

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Unknown

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: EnergyQuest Management, LLC [Well drilled by EQ but not completed; ACO-1 not filed in 2007 due to sale of well to CEP.]
Well Name: completed; ACO-1 not filed in 2007 due to sale of well to CEP.]

Original Comp. Date: 4-23-08 Original Total Depth: 1065'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-23-08 10-2-07 4-23-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 125-31435-0000
County: Montgomery
NE NE Sec. 27 Twp. 33 S. R. 16 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MITCHELL ACRES Well #: 1-27
Field Name: Jefferson - Sycamore

Producing Formation: Weir-Pitt
Elevation: Ground: 735' Kelly Bushing: _____
Total Depth: 1065' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1059'
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AIT II NCR
(Data must be collected from the Reserve Pit) 10-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

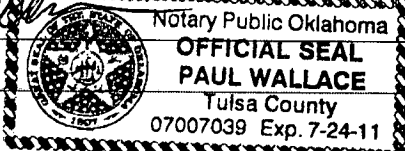
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager Date: 9/5/08

Subscribed and sworn to before me this 5 day of September, 2008.

Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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SEP 10 2008

Operator Name: CEP Mid-Continent LLC Lease Name: MITCHELL ACRES Well #: 1-27
 Sec. 27 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Weir-Pitt 770' -35'

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List All E. Logs Run:

CDL, DIL, GR, CBL, CCL, VDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	42'	Class "A"	50	2% calcium
Production	6-3/4"	4-1/2"	10.5#	1059'	Class "A"	130	10# Gilonite, 5% salt, 2% gel, 1/2# flosele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Weir-Pitt	500 gal. 7.5% HCL, 6805 gal. MavFoam C70, 130,000 SCF N2, 3350# 16/30 Brady sand (1000# left in pipe) (screened off)	770-773'

TUBING RECORD	Size 2-3/8"	Set At 1026;	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0 (as of 9-4-08)	Water Bbls. 0 (as of 9-4-08)	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8576

TICKET NUMBER 11148
 LOCATION BV
 FOREMAN Jeff Graham

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-07	21020	Mitchell Acres #1-27	27	33	16	MG
CUSTOMER <u>ENERGY QUEST</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	Belle		
CITY			451/799	Kennedy		
STATE			Nebraska	TP		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 9 1/2 95 #
 CASING DEPTH 1059 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT IN CASING - 0 -
 DISPLACEMENT 17.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/lcm/H₂O test, circ - pumped 130 sk cement -
Washed out lines + pump - dropped plug - displaced + bottom + set -

CIRC. Cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	50m	MILEAGE		165.00
5407	7.1 hr	BULK TRK		390.50
5501C	4 hr	TRANSPORT		900.00
1104	130 sk	Cement	*	1588.60
1110	130 #	GILSONITE	*	628.00
1111	300 #	SALT	*	90.00
1118B	400 #	GEL	*	60.00
1107A	80 #	pheno seal	*	84.00
1123	4200 gal	City H ₂ O	*	53.76
4404	1 cc	4 1/2 rubber plug	*	40.00
5402	1059'	FOO TRK	*	190.62

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SALES TAX 134.61
 ESTIMATED TOTAL 4661.12

AUTHORIZATION Jane Bahr # 217134
 TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11118
 LOCATION Barthesville, OK
 FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-07	2620	Mitchell Acres 27-1	27	33	16	McFargerson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Andy		
CITY			486	Phillip		
STATE				Rick's		
ZIP CODE						

JOB TYPE Surf HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.6 SLURRY VOL 1.18 WATER gal/sk _____ CEMENT LEFT In CASING 10'
 DISPLACEMENT 2661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped water to break circ., ran 50 ss 2% calcium cement & disp. 2661. Shot in & washed up.

Circ. Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Surface)		650 ⁰⁰
5406	45	MILEAGE		148 ⁵⁰
5407	Min	Bulk Trk		285 ⁰⁰
5402	42'	Footage		7 ⁵⁶
5501	1x 3 hrs.	Transport		300 ⁰⁰
1104	50 ss / 4,700 ⁰⁰	Cement (Class A)	*	611 ⁰⁰
1102	1 ss / 80 ⁰⁰	Calcium	*	53 ⁶⁰
1118B	ss /	Premium Grt	*	
1107A	ss /	Phosphate	*	
1123	60 bbl 2,520 gal	City Water	*	32 ²⁶
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SEP 10 2008				
CONSERVATION DIVISION WICHITA, KS				
5.3% *				SALES TAX
				ESTIMATED TOTAL
				36 ⁹³
				2,124 ⁸⁵

AUTHORIZATION Lamin TITLE # 210935 DATE _____



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216935

Invoice Date: 09/30/2007 Terms: 0/30,n/30

Page 1

ENERGY QUEST MANAGEMENT LLC
15425 N. FREEWAY, SUITE 230
HOUSTON TX 77090
(281)875-6200

200688 Across 27

MITCHELL ACRES 27-1
11118
9/27/07
27-33-16

MAILED TO

OCT 1 8 2007

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OCT 10 2007
By _____

ACCOUNTING

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	4700.00	.1300	611.00
1102	CALCIUM CHLORIDE (50#)	80.00	.6700	53.60
1123	CITY WATER	2520.00	.0128	32.26

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	650.00	650.00
419 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.30	148.50
419 CASING FOOTAGE	42.00	.18	7.56
RICKS WATER TRANSPORT (CEMENT)	3.00	100.00	300.00
486 MIN. BULK DELIVERY	1.00	285.00	285.00

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CONSERVATION DIVISION
WICHITA, KS

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OCT 5 2007

Reviewed by *RAP*

Approved by *[Signature]*

Approved by *[Signature]*

Date Paid _____

Check No. _____

Account # 11927332 Property 200688 Amount 1912.36 AFE 706054 SV 09/07

IMMEDIATE

Ex: 36.93 AR 2124.85
Total: 2124.85
Change: .00

VENDOR # *10046*
NSE 986 CEP 976 MCOS 985

IMMEDIATE OVERNITE

DISCOUNT *212.49*
NET *1912.36*
Date _____

Signed _____

IMMEDIATE



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APR 30 2008

Invoice

DATE	INVOICE NO.
4/23/2008	9612

BILL TO
CEP Mid-Continent LLC

LOCATION
Sec. 27, T33S, R16E
Montgomery County, Kansas

MAIL TO DATE
MAY 06 2008
ACCOUNTING

Account # Property Amount AFE SV
11927332 200688 15377.44 706054 4/08

VENDOR # 10827
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP_Mitchell Acres ...

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	36	35.04	1,261.44T
2003	Mav-100 (lb)	400	11.04	4,416.00T
582	Mavcide II	2	81.46	162.92T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1	4.71	4.71T
411	WF-1 (gal)	9	33.71	303.39T
4001	MAVCELL F	7.5	49.76	373.20T
303	Mavhib-3 (gal)	2	40.03	80.06T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	1,380	2.04	2,815.20T
	Subtotal			9,936.45
Product	Product Discount		-31.00%	-3,080.30
7030	Sand 16/30 Brady (cwt)	33.5	16.01	536.34T
	Subtotal			536.34
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	250	1.25	312.50
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	33.5	1.19	39.87
50030	Proppant Conc Charge (gal)	277	0.13	36.01
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	4	85.05	340.20
	Subtotal			9,283.52
Service	Service Discount		-31.00%	-2,877.89
15900	Fuel surcharge	1	1,021.19	1,021.19
	Subtotal			1,021.19
	Sales Tax, Montgomery Cnty KS		7.55%	558.13

Reviewed by
Approved by
Approved by
Date Paid
Check No.

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Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total \$15,377.44

Date: 4/23/2008

Well Name: CEP_MITCHELL ACRES #1-27	Location: SEC 27 - T 33S - R 16E
County - State: MONTGOMERY, KS	RRC #:
Type Of Service: N2 FOAM FRAC	Customer's Order #:

Customer: CEP MID-CONTINENT LLC
LARRY CASEY
Address: P.O. BOX 970
SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	36	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	1261.44
2003	400	LB	MAV-100 CMHPG GEL	11.04	4416.00
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142	1	LB	GB-3 OXIDATIVE BREAKER	4.71	4.71
411	9	GL	WF-1 FOAMER	33.71	303.39
4001	7.5	GL	MAVCELL F	49.76	373.20
303	2	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	80.06
5503	500	GL	HCL 7.5%	0.97	485.00
6800	1380	CSCF	N2 NITROGEN	2.04	2815.20
7030	33.5	CWT	*SAND 16/30 BRADY	16.01	536.34
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	250	TN/MI	PROPPANT MILEAGE	1.25	312.50
13201	4	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	396.92
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.31
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	33.5	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	39.87
50030	277	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	36.01
50040	0	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	0.00
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	4	HR	N2 TRANSPORT	85.05	340.20
15900	1	JOB	*FUEL SURCHARGE	1021.19	1021.19
582	2	LB	MAVCIDE II BIOCID	81.46	162.92
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SEP 10 2008					
CONSERVATION DIVISION					
WICHITA, KS					
				Taxes:	
				Agreed Price:	14,819.30

TRUCK NUMBER: _____
DRIVER: *Kelly J. Bertram*
MAVERICK STIMULATION CO, LLC

THIS JOB WAS SATISFACTORILY COMPLETED YES NO
OPERATION OF EQUIPMENT WAS SATISFACTORY YES NO
PERFORMANCE OF PERSONEL WAS SATISFACTORY YES NO

CUSTOMER OR HIS AGENT SIGNATURE



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

April 23, 2008

CEP – Kanmap - CEP Mitchell Farms #1-27 Stage #2

Weir Pitt (770'-773', 4 spf), 12 shots total.

Started pump in with 168 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 819 gal gelled water. Started treatment with a pad of 2380 gallons of MavFoam C70, followed by 4425 gals of MavFoam C70 carrying 3350 lbs 16/30 Brady Sand at 0.25 to 2.0 ppg down hole. The job was flushed with 42 gal gelled water. A total of 138,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-91, BH-429. Followed with acid @ 3.0 bpm, STP-1270, BH-1617. Started Flush, STP-1080, BH-1386. Started Pad, STP-1656, BH-2009. Initial FQ was 58. Sand stages were as follows: Started 0.25#, STP-2086, BH-2188, FQ-69. Started 0.5#, STP-2099, BH-2204, FQ-69. Started 1#, STP-2107, BH-2217, FQ-69. Started 2#, STP-2174, BH-2296, FQ-69. Cut sand due to rapid increase in pressure. Screen out on 2# sand, leaving 1000 lbs in casing. Average FQ was 69. Max pressure was 4000 psi. Average rate was 13 bpm at 2146 psi surface (2254 psi bottomhole). ISIP was N/A psi (FG = N/A); 5 min = N/A psi, 10 min = N/A psi.

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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE

Date: 23-Apr-08

Well Name:	Location:	Customer Rep:	Field Order #
MITCHELL ACRES 31-27	SEC.27, T33S, R16E	DON STAFFORD	09612
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST#2	WEIR PITT	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY/KMAP	KS	NEW	
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	3,350 LBS. 16/30 BRADY 138,000 SCF N2 JOB PUMPED @ 13 BPM DOWNHOLE 1,000 LBS. LEFT IN PIPE	Perf Depths:	Perfs: TotalPerfs:
		770	773 12 12
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
13:50	0.0	0	5	1	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
13:54	0.0	0	277	0	ST PUMP-IN	0	168	4.3
13:56	4.4	0	1380	1	ST ACID	0	500	12.0
14:00	0.0	0	1084	1	ST FLUSH	0	819	19.5
14:03	3.6	3198	1430	0	ST PAD	0	2,380	17.0
14:07	4.1	7054	2092	1	ST .25# 16/30 BRADY	500	2,000	14.3
14:11	4.3	7042	2100	1	ST .5# 16/30 BRADY	500	1,000	7.0
14:13	4.4	7056	2106	1	ST 1# 16/30 BRADY	500	500	3.6
14:14	10.2	7054	2174	1	ST 2# 16/30 BRADY	1,850	925	6.7
14:15	3.8	0	3418	1	CUT SAND GO TO FLUSH	0	42	2.0
14:16	0.5	0	3913	1	SCREENOUT	0	0	0.0
Total:						3,350	8,334	86.4

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 10.2 4.4 4,009 1,943

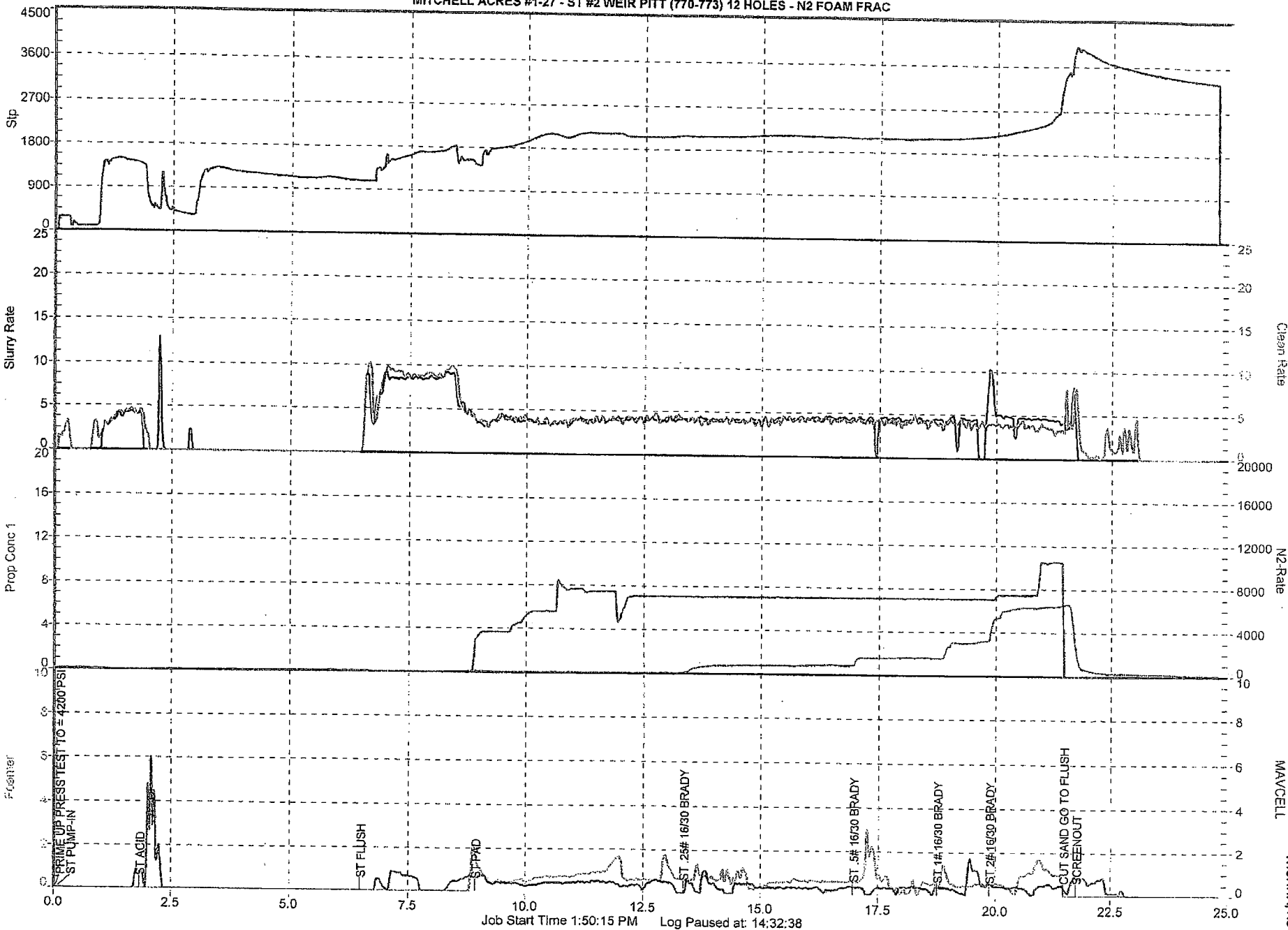
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CONSERVATION DIVISION
 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	MAV-100, BREAKER 503L, GB-3, WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY,

CEP MID - CONTINENT LLC.
MITCHELL ACRES #1-27 - ST #2 WEIR PITT (770-773) 12 HOLES - N2 FOAM FRAC



Job Start Time 1:50:15 PM Log Paused at: 14:32:38

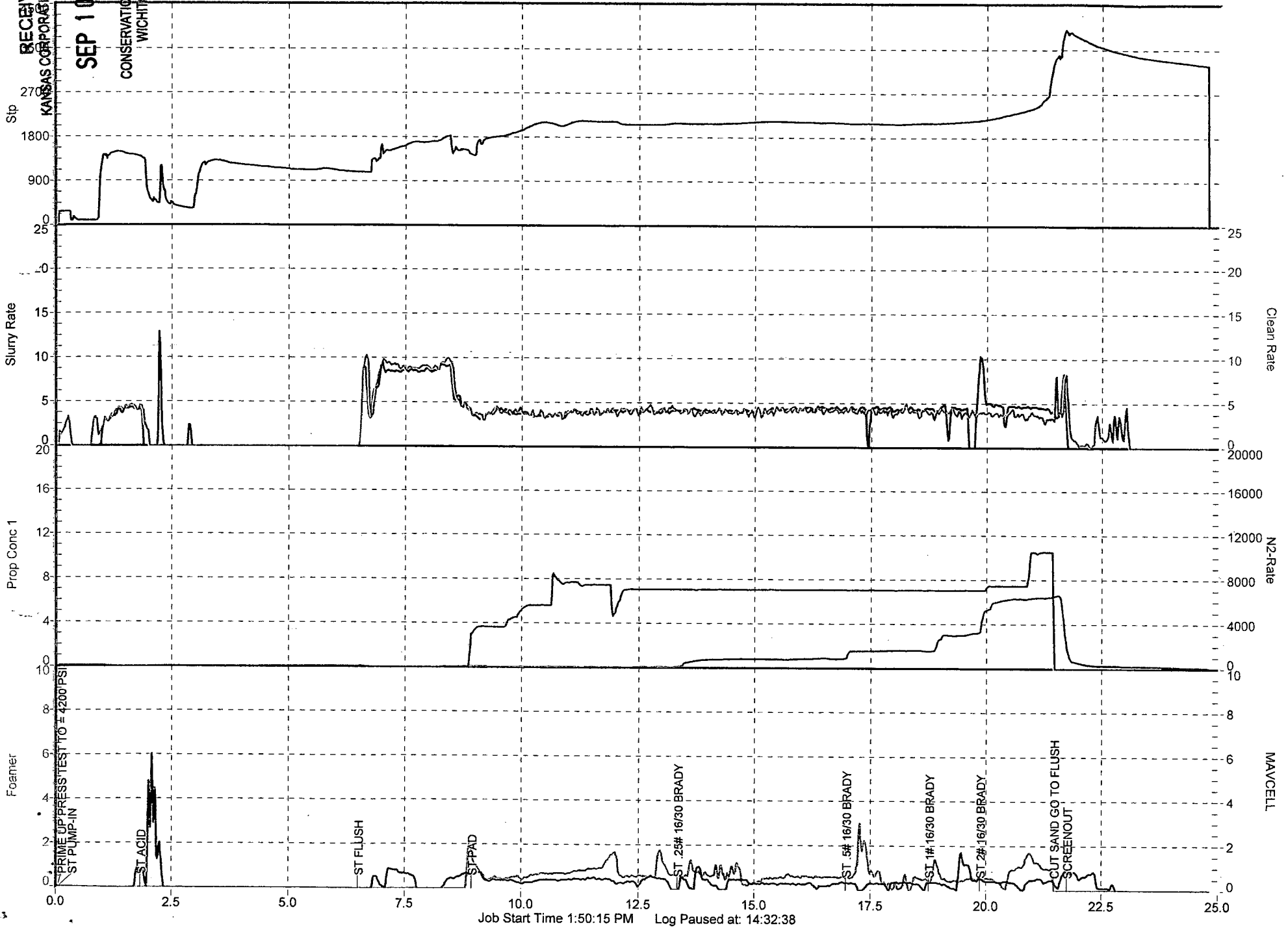
MAVCELL
CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION

CEP MID - CONTINENT LLC.
MITCHELL ACRES #1-27 - ST #2 WEIR PITT (770-773) 12 HOLES - N2 FOAM FRAC

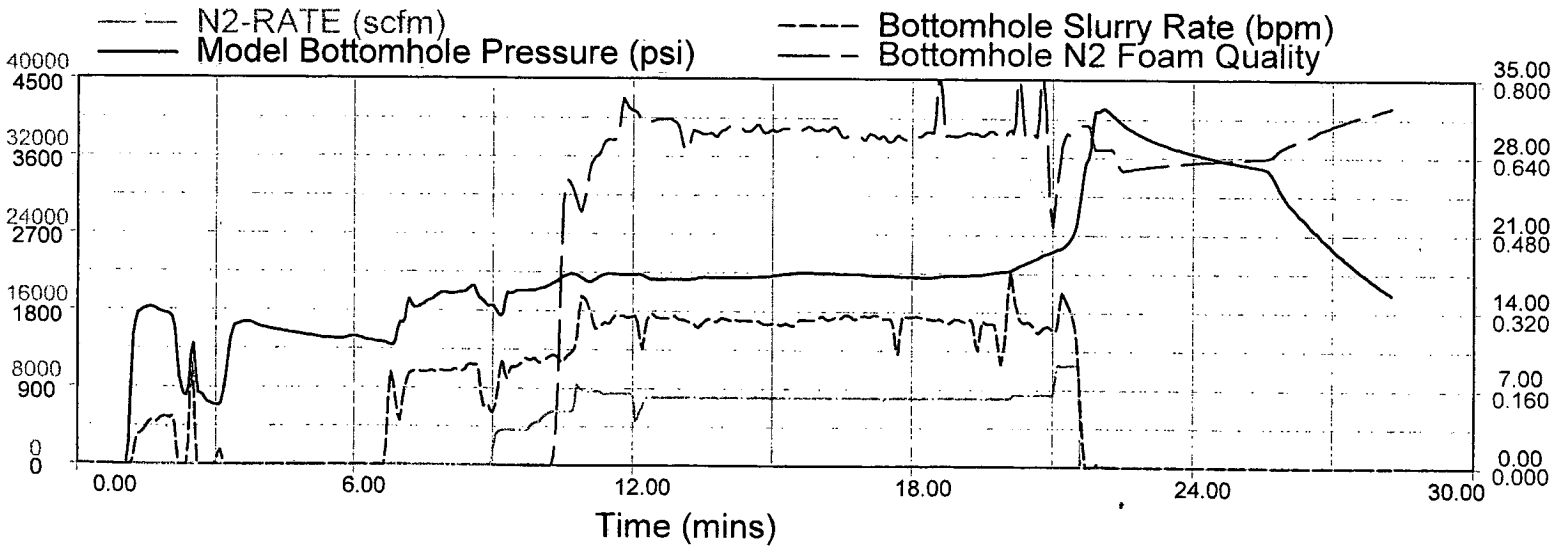
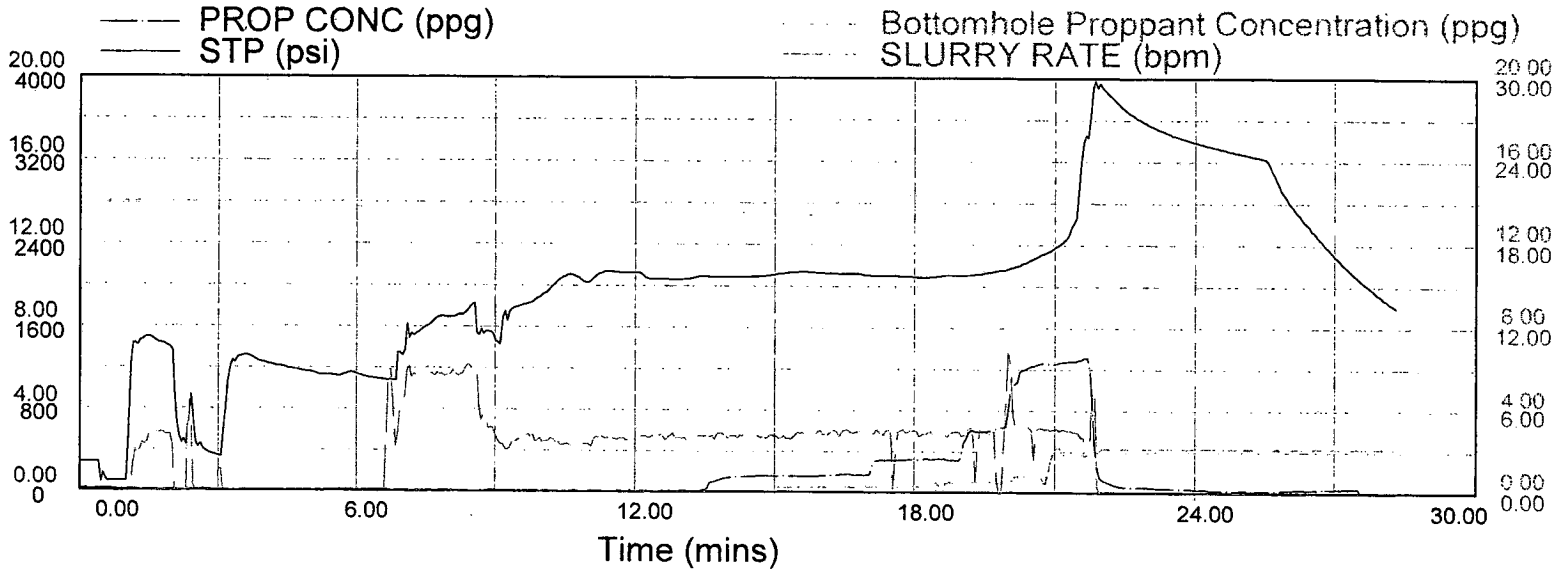
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WICHITA, KS

CEP MITCHELL ACRES #1-27 SEC 27-T33S-R16E



WEIR PITT

4/23/08

SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS



Screen Out Worksheet

Select Pipe Size:	4.5-10.5	▼	4 1/2 10.5# Casing
Enter Pipe Capacity Minus Flush Volume:	12	bbls	Bulk Dens 14.3
Select Proppant Type:	Sand	▼	True Dens 22.1
Enter System Proppant Conc #1:	2	lb/gl	Cln bbls: 3.6 bbl
Enter System Proppant Conc #2:		lb/gl	Cln bbls: bbl
Enter System Proppant Conc #3:		lb/gl	Cln bbls: bbl
Enter System Proppant Conc #4:		lb/gl	Cln bbls: bbl
Enter Foam Quality or Assist % (0 if fluid):	70.0%		Cln bbl total: 3.6 bbl
			Cln bbl capacity: 3.6 bbl

Above two Cln values must be equal

<u>Proppant Conc #1</u>		<u>Proppant Conc #2</u>	
System Clean %:	91.7%	System Clean %:	100.0%
System Sand %:	8.3%	System Sand %:	0.0%
Actual SLF Prop. Conc:	6.7 lb/gl	Actual SLF Prop. Conc:	0.0 lb/gl
Actual SLF Clean %:	76.8%	Actual SLF Clean %:	100.0%
Slry bbls total:	4.7 bbl	Slry bbls total:	3.6 bbl

<u>Proppant Conc #3</u>		<u>Proppant Conc #4</u>	
System Clean %:	100.0%	System Clean %:	100.0%
System Sand %:	0.0%	System Sand %:	0.0%
Actual SLF Prop. Conc:	0.0 lb/gl	Actual SLF Prop. Conc:	0.0 lb/gl
Actual SLF Clean %:	100.0%	Actual SLF Clean %:	100.0%
Slry bbls total:	3.6 bbl	Slry bbls total:	3.6 bbl

Lbs Sand In Pipe:	1,008 lbs
Linear Fill Factor:	0.6699 gl/ft
Linear ft Of Fill:	105 ft

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