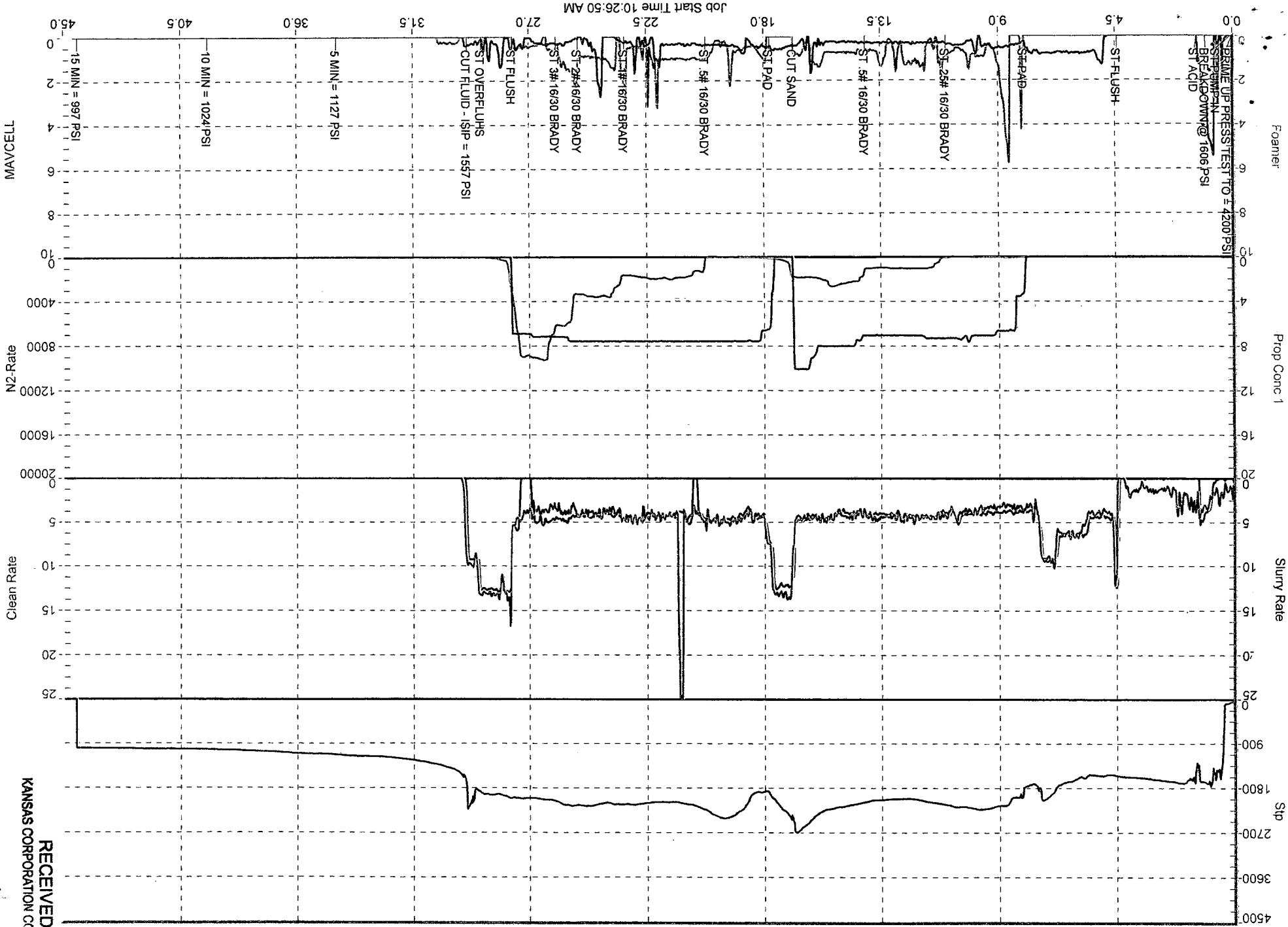
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WICHITA, KS



RIVERTON

4/23/08

CEP MID - CONTINENT LLC.
MITCHELL ACRES #25-1 - ST #1 RIVERTON (983-986) 12 HOLES - N2 FOAM FRAC



PRIME UP PRESS TEST TO = 4200 PSI
STOP
BREAKDOWN @ 1606 PSI
ST ACID

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WICHITA, KS

Well No. Mitchell Acres #25-1
 Pod Kanmap
 Date 4/9/2008
 State Kansas
 County Montgomery
 Location NW/4 Sec 25 - T33S - R16E
 Surface Casing 8-5/8" @ 63'
 Production Casing 4-1/2" @ 1030'

Stage #1

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	983'-985'	2.0	1	983'-986', 4spf, 12 holes, 120°PH	Foam 5,000# @ 13 bpm

Defer

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Mineral	638'-639'	6.0	2		
Beveir	573'-574'	1.0			
Iron Post	566'-567'	1.0			
Mulky Shale	467'-471'	4.0			
Summit Shale	441'-445'	4.0			

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