

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* 9/10/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Gamett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor: Name: Roger Kent dba R.J. Enterprises  
License: 3728

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| June 4, 2008                      | June 6, 2008    | June 6, 2008                            |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 003-24545-00-00  
County: Anderson  
NW NE NE SW Sec. 15 Twp. 21 S. R. 20  East  West  
2,475 feet from S N (circle one) Line of Section  
3,000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Herman Well #: 4-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,183 Kelly Bushing: \_\_\_\_\_  
Total Depth: 852 ft. Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 852 ft. w/ 96 sx cmt.

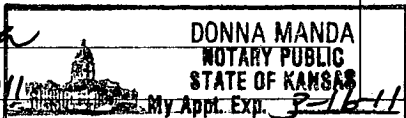
Drilling Fluid Management Plan Ait II nkr  
(Data must be collected from the Reserve Pit) 10-13-08  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Agent for R.J. Enterprises Date: September 9, 2008  
Subscribed and sworn to before me this 9th day of September,  
2008.

Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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SEP 09 2008

JAN 1980

Side Two

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Herman Well #: 4-A  
Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | See attached   |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                                 |
| List All E. Logs Run:                                       | Gamma Ray/Neutron/CCL   |  |                                 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                 |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                 |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacks Used | Type and Percent Additives |
| surface   | 10-1/4"           | 7"                        | n/a               | 20.7 ft.      | Portland        | 6            |                            |
| tubing  | 5-5/8"            | 2-7/8"                    | n/a               | 846 ft.       | Portland Pozmix | 96           |                            |
|   |                   |                           |                   |               |                 |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |                |  |             |  |
|--|----------------|--|-------------|--|
| TUBING RECORD                                    | Size<br>2-7/8" | Set At<br>846'   | Packer At   | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |                | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls.      | Gas Mcf  | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# R.J. Enterprises

## Herman 4-A

|     |             |     |                   |
|-----|-------------|-----|-------------------|
| 6   | soil        | 6   | start 6-4-08      |
| 4   | clay & rock | 10  | finish 6-6-08     |
| 30  | lime        | 40  |                   |
| 164 | shale       | 204 |                   |
| 32  | lime        | 236 |                   |
| 34  | shale       | 270 |                   |
| 4   | lime        | 274 |                   |
| 36  | shale       | 310 |                   |
| 107 | lime        | 417 |                   |
| 169 | shale       | 586 |                   |
| 21  | lime        | 607 |                   |
| 56  | shale       | 663 |                   |
| 27  | lime        | 690 |                   |
| 22  | shale       | 712 |                   |
| 13  | lime        | 725 |                   |
| 15  | shale       | 740 |                   |
| 7   | lime        | 747 |                   |
| 9   | shale       | 756 | set 20' 7"        |
| 8   | lime        | 764 | ran 846' of 2 7/8 |
| 21  | shale       | 785 | cement to surface |
| 8   | sandy shale | 793 | odor with 96 sxs. |
| 5   | bk sand     | 798 | show              |
| 4   | shale       | 802 |                   |
| 5   | bk sand     | 807 | good show         |
| 3   | shaley sand | 810 |                   |
| 12  | bk sand     | 822 | good show         |
| 7   | oil sand    | 829 | good show         |
| 23  | shale       | 852 | T.D.              |

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CONSERVATION DIVISION  
WICHITA, KS

**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10131518**

Special : Time: 11:08:56  
Instructions : Ship Date: 06/04/08  
Invoice Date: 06/04/08  
Due Date: 07/08/08

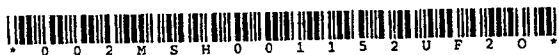
Sale rep #: MARVIN Acct rep code:  
Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE  | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 60.00 | 60.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 5.4500 BAG    | 5.4500 | 327.00    |
| 60.00 | 60.00 | P | BAG | CPPC  | PORTLAND CEMENT-94#        | 8.6900 BAG    | 8.6900 | 521.40    |

|   |            |              |        |              |                 |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$848.40        |
| SHIP VIA Customer Pick up               |            |              |        | Taxable      | 848.40          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00            |
| x <i>Jeff Hurrell</i>                   |            |              |        | Sales tax    | 61.94           |
|   |            |              |        | <b>TOTAL</b> | <b>\$910.34</b> |

1 - Merchant Copy



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**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10131619**

Special : Time: 09:42:09  
Instructions : Ship Date: 06/06/08  
Invoice Date: 06/06/08  
Due Date: 07/08/08

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:  
Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEOSHO RD (785) 448-6995 **NOT FOR HOUSE USE**  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION                | Alt Price/Uom | PRICE  | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 60.00 | 60.00 | P | BAG | CPFA  | FLY ASH MIX 80 LBS PER BAG | 5.4500 BAG    | 5.4500 | 327.00    |
| 60.00 | 60.00 | P | BAG | CPPC  | PORTLAND CEMENT-94#        | 8.9900 BAG    | 8.9900 | 539.40    |

|   |            |              |        |              |                 |
|---|------------|--------------|--------|--------------|-----------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total  | \$866.40        |
| SHIP VIA Customer Pick up               |            |              |        | Taxable      | 866.40          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable  | 0.00            |
| x <i>Wayne Stanley</i>                  |            |              |        | Sales tax    | 63.25           |
|   |            |              |        | <b>TOTAL</b> | <b>\$929.65</b> |

1 - Merchant Copy



\* 0 0 2 N 1 7 0 0 1 0 5 1 B M G H \*

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