

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Unknown

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: EnergyQuest Management, LLC (Well drilled by EQ but
Name: ACO-1 not filed in 2007 due to sale of well to CEP.]

Original Comp. Date: _____ Original Total Depth: 955'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-19-07	9-20-07	4-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31437-0000
County: Montgomery
 NW NE NE Sec. 8 Twp. 33 S. R. 17 East West
260 feet from S / (N) (circle one) Line of Section
1165 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: KNISLEY Well #: 8-4
Field Name: Jefferson - Sycamore
Producing Formation: Riverton, Weir-Pitt
Elevation: Ground: 755' Kelly Bushing: _____
Total Depth: 955' Plug Back Total Depth: 950'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 950"
feet depth to surface w/ 110 sx cmt.

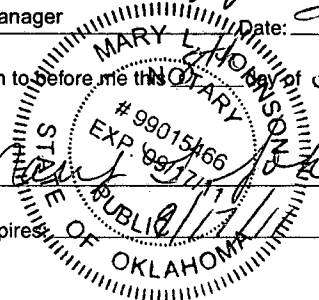
Drilling Fluid Management Plan AH II ML
(Data must be collected from the Reserve Pit) 10-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

*well never
completd.
10/14/08*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engineering Manager Date: 9/9/08
Subscribed and sworn to before me this 9th day of September, 2008.
Notary Public: Mary Johnson
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 8-4
 Sec. 8 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL, DIL, GR, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Riverton</td> <td>920'</td> <td>-165</td> </tr> <tr> <td>Weir-Pitt</td> <td>686'</td> <td>+69</td> </tr> </table>	Name	Top	Datum	Riverton	920'	-165	Weir-Pitt	686'	+69
Name	Top	Datum								
Riverton	920'	-165								
Weir-Pitt	686'	+69								

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	41'	Portland	8	Neat
Production	6-3/4"	4-1/2"	10.5#	950'	Class "A"	110	10# Gilsonite, 5% salt, 2% gel, 1/2# flosele

CONSERVATION DIVISION
WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	500 gal. 7.5% HCL, 6845 gals. MavFoam C70, 5645#	920-922'
		16/30 Brady sand, 156,000 SCF N2	
4	Weir-Pitt	500 gal. 7.5% HCL, 6000 gals. MavFoam C70, 4900#	686-690'
		16/30 Brady sand, 156,000 SCF N2	

TUBING RECORD	Size 2-3/8"	Set At 1022'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0 (as of 9-4-08)	Water Bbls. 0 (as of 9-4-08)	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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RECEIVED
MAY 05 2008
By _____

Invoice

DATE	INVOICE NO.
4/30/2008	9618

BILL TO
CEP Mid-Continent LLC

LOCATION

Sec. 8, T33S, R17E
Montgomery County, Kansas

MAIL TO DATE

MAY 06 2008

ACCOUNTING

Account # 192733220690 Property 17604.12 Amount 209051 AFE 408 SV

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Knisley #8-4

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	20	35.04	700.80T
2003	Mav-100 (lb)	200	11.04	2,208.00T
582	Mavcide II	1	81.46	81.46T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	2	4.71	9.42T
411	WF-1 (gal)	19.5	33.71	657.35T
4001	MAVCELL F	16.5	49.76	821.04T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	2,460	2.04	5,018.40T
	Subtotal			10,695.65
Product	Product Discount		-31.00%	-3,315.65
7030	Sand 16/30 Brady (cwt)	105	16.01	1,681.05T
	Subtotal			1,681.05
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	250	1.25	312.50
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	105	1.19	124.95
50030	Proppant Conc Charge (gal)	420	0.13	54.60
50040	Proppant Conc Charge (gal)	453	0.15	67.95
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			9,823.70
Service	Service Discount		-31.00%	-3,045.35
15900	Fuel surcharge	1	1,080.61	1,080.61
	Subtotal			1,080.61
	Sales Tax, Montgomery Cnty KS		7.55%	684.11

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

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CONSERVATION DIVISION
WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total \$17,604.12



MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

April 30, 2008

CEP – KANMAP - CEP KNISLEY #8-4 Stage #1

RIVERTON (920'-922', 4 spf), 8 shots total.

Started pump in with 210 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 647 gal gelled water. Started treatment with a pad of 2100 gallons of MavFoam C70, followed by 5,645 gals of MavFoam C70 carrying 5,645lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 613 gal gelled water, and over flushed with 210 gal gelled water. A total of 156,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-30, BH-307. Followed with acid @ 3.0 bpm, STP-1806, BH-2188 Started Flush, STP-1792, BH-2179. Started Pad, STP-1952, BH-2019, Initial FQ was 50. Sand stages were as follows: Started 0.25#, STP-2079, BH-2193, FQ-70. Started 0.5#, STP-2351, BH-2519, FQ-70. Started 1#, STP-1988, BH-2123, FQ-72. Started 2#, STP-1600, BH-1723, FQ-72. Started 3#, STP-1501, BH-1623, FQ-72. Started Flush, STP-1457, BH-1601, FQ-72. Average FQ was 72. Max pressure was 2700 psi. Average rate was 14.5 bpm at 1952 psi surface (2200 psi bottomhole). ISIP was 769 psi (FG = 1.24); 5 min = 602 psi, 10 min = 566 psi.

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 30-Apr-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #8-4	SEC.8, T33S, R17E	DON STAFFORD	09618A

Stage:	Formation:	Treat Via:	Allowable Pressure Tbg	Csg	Well Type:
ST#1	RIVERTON	CASING		4,000	GAS

County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:
MONTGOMERY/KMAP	KS	NEW			4.5

Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070	Open Hole:	Csg Vol:	BHT:	
Remarks:	5,600 LBS. 16/30 BRADY 156,000 SCF N2 JOB PUMPED @ 13 BPM DOWNHOLE	920	922	8	8
				0	
				0	
				0	
				0	
				0	
				0	

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
7:50	0.0	0	-1	1	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
7:57	0.0	0	530	0	ST PUMP-IN	0	210	5.0
7:58	2.7	0	1630	0	BREAKDOWN @ 1640 PSI	0	0	0.0
7:59	6.2	0	1661	0	ST ACID	0	500	12.0
8:01	0.1	0	1795	0	ST FLUSH	0	647	15.4
8:03	4.4	3023	1640	0	ST PAD	0	2,100	15.0
8:07	3.8	7505	2077	0	ST .25# 16/30 BRADY	665	2,600	19.0
8:12	4.4	8940	2480	1	ST .5# 16/30 BRADY	500	1,000	7.0
8:14	4.3	8757	2025	1	ST 1# 16/30 BRADY	500	500	4.0
8:15	4.7	8378	1836	1	ST 2# 16/30 BRADY	1,400	700	5.0
8:17	4.5	6144	1515	1	ST 3# 116/30 BRADY	2,535	845	6.0
8:19	6.4	0	1447	0	ST FLUSH	0	613	14.6
8:21	11.2	0	1064	1	ST OVERFLUSH	0	210	5.0
8:21	3.6	0	695	1	CUT FLUID - ISIP = 769 PSI	0	0	0.0
8:26	0.0	0	602	1	5 MIN = 602 PSI	0	0	0.0
8:31	0.0	0	566	0	10 MIN = 566 PSI	0	0	0.0
Total:						5,600	9,925	108.0

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
11.2	4.7	2,541	1,470

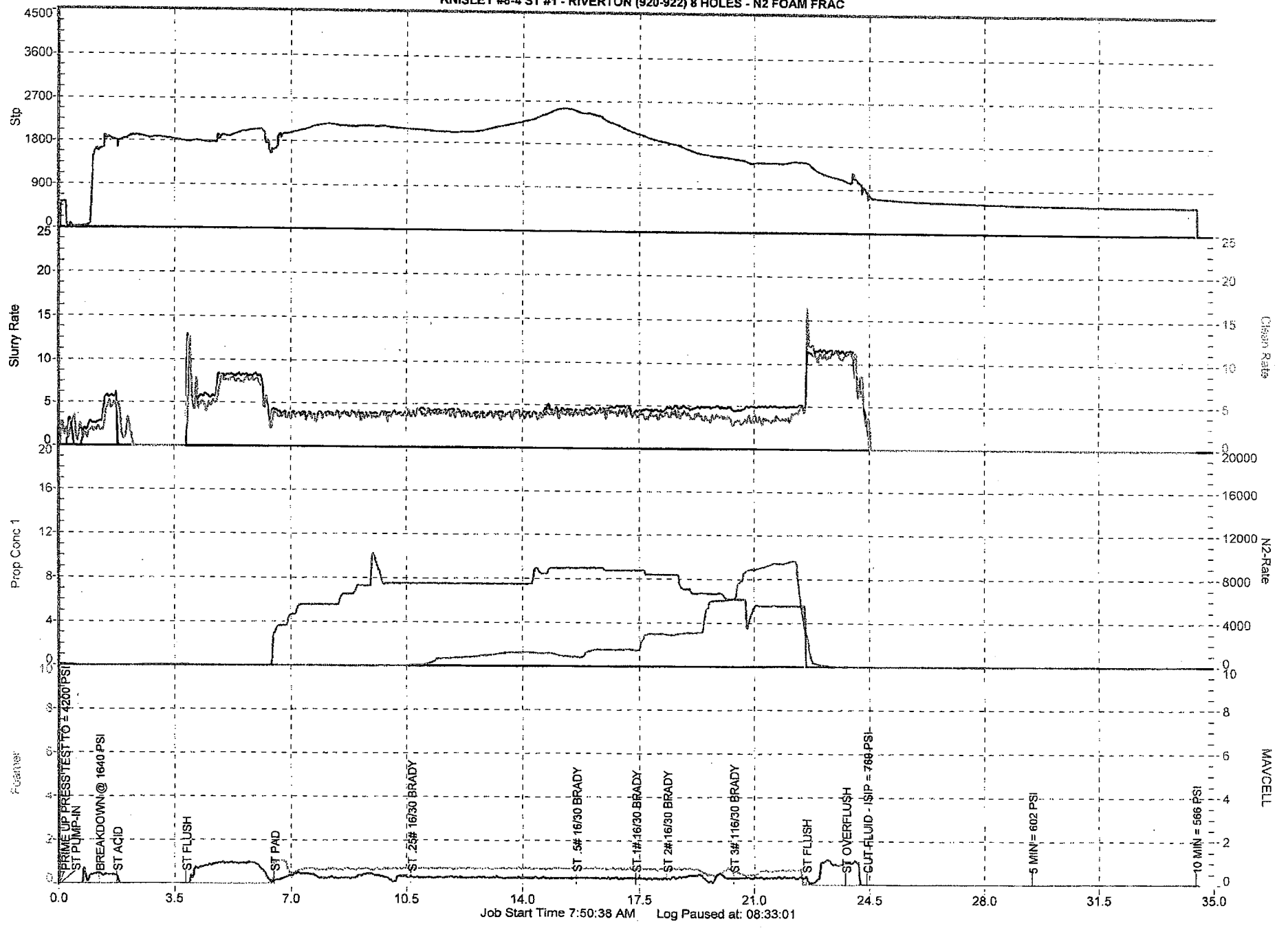
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 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY OWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1 MAVCELL F, MAVCIDE II, MAVHIB-3, HCL 7 1/2% 16/30 BRADY

CEP MID - CONTINENT LLC.
KNISLEY #8-4 ST #1 - RIVERTON (920-922) 8 HOLES - N2 FOAM FRAC





MAVERICK


STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

April 30, 2008

CEP – KANMAP - CEP KNISLEY #8-4 Stage #2

686-690' - 16
WEIR PITT (~~020'-022'~~, 4 spf), 8' shots total. 

Started pump in with 134 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 479 gal gelled water. Started treatment with a pad of 1134 gallons of MavFoam C70, followed by 4,866 gals of MavFoam C70 carrying 4,900lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. We screened out while starting flush, we were only able to flush 210 gal gelled water before reaching max pressure. We placed 4,144 lbs of sand into the formation leaving only 756 lbs of sand in the pipe, which leaves 79ft of sand fill. A total of 156,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-85, BH-361. Followed with acid @ 3.0 bpm, STP-1170, BH-1463 Started Flush, STP-1229, BH-1534. Started Pad, STP-1252, BH-1539, Initial FQ was 55. Sand stages were as follows: Started 0.25#, STP-1438, BH-1524, FQ-70. Started 0.5#, STP-1392, BH-1481, FQ-70. Started 1#, STP-1378, BH-1476, FQ-70. Started 2#, STP-1370, BH-1474, FQ-70. Started 3#, STP-1368, BH-1488, FQ-70. Started Flush, STP-1450, BH-1640, FQ-70. Average FQ was 70. Max pressure was 4000 psi. Average rate was 13.5 bpm at 1370 psi surface (1476 psi bottomhole). ISIP was 3700 psi.

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 30-Apr-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #8-4	SEC.8, T33S, R17E	DON STAFFORD	09618B

Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg	Well Type:
ST#2	WEIR-PITT			

County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:
MONTGOMERY/KMAP	KS				

Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:

Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070				
		Open Hole:	Csg Vol:	BHT:	
		Perf Depths:	Perfs:	TotalPerfs:	
			0	0	

Remarks: 4,900 LBS. 16/30 BRADY
 90,000 SCF N2
 JOB PUMPED @ 13 BPM DOWNHOLE
 756 LBS. LEFT IN PIPE

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
9:06	0.0	0	0	1	PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
9:10	0.0	0	822	1	ST PUMP-IN	0	134	3.2
9:11	1.7	0	1164	1	BREAKDOWN @ 1231 PSI	0	0	0.0
9:11	0.0	0	1168	1	ST ACID	0	500	12.0
9:15	0.0	0	1230	1	ST FLUSH	0	479	11.4
9:17	4.2	3086	1255	1	ST PAD	0	1,134	8.1
9:19	4.0	4971	1439	1	ST .25# 16/30 BRADY	500	2,000	14.3
9:23	4.4	4988	1392	1	ST .5# 16/30 BRADY	500	1,000	7.1
9:25	4.8	4932	1381	1	ST 1# 16/30 BRADY	500	500	3.6
9:26	4.4	4836	1370	1	ST 2# 16/30 BRADY	1,400	700	5.0
9:27	5.0	4533	1370	1	ST 3# 16/30 BRADY	2,000	666	4.8
9:28	7.1	3621	2959	1	CUTSAND GO TO FLUSH	0	210	5.0
9:29	0.0	0	4118	1	SHUT DOWN	0	0	0.0
9:36	0.2	0	3734	1	CUT FLUID - ISIP =3700 PSI	0	0	0.0
Total:						4,900	7,323	74.5

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
7.1	4.0	4,340	1,865

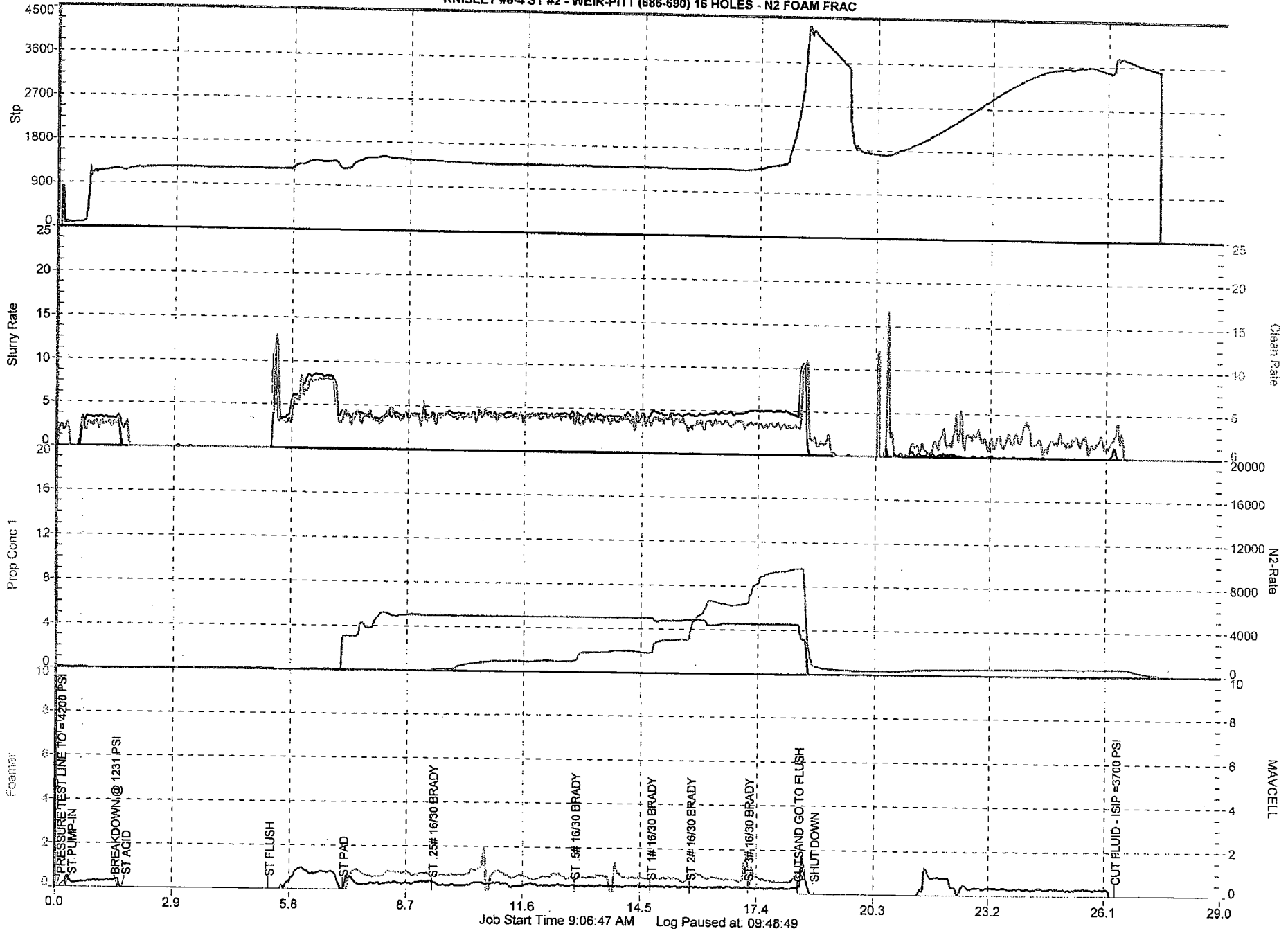
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CONSERVATION DIVISION
 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1 MAVCELL F, MAVCIDE II, MAVHIB-3, HCL 71/2% 16/30 BRADY

CEP MID - CONTINENT LLC.
 KNISLEY #8-4 ST #2 - WEIR-PITT (686-690) 16 HOLES - N2 FOAM FRAC



Job Start Time 9:06:47 AM Log Paused at: 09:48:49