### ORIGINAL

### Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 3728		API No. 15 - 003-24531-00-00
Name: Roger Kent dba R.J. Enterprises		County: Anderson
Address: 22082 NE Neosho Road		NW - NW - SE - SE Sec. 7 Twp. 21 S. R. 20 V East West
•		1,280 feet from Sy/ N (circle one) Line of Section
Plaine Marketing I D		1,020 feet from / / W (circle one) Line of Section
Operator Contact Person: Roger Kent		Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _448-6995 or 448-7725		(circle one) NE SE NW SW
Contractor: Name: Roger Kent dba R.J. Enterprise	es	Lease Name: Well #: 4-A
License: 3728		Field Name: Bush City Shoestring
n/o		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1,097 ft. Kelly Bushing:
✓ New Well Re-Entry V	Vorkover	Total Depth: 848 ft. Plug Back Total Depth:
✓ OilSWDSIOW		Amount of Surface Pipe Set and Cemented at 20.7 Feet
Gas ENHR SIGW		Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No
Dry Other (Core, WSW, Expl.,	Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from 0
Operator:	·	feet depth to 848 ft. w/ 90 sx cmt.
Well Name:		Drilling Stuid Management Plan AH TI NCC
Original Comp. Date: Original To	tal Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  10-13-08
Deepening Re-perf	_Conv. to Enhr./SWD	Chloride content none ppm Fluid volume 140 bbls
Plug BackPlu	g Back Total Depth	Dewatering method used Drilled with fresh water - air dry
Commingled Docket No		
Dual Completion Docket No		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No		Operator Name:
		Lease Name: License No.:
May 29, 2008	May 31, 2008  Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Docket No.:
		With the second
INSTRUCTIONS: An original and two copies of	of this form shall be filed wi	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,

Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roc. Min Jane	KCC Office Use ONLY
Title: Agent for R.J. Enterprises Date: September 9, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of September,	If Denied, Yes Date: Wireline Log Received
Notary Public: Warna Thanda DONN	A MANDA UIC Distribution
	OF KANSAS

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ISAS CORPORATION COMMISSION

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				Side 1	<i>wo</i>					
Operator Name: Roger	Kent dba R.J. En	terprises		Lease N	lame: C	harles Meiche	er .	Well #: 4-A		
	S. R. <sup>20</sup>		West	County:	Anders	harles Melche				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove lectric Wireline Logs s	and closed, flowing very, and flow rate	g and shut-in s if gas to sur	pressures, face test, a	enetrated. D whether shu llong with fin	etail all t-in pre	cores. Repor	t all final copies of static level, hydros	static pressure	es, bottom hole	
rill Stem Tests Taken (Attach Additional Sh	 neets)	☐ Yes	<b>√</b> No		<b>√</b> Lo	og Format	ion (Top), Depth ar	nd Datum	Sample	
amples Sent to Geolo		Yes	<b>√</b> No		Name	9		Тор	Datum	
ores Taken lectric Log Run (Submit Copy)	<b>,</b>	☐ Yes ✓ Yes	✓ No □ No		See a	ttached	*.			
ist All E. Logs Run: Gamma Ray/No	eutron/CCL		,							
		Report al		RECORD	Ne	w Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weigh Lbs. / F	nt	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	
surface	10-1/4"	7"	•	n/a		20.7 ft.	Portland	6		
tubing 150/	5-5/8	2-7/8"	. 1	n/a	. •	840.30 ft.	Portland Pozmix	90 sx		
Durmon	Donth	. <u>A</u>	DDITIONAL	CEMENTIN	G / SQL	IEEZE RECOR				
Purpose: Perforate	Depth Top Bottom	Type of	Cement	#Sacks U	Jsed 	<del></del>	Type and Pe	ercent Additives		
Protect Casing Plug Back TD									,	
Plug Off Zone										
	DEDECRAT	ION RECORD	Duides Div	Cat/Time		Aoid Es	natura Shat Comant	Saucezo Bosos	A	
Shots Per Foot		ION RECORD Footage of Eac				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
							•			
				•						
		<del></del> -	,							
		i i i i								
TUBING RECORD 2-7/8	Size 3"	Set At 840.30'		Packer At		Liner Run	Yes No			
Date of First, Resumerd I	Production, SWD or	Enhr. P	roducing Me	_	] Flowing	g Dump	oing Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION	<del></del>	1	· · · · · · · · · · · · · · · · · · ·	Production Inte	erval			
Vented Sold	Used on Lease		Open Hole	Perf.		Oually Comp.	Commingled	***		
in C		<u> </u>		V .	1.4 S 40	•		W. 1. 7.		

# R.J. Enterprises Charles Melcher 4-A

2	soil	2	start 5-29-08
8	clay & rock	10	finish 5-31-08
30	lime	40	
41	shale	81	
9	lime	90	
112	shale	202	
35	lime	237	
61	shale	298	
108	lime	407	
172	shale	579	
23	lime	602	
61	shale	663	
12	lime	675	
11	shale	686	
9	lime	695	
16	shale	711	
7	lime	718	
23	shale	741	set 20' 7"
4	lime	745	ran 840.3' of 2 7/8
11	shale	756	cement to surface
5	lime	761	with 90 sxs.
9	shale	770	
10	sandy shale	781	odor
7	sandy shale	788	show
2	bk sand	790	show
5	dk shale	795	
22	bk sand	817	good show
9	dk sand	826	good show
22	shale	848	T.D.

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CONSERVATION DIVISION WICHITA, KS

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Garnett Siding & Lumber Co. 410 N Maple Gamett, KS 66032 (785) 448-7106 FAX (785) 448-7135

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

TOTAL

\$910.34

Invoice: 10131237 Page: 1 10:51:20 Ship Date: 05/29/08 instructions : Invoice Date: 05/29/08 Due Date: 06/08/08 Salo rep #: WAYNE WAYNE STANLEY Sold To: ROGER KENT 22082 NE NEOSHO RD Ship To: ROGER KENT (785) 448-6995 NOT FOR HOUSE USE GARNETT, KS 66032 (785) 448-6995 Customer #: 0000357

Customer PO: Order By:

ORDER	SHIP L	U/M	: ITEM#	90	SCRIPTION		Alt Price	Uom :	PRICE	EXTENSION
60.00 60.00	60.00 P 60.00 P	BAG BAG	CPFA CPPC	FLY ASH MIX PORTLAND C	80 LBS PER BAC EMENT-94#	1		00 BAG :	5.4500 8.6900	
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	:		FILLED BY	CHECKED BY	DATE SHIPPED	DAIVER	<del></del>		Sales total	\$848.40
									Sales IUM	4040.4C
			SHIP VIA	Customer Pick :	ND IN GOOD CONDITION	Та	xable	848.40		
			x /	)			n-taxable x #	0.00	Sales tax	61.94

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