

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8914
Name: H & C Oil Operating, Inc.
Address: P.O. Box 86
City/State/Zip: Plainville, KS 67663
Purchaser: _____
Operator Contact Person: Charles R. Ramsay
Phone: (784) 434-7434
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/22/08	8/27/08	8/27/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23730-0000
 County: Rooks
SW SE NW Sec. 3 Twp. 9 S. R. 18 East West
2185 feet from S (circle one) Line of Section
1420 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kriley Well #: 1
 Field Name: Yohe
 Producing Formation: Arbuckle
 Elevation: Ground: 1997 Kelly Bushing: 2004
 Total Depth: 3455 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NIK
 (Data must be collected from the Reserve Pit) 10-14-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay
 Title: President Date: _____
 Subscribed and sworn to before me this 2nd day of Sept.
20 08
 Notary Public: Irene Fellhelter
 Date Commission Expires: 4/4/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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 KANSAS CORPORATION COMMISSION
 SEP 11 2008
 CONSERVATION DIVISION
 WICHITA

NOTARY PUBLIC - State of Kansas
 IRENE FELLHELTER
 My Appt. Expires 4/4/11

Operator Name: H & C Oil Operating, Inc. Lease Name: Kriley Well #: 1
 Sec. 3 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite Top	1407	+597
Anhydrite Base	1438	+566
Topeka	2933	-929
Heebner	3150	-1146
Toronto	3173	--1169
Lansing Kansas City	3192	-1188
Base Kansas City	3416	-1412

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	210	3%cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 042829

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-21-08</u>	SEC. <u>3</u>	TWP. <u>9s</u>	RANGE <u>18w</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Kriley</u>	WELL# <u>1</u>		LOCATION <u>Plainville KS North to RDS</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 West 1/2 South East into</u>				

CONTRACTOR American Eagle Drilling Rig#2 OWNER

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>226'</u>
CASING SIZE <u>8 5/8 23#</u>	DEPTH <u>224.66'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.35 Bbl</u>	

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>John Roberts</u>
BULK TRUCK # <u>345</u>	HELPER <u>Travis</u>
BULK TRUCK #	DRIVER <u>Mike</u>
BULK TRUCK #	DRIVER

REMARKS:

Est. Circulation Mix 150 sk cement

Displace w/ 13.35 Bbl H2O

Cement Did Circulate!

Thanks!

CHARGE TO: H&C Oil Operating
STREET _____
CITY _____ STATE _____ ZIP _____

CEMENT
AMOUNT ORDERED 150 com 3% CC 2% Gel

COMMON	<u>150</u>	@	<u>1350</u>	<u>2025 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20 25</u>	<u>60 75</u>
CHLORIDE	<u>5</u>	@	<u>51 50</u>	<u>257 50</u>
ASC		@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>158</u>	@	<u>2 25</u>	<u>355 50</u>
MILEAGE <u>109/sk/mile</u>				<u>632 00</u>
TOTAL				<u>3830 25</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991 00</u>
EXTRA FOOTAGE		@		
MILEAGE <u>40</u>		@	<u>7 50</u>	<u>300 00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1291

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood Plug</u>	@			<u>666 00</u>
	@			
	@			
	@			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 32178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-27-08</u>	SEC <u>3</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Kniley</u> WELL # <u>1</u>		LOCATION <u>Plainville 5N 2W</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1/2 5 E into</u>				

CONTRACTOR American Eagle Drilling Rig # OWNER _____

TYPE OF JOB Retray Plug

HOLE SIZE 7 7/8 T.D. 3455

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1410

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 210 60/40 4% Gel

1/4 # Flo Seal

COMMON	<u>126</u>	@	<u>13.50</u>	<u>1701.00</u>
POZMIX	<u>84</u>	@	<u>7.55</u>	<u>634.20</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>52 #</u>	@	<u>2.45</u>	<u>127.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>217</u>	@	<u>2.25</u>	<u>488.25</u>
MILEAGE	<u>110/sk/mile</u>			<u>976.50</u>
TOTAL				<u>4,069.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John

BULK TRUCK

_____ DRIVER Chris Beck

BULK TRUCK

_____ DRIVER _____

REMARKS:

1410' 25 sks

775' 100 sks

270' 40 sks

40' 15 sks

Rat Hole 30 sks

CHARGE TO: H+C

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Michael Albrecht

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>990.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.50</u> <u>337.50</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1327.50</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>Dry Hole Plug</u>		@	<u>39.00</u>	
		@		
		@		
TOTAL				<u>39.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION

SEP 11 2008

CONSERVATION DISTRICT
WICHITA, KS