

ORIGINAL *cc-Lindy LLC*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KCO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
Name: Russell Oil Inc
Address: PO BOX 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: NA
Operator Contact Person: LeRoy Holt
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Steve Angle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/2/2007	11/12/2007	4/17/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20794-0000
County: Logan
NE SW SW Sec. 35 Twp. 12 S. R. 34 East West
850 832 feet from S / N (circle one) Line of Section
1520 3972 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker A Well #: 1-35
Field Name: B-B

Producing Formation: Injection Zone = White Horse
Elevation: Ground: 3042' Kelly Bushing: 3052'
Total Depth: 4679' Plug Back Total Depth: 2589'
Amount of Surface Pipe Set and Cemented at 268' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2589'
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan AH II NUR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content 22000 ppm Fluid volume 670 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Uran Bailey*
Title: President Date: 9/5/2008
Subscribed and sworn to before me this 5th day of September
20 08
Notary Public: *Patti Holt*
Date Commission Expires: 7/23/12



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 I/C Distribution 9/29

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2008

Operator Name: Russell Oil Inc Lease Name: Baker A Well #: 1-35
 Sec. 35 Twp. 12 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation guard;sonic bond;	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see geological report attached <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 08 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4 "	8 5/8"	23#	268'	Common	175	3%cc;2%gel
production	7 7/8"	5 1/2"	15.5#	2589'	ASC	150	2% gel
					Lite cement	350	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1862'-1910'	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" seal-tite	1852'	1852'		
Date of First, Resumerd Production, SWD or Enhr. 6/11/2008			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other *(Specify)*



THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
CONSERVATION DIVISION

DISPOSAL WELL PERMIT

Oper. License #: 3293	Permit #: D-30,084
Operator: Russell Oil, Inc.	Well Name & No.: Baker "A" #1-35
Address: P.O. Box 1469	Location: 850' FSL 3760' FEL
City: Plainfield	Sec. 35 TWP 12S RGE 34W
State: IL	County: Logan
Zip Code: 60544	Field Name: B-B

Project Acreage: All of Sec 35-12-34W

After reviewing the operator's application for Disposal Well Permit dated December 20, 2007, the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- > The injection formation is known as the Whitehorse.
- > The depth of the permitted injection interval is from 1862' to 1910', (PF), (OH)
- > The maximum authorized injection rate is 500 barrels of fluid per day.
- > The maximum authorized injection pressure is 0 PSIG.
- > MIT will be run every 3 years
- > Attachment YES, NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Surface	8 5/8"	268'	0' to 268'	150
Production	5 1/2"	2589'	160' to 2589'	500
Tubing	2 5/8"	1852'		

Additional Cementing: None
Packer type and setting depth: Arrow lined set @ 1852'

Well(s), Leases(s) and Facilities supplying fluid for injection:		
Lease Operator	Lease Name	Lease Description
Russell Oil, Inc.	Baker/Bartlett Unit	Sec 35-12-34W & NW/4 Sec 2-13-34W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date Approved: June 10, 2008

Director, Underground Injection Control
Conservation Division

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CONSERVATION DIVISION
WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

DOCKET # 30084

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

NW SE SW Sec 35, T 12 S, R 34 E
850 Feet from South Section Line
3760 Feet from East Section Line

Date injection started
API #15-109-20,794-00-00

Lease Baker A' Well # 1-35
County Logan

Operator: Russell Oil Inc.
Name & Address: P.O. Box 1469
Plainfield Illinois 60544

Operator License # 3293
Contact Person Leroy Holt
Phone 815-609-7000
KCC
APR 21 2008
HAYS, KS

Max. Auth. Injection Press. 0 Psi; Max Inj. Rate
Injection above production
Injection below production
Conductor Surface Production Liner Tubing
Size 8 7/8 5 1/2
Set at 268 2589
Cement Top surf w/ 150sx w/ 500sx
Bottom 268 2589
Perf. 2145-2185 w/ 150sx TD (and plug back) 4679 2557 ft. depth
Packer type SL Shear in tension Size 5 1/2 Set at 1852
Zone of injection White Horse 1862 ft. to ft. 1910 Perf. or open hole Perf

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:

Time: Start 0 Min. 10 Min. 20 Min.
Pressures: 320 320 320 Set up 1
30 Set up 2
320 Set up 3
System Pres. during test 0
Annular Pres. during test 320
Fluid loss during test - bbls.

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with packer

Test Date 4-17-2008 Using Notie Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1852 feet

was the zone tested
Signature Title

The results were Satisfactory X, Marginal, Not Satisfactory

Test Agent: Darrel Dipman Title: PIRT II Witness: YES X NO

REMARKS: Fluid pressure - Packer fluid in annulus
Zone of test not on application
will need to amend, republish,
notify

Origin. Conservation Div.: KCC KDHE/T: 4 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

S Lat 38.96252 GPS Long -101.06815 (If YES please describe in REMARKS) KCC Form U-7

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CONSERVATION DIVISION
WICHITA, KS
SEP 08 2008

ALLIED CEMENTING CO., INC.

31765

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
NOV 14 2007

SERVICE POINT:
Oakley

DATE <u>11-2-07</u>	SEC. <u>35</u>	TWP. <u>12^s</u>	RANGE <u>34^w</u>	BY: <u>CALLER</u>	ON LOCATION <u>8:45 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Baker "A"</u>		WELL # <u>1-35</u>	LOCATION <u>Monument 10s-2 1/2 W</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Southwind Digs Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 269'

CASING SIZE _____ DEPTH 268'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16-BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 sk com
3% cc - 2% cel

COMMON	<u>17.5 sk @ 12.60</u>	<u>2,205.00</u>
POZMIX	@	
GEL	<u>3 sk @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sk @ 46.60</u>	<u>279.60</u>
ASC	@	
HANDLING	<u>184-96 @ 1.90</u>	<u>349.60</u>
MILEAGE	<u>94 pr sk/mile</u>	<u>347.76</u>
TOTAL		<u>3,231.91</u>

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Walt HELPER Fuzzy

BULK TRUCK # 218 DRIVER Alvin

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Die Circ

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>21 miles @ 6.00</u>	<u>126.00</u>
MANIFOLD	@	
<u>Head + Man rental</u>	@	<u>100.00</u>
TOTAL		<u>4,041.00</u>

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KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

Thank You

CHARGE TO: Russell Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank J. Rome

SIGNATURE Frank J. Rome
PRINTED NAME

ALLIED CEMENTING CO., INC.

31765

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
NOV 14 2007

SERVICE POINT:
Oakley

DATE <u>11-2-07</u>	SEC. <u>35</u>	TWP. <u>12^S</u>	RANGE <u>34^W</u>	BY: <u>CALLER OUT</u>	ON LOCATION <u>8:45 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Baker "A"</u>		WELL # <u>1-35</u>	LOCATION <u>Monument 10S-2 1/2 W</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Southwind Digs Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 269'

CASING SIZE _____ DEPTH 268'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16-BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 SK COM

3% CC - 2% Ciel

COMMON	<u>175 SK @</u>	<u>12.60</u>	<u>2,205.00</u>
POZMIX	@		
GEL	<u>3 SK @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SK @</u>	<u>46.60</u>	<u>279.60</u>
ASC	@		
HANDLING	<u>184-16 @</u>	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>94 per SK/mile</u>		<u>347.76</u>
TOTAL			<u>3,231.91</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Fuzzy

BULK TRUCK DRIVER Alvin

218 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

Cement Did Circ

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2008

Thank You

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Russell Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

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EXTRA FOOTAGE	@		
MILEAGE	<u>21 miles @</u>	<u>6.00</u>	<u>126.00</u>
MANIFOLD	@		
<u>Head + Man rental</u>	@		<u>100.00</u>
TOTAL			<u>1,041.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-Surface Plug</u>	<u>8 5/8 @</u>		<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

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DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Stacy Rose

SIGNATURE Frank J. Rome
PRINTED NAME

ALLIED CEMENTING CO., INC.

31765

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SERVICE POINT:
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OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Drilling Co

TYPE OF JOB Surface

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TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16-88L

OWNER Same

CEMENT AMOUNT ORDERED 175 sk com

3% cc - 2% cel

EQUIPMENT

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BULK TRUCK DRIVER Alvin

218 DRIVER _____

_____ DRIVER _____

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TOTAL			<u>3,231.91</u>

REMARKS:

Cement Did Circ

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SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

Thank You

CHARGE TO: Russell Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 21 miles @ 6.00 126.00

MANIFOLD Head + wear rental @ 100.00

TOTAL 1,041.00

PLUG & FLOAT EQUIPMENT

8 5/8

1-Surface Plug @ 60.00

TOTAL 60.00

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