

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING
License: 31548
Wellsite Geologist: RICHARD HALL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/2/08 8/9/08 9/8/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22559-00-00
County: TREGO
 NW NE NE Sec. 17 Twp. 11 S. R. 24 East West
330 feet from S / (N) (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: HOBER Well #: 17-1
Field Name: WILDCAT

Producing Formation: LANSING/KANSAS CITY
Elevation: Ground: 2414' Kelly Bushing: 2422'
Total Depth: 4060' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NUK
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content 6,000 ppm Fluid volume 240 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

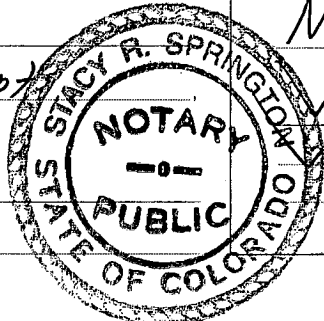
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber
Title: PRESIDENT Date: 9/9/08

Subscribed and sworn to before me this 9th day of Sept
2008

Notary Public: Stacy R. Spruiell
Date Commission Expires: 2/12/2009



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 11 2008

Operator Name: CORAL PRODUCTION CORP. Lease Name: HOBER Well #: 17-1
 Sec. 17 Twp. 11 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED DENSITY/NEUTRON 4034'-3400' MICRO LOG 4040'-3400' SONIC LOG 4050'-SURFACE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2023'</td> <td>399'</td> </tr> <tr> <td>HEEBNER</td> <td>3733'</td> <td>-1311'</td> </tr> <tr> <td>LANSING</td> <td>3766'</td> <td>-1344'</td> </tr> <tr> <td>BKC</td> <td>4001'</td> <td>-1579'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2023'	399'	HEEBNER	3733'	-1311'	LANSING	3766'	-1344'	BKC	4001'	-1579'
Name	Top	Datum														
ANHYDRITE	2023'	399'														
HEEBNER	3733'	-1311'														
LANSING	3766'	-1344'														
BKC	4001'	-1579'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	20	214'	COMM	150	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2" USED	14	4059.33'	QUALITY PRO	150	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2020'	60/40 POZ	425	6% GEL, 1/4 LB/SK FLO SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
2	3947'-3952'		500 GAL 20% MUD ACID		3952'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4016'			
Date of First, Resumerd Production, SWD or Enthr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	45				31	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2008

ALLIED CEMENTING CO., LLC. 042810

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-2-08</u>	SEC. <u>17</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Hober</u>	WELL # <u>17-1</u>	LOCATION <u>Wakeeney 3 North to Rd E</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>7 West Rd 190 2 North</u>				

CONTRACTOR Discovery Drilling Rig #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 214'
 CASING SIZE 8 3/8 20# DEPTH 214'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12.67 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 150 com 3% cc 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK
 # 378 DRIVER Neal
 BULK TRUCK
 # DRIVER

COMMON 150 @ 13.50 2025.00
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE S @ 57.50 257.50
 ASC @

RECEIVED
 AUG 08 2008
 CORAL PRODUCTION CORP.

HANDLING 150 @ 2.25 335.00
 MILEAGE 54/mi @ .10 948.00
 TOTAL 3646.75

REMARKS:

Est. Circulation Mix 150sk cement
Displace w/ 12.67 Bbl H2O
Cement Did Circulate!

Thanks!

CHARGE TO: Coral Production Corp.
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 60 @ 7.50 450.00
 MANIFOLD @

TOTAL 1441.00

PLUG & FLOAT EQUIPMENT

@
 @
8 5/8 Wood Plug @ 66.00
 @
 @
 TOTAL 66.00

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 2.11
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME GALEN GASCHNER
 SIGNATURE Galen Gaschner

QUALITY OILWELL CEMENTING, INC.

Phone 785-2483-2025
 Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2140

Date	8-10-08	Sec.	17	Twp.	11	Range	24	Called Out		On Location		Job Start		Finish	7:45am
Case	Heber	Well No.	17-1			Location			Noda 1E SW 1/4			County	Tr	State	Ks
Contractor	Discovery Drilling Rig 3						Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Job	DU (Top)						Charge To Coral Production								
Size	7 7/8		T.D.		4060		Street								
Size	5 3/4 1416		Depth				City								
Size			Depth				State								
Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool	D.V. Tool		Depth		2060										
Left in Csg.			Shoe Joint												
Max.			Minimum												
Line			Displace		50 1/4 RU		CEMENT								

EQUIPMENT				Amount Ordered	
Comptrk /	No.	Cementer		425	60/40 60/60 4/8 Flo Seal
		Helper	Stone		
Comptrk /	No.	Driver		255	2 @ 13.10
		Driver	Dave		
Comptrk /	No.	Driver	Jan	170	2 @ 7.10
		Driver	Blake		
Ness City	JOB SERVICES & REMARKS			22	2 @ 19.00
Comptrk Charge	Top Stage DU				
	1050.00				
Mileage	N/C				
Outage					
	Total			106	2 @ 2.10
					222.60

Remarks:	Land plug @ 1400 per ft		Sales Tax	
	Close D.V. Tool			
	Float Held		Handling	447 @ 2.10
			Mileage	9 ft per sk per mile
			Ness City	44
			Sub Total	938.70
			Total	1770.12
	Cement did Circulate		Floating Equipment & Plugs	
			Squeeze Manifold	
			Rotating Head	
			RECEIVED KANSAS CORPORATION COMMISSION	
			SEP 11 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Tax	
			Discount	
Signature	John Joschke			Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2139

Job No.	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-10-08	17	11	24				6:15am
Client: <u>Haber</u>	Well No. <u>17-1</u>		Location <u>Vada 1E SW TN</u>		County <u>KS</u>	State <u>KS</u>	
Contractor: <u>Discovery Drilling Rig 3</u>	Owner: <u>To Quality Oilwell Cementing, Inc.</u>			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Job: <u>D.V. (Bottom)</u>	Charge To: <u>Coral Production</u>			Street:			
Size: <u>7 3/8</u>	T.D.: <u>4060</u>			City:			
Size: <u>5 1/2 1 1/4</u>	Depth: <u>4058</u>			State:			
Size:	Depth:			City:			
Pipe:	Depth:			State:			
<u>D.V. Tool</u>	Depth: <u>2060</u>			The above was done to satisfaction and supervision of owner agent or contractor.			
ment Left in Csg. <u>15</u>	Shoe Joint: <u>15'</u>						
ess Max.:	Minimum:						
as Line:	Displace: <u>98 3/4 (B)</u>			CEMENT <u>500 gal</u>			
EQUIPMENT				Amount Ordered: <u>150</u>			
mptrk 1	No.	Cementer	Amount Ordered: <u>175 Quality Pro-C 10% Salt</u>		Consisting of: <u>500 Gal Mud Clear-48</u>		
		Helper	Common: <u>150 Q pro-C @ 13 1/2</u>				
mptrk 2	No.	Driver	Poz. Mix:				
		Driver	Gel:				
		Driver	Chloride:				
		Driver	Hulls:				
JOB SERVICES & REMARKS				Salt: <u>28 @ 11 2/3</u>			
mptrk Charge <u>Bottom Stage</u>	1700.00		Flowseal:		500.00		
illage <u>55 @ 7.00</u>	385.00		Mud Clear-48 <u>500 @ 1.00</u>		500.00		
olage:	Total: <u>2085.00</u>		Handling <u>178 @ 2.10</u>		373.80		
emarks:	Sales Tax:		Mileage <u>9 ft per sk per mile</u>		881.10		
<u>5x Rat Hole</u>	Sub Total:		55		425.00		
<u>0x Mouse Hole</u>	Total:		Floating Equipment & Plugs / <u>Latex Dam Assy</u>		450.00		
<u>Land Plug @ 1300 per</u>			<u>Success Manifold / Float Shoe</u>		350.00		
<u>Float Held</u>	RECEIVED		<u>Rotating Head 2 Buckets</u>		300.00		
	KANSAS CORPORATION COMPANY		<u>6 Centralizers</u>		4100.00		
	SEP 11 2008		<u>1 D.V. Tool Workover fluid</u>		Tax:		
	CONSERVATION DIVISION				Discount:		
	WICHITA, KS				Total Charge:		
Signature: <u>Jan Zuber</u>							