

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 9/30/08

Operator: License # 3728  
Name: Roger Kent dba R.J. Enterprises  
Address: 22082 NE Neosho Road  
City/State/Zip: Garnett, KS 66032  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
Contractor: Name: Roger Kent dba R.J. Enterprises  
License: 3728

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

June 2, 2008	June 4, 2008	June 4, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24546-00-00  
County: Anderson  
SW NE NE SW Sec. 15 Twp. 21 S. R. 20  East  West  
2,125 feet from S N (circle one) Line of Section  
3,000 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Herman Well #: 5-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1,180 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 855 ft. Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 855 ft. w/ 96 sx cmt.

Drilling Fluid Management Plan *AIT II MR*  
(Data must be collected from the Reserve Pit) *10-13-08*  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

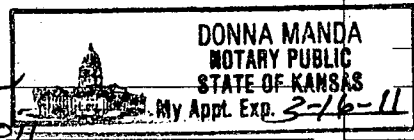
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *R. J. Kent*  
Title: Agent for R.J. Enterprises Date: September 9, 2008

Subscribed and sworn to before me this 9th day of September  
2008

Notary Public: *Donna Manda*  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 09 2008

ORIGINAL

Side Two

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Herman Well #: 5-A  
Sec. 15 Twp. 21 S. R. 20 [X] East [ ] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Gamma Ray/Neutron/CCL		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20.7 ft.	Portland	6	
tubing	5-5/8"	2-7/8"	n/a	848 ft.	Portland Pozmix	96	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2-7/8"	Set At 848'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerid Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Submit ACO-18.)*  Other (Specify)

**R.J. Enterprises**  
**Herman 5-A**

4	soil	4	start 6-2-08
4	clay & rock	8	finish 6-4-08
22	lime	30	
164	shale	194	
33	lime	227	
73	shale	300	
54	lime	354	
12	shale	366	
19	lime	385	
6	shale	391	
12	lime	403	
173	shale	576	
17	lime	593	
60	shale	653	
26	lime	679	
20	shale	699	
13	lime	712	
16	shale	728	set 20' 7"
6	lime	734	ran 848' of 2 7/8
10	shale	744	cement to surface
7	lime	751	with 96 sxs.
22	shale	773	
18	sandy shale	791	odor
10	bk sand	801	good show
3	shale	804	
8	bk sand	812	good show
4	oil sand	816	good show
39	shale	855	T.D.
			T.D.

RECEIVED  
 KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION  
 WICHITA, KS

SEP 09 2008

KANSAS CORPORATION COMMISSION

RECEIVED

**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10131518**

Special : Time: 11:08:56  
Instructions : Ship Date: 06/04/08  
Sale rep #: MARVIN Acct rep code: Invoice Date: 06/04/08  
Due Date: 07/08/08

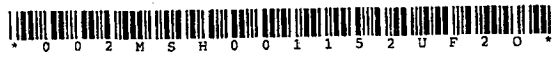
Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.6900 bag	8.6900	521.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$848.40
SHIP VIA Customer Pick up				Taxable	848.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Jeff Howard</i>				Sales tax	61.94
				<b>TOTAL</b>	<b>\$910.34</b>

1 - Merchant Copy



**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10131619**

Special : Time: 09:42:09  
Instructions : Ship Date: 06/06/08  
Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Invoice Date: 06/06/08  
Due Date: 07/08/08

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	327.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	539.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$866.40
SHIP VIA Customer Pick up				Taxable	866.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wayne Stanley</i>				Sales tax	63.25
				<b>TOTAL</b>	<b>\$929.65</b>

1 - Merchant Copy

