

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639 Name: CORAL PRODUCTION CORP. Address: 1600 STOUT ST, SUITE 1500 City/State/Zip: DENVER, CO 80202 Purchaser: COFFEVILLE Operator Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: DISCOVERY DRILLING License: 31548 Wellsite Geologist: RICHARD HALL	Lease Name: HOBER Well #: 17-1 Field Name: WILDCAT
Address: 1600 STOUT ST, SUITE 1500 City/State/Zip: DENVER, CO 80202 Purchaser: COFFEVILLE Operator Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: DISCOVERY DRILLING License: 31548	
City/State/Zip: DENVER, CO 80202 Purchaser: COFFEVILLE Operator Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: DISCOVERY DRILLING License: 31548	330 feet from S / N (circle one) Line of Section 1250 feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: HOBER Well #: 17-1 Field Name: WILDCAT Producing Formation: LANSING/KANSAS CITY Elevation: Ground: 2414' Kelly Bushing: 2422'
Purchaser: COFFEVILLE Operator Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: DISCOVERY DRILLING License: 31548	feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: HOBER Well #: 17-1 Field Name: WILDCAT Producing Formation: LANSING/KANSAS CITY Elevation: Ground: 2414' Kelly Bushing: 2422'
Operator Contact Person: JIM WEBER Phone: (303) 623-3573 Contractor: Name: DISCOVERY DRILLING License: 31548	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: HOBER Well #: 17-1 Field Name: WILDCAT Producing Formation: LANSING/KANSAS CITY Elevation: Ground: 2414' Kelly Bushing: 2422'
Phone: (303) 623-3573 Contractor: Name: DISCOVERY DRILLING License: 31548	(circle one) NE SE NW SW Lease Name: HOBER Well #: 17-1 Field Name: WILDCAT Producing Formation: LANSING/KANSAS CITY Elevation: Ground: 2414' Kelly Bushing: 2422'
Contractor: Name: DISCOVERY DRILLING License: 31548	Lease Name: HOBER Well #: 17-1 Field Name: WILDCAT Producing Formation: LANSING/KANSAS CITY Elevation: Ground: 2414' Kelly Bushing: 2422'
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	Producing Formation: LANSING/KANSAS CITY Elevation: Ground: 2414' Kelly Bushing: 2422'
	Elevation: Ground: 2414' Kelly Bushing: 2422'
Designate Type of Completion:	, ,
New Well Re-Entry Workover	,
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 214 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan Alt II NUC
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6,000 ppm Fluid volume 240 bbls
Plug Back Potal Depth	Dewatering method used ALLOWED TO DRY & BACKFILL
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
8/2/08	- Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reperein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature: Well	/ KCC Office Use ONLY
ODE SUDENT 0/0/00	N i management
Title: PRESIDENT Date: 9/9/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 9 th day of 5 ^c p/ff	If Denied, Yes Date:
0008	
State of Sta	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMM
Notary Public:	PUBLIC SUIC Distribution KANSAS CORPORATION COMME
Date Commission Expires: 01 DC09	SEP 1 1 2008
	OF COVERVATION DIVISION

Purpose of String	· ·	RAL PRODUCTI					HOBER		_ Well #: <u>17</u> -	1	
ested, time tool open and closed, flowing and shurth pressures, whether shurth in pressure reached static levelt, hydrodatatic pressures, bottom hole with the pressures, bottom hole prepared to the covery, and flow rates if gas to surface test, allony with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report. Ves	Sec. <u>17</u> Twp	11 S. R. 24	Eas	t 🗹 West	County	y: TRE	30 				
Name	tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether shalong with f	nut-in pre	essure reached	static level, hydro	static pressu	res, botto	n hole ,
Samples Sent to Geological Survey	•		V Y	es 🔲 No		VL	.og Format	ion (Top), Depth ar	nd Datum		Sample
HEEBNER 3733'				es No							
Submit Copy Size Hole Size Casing Depth Dep	Cores Taken		□ Ye	es 🔽 No							
COMPENSATED DENSITY/NEUTRON 4034'-3400' MICRO LOG 4040'-3400' SONIC LOG 4040'-3400' SONIC LOG 4040'-3400' SONIC LOG 4050'-SURFACE CASING RECORD	Electric Log Run (Submit Copy)		V Y	es 🗌 No		HEE	BNER		3733'	-	1311'
CASING RECORD New Used	ist All E. Logs Run:			•		LAN	ISING		3766'		1344'
Purpose of String Size Hole Size Casing Purpose of String Size Hole Size Casing Size Additives Size Casing Size Casing Size Mole Size Casing Size Mole Size Casing String Setting Cement Used Type and Percent Additives SURFACE 12 1/4" 8 5/8" NEW 20 214' COMM 150 3% CC, 2% GEL	COMPENSATED DENSITY/NEUTRON 4034'-3400' MICRO LOG 4040'-3400' SONIC LOG 4050'-SURFACE					BKC 4001'			- '	1579'	
Purpose of String	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	CASING	RECORD	V Ne	ew Used				
Dispersion Stilling		•	Repo	rt all strings set-c	conductor, su	ırface, inte	ermediate, produc	ction, etc.			
PRODUCTION 7 7/8" 5 1/2" USED 14 4059.33' QUALITY PRO 150 10% SALT ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Prug Back TD Prug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2 3947'-3952' 500 GAL 20% MUD ACID 3952' TUBING RECORD Size Set At 4016' Date of First, Resumerd Production, SWD or Enhr. Producing Method Per 24 Hours ADDITIONAL CEMENTING / SQUEEZE RECORD #Sacks Used Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Annount and Kind of Material Used) Depth 2 3947'-3952' 500 GAL 20% MUD ACID 3952' TUBING RECORD Size Set At 4016' Date of First, Resumerd Production, SWD or Enhr. Producing Method Production Per 24 Hours A5 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 31 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED											
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Foolage of Each Interval Perforated 2 3947'-3952' Date of First, Resumerd Production, SWD or Enhr. Production Per 24 Hours ADDITIONAL CEMENTING / SQUEEZE RECORD Type and Percent Additives Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 2 3947'-3952' 500 GAL 20% MUD ACID 3952' TUBING RECORD 2 7/8" A016' Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours A5 Disposition of Gas METHOD OF COMPLETION Production Interval PRECEINED	SURFACE	12 1/4" 8 5/8" NEW		20		214'	COMM	150	3% CC	C, 2% GEL	
Purpose: Perforate Protect Casing Occupancy Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth De	PRODUCTION	7 7/8"	5 1/2" เ	JSED	14		4059.33'	QUALITY PRO	150	10% S	SALT
Purpose: Perforate Protect Casing Occupancy Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth De				ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI	D			,
Plug Back TD Plug Orl Zone Plug Set TD Plug Orl Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 3947'-3952' 500 GAL 20% MUD ACID 3952' TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours A5 METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED	•		Туре				Type and Percent Additives				
Shots Per Foot	Protect Casing Plug Back TD	0-2020'	60/40	POZ 425			6% GEL, 1/4 LB/SK FLO SEAL				
Specify Footage of Each Interval Perforated	Plug Off Zone			······································		man, and announced		,			
TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 45 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled RECEIVED	Shots Per Foot										
2 7/8" 4016'	2						500 GAL 20% MUD ACID 3952'				3952'
2 7/8" 4016'							ļ				
2 7/8" 4016'	ALLE CONTROL OF THE STATE OF TH										
2 7/8" 4016'	TURING RECORD	Si	0		D1		Line Dec				
Flowing Pumping Gas Lift Other (Explain)				······································	Раскег A		Liner Hun	Yes No			
Per 24 Hours 45 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled RECEIVED	Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	_	Flowing	g 🗹 Pump	ing Gas Lift	Oth	er (<i>Explain</i>)	f
Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled RECEIVED	Estimated Production Per 24 Hours	1	Bbls.	Gas	Mcf	Wate	er E	Bbls. Ga	as-Oil Ratio	3	,
	Disposition of Gas		OMPLETIC	N	L_		Production Inte	rval			
(If vented, Submit ACO-18.) KANSAS CORPORATION COMM	. Vented Sold	Used on Lease	,	_	Perf.				120		

SEP 1 1 2008



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator:	Coral	Production	Corp	LIC# 32639
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1600 Stout Street, Suite 1500

Denver, CO 80202

Lease: Hober #17-1

Contractor: Discovery Drilling Co., Inc. LIC#31548

PO Box 763 Hays, KS 67601

Location: 260' W of NW / NE / NE

Sec. 17 / 11S / 24W

Trego Co., KS

Loggers Total Depth: 4062' Rotary Total Depth: 4060'

Commenced: 8/2/2008

Casing: 8 5/8" @ 214' w / 150 sks

5 1/2" @ 4059.33' w / 150 sks (DV Tool @ 2020' w / 425 sks)

API#15- 195-22, 559-0000 Elevation: 2414' GL / 2422' KB

Completed: 8/10/2008

Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0,	Shale	2068'
Dakota Sand	1224'	Shale & Lime	2439'
Shale	1331'	Shale	2784'
Cedar Hill Sand	1564'	Shale & Lime	3285'
Red Bed Shale	1785'	Lime & Shale	3642'
Anhydrite	2025'	RTD	4060'
Base Anhydrite	2068'		
STATE OF KANSAS)			

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

> Thomas Thomas H. Alm

Subscribed and sworn to before me on

) ss

My Commission expires:

(Place stamp or seal below)

COUNTY OF ELLIS

Notary Public

NOTARY PUBLIC - State of Kansas GLENNA Ş. AL My Appt. Exp.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 1 2008

ALLIED CEMENTING CO., LLC. 042810

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

			,			NUSSEM	<u>r Ks</u>
DATE 8-2-08	SEC.	TWP.	RANGE 24	CALLED OUT	ON LOCATION	JOB START 7:30pm	JOB FINISH
LEASE	WELL#	17-1	LOCATION Wake	eneu 31h	HAPIF	COUNTY	STATE
OLD OR NEW Ci	rcle one)		7 West Rd 19	00011-11	TH TO NO. L	Trego	
				C & NOTT	1	. J.	
CONTRACTOR I	DISCOVE	ry Dri	Hing Right 3	OWNER			
TYPE OF JOB S	ur-face	! 	<u> </u>				· · · · · · · · · · · · · · · · · · ·
HOLE SIZE 1214		T.D		_ CEMENT			
CASING SIZE 85	8 .		PTH 214 '	_ AMOUNT O	RDERED 1500	com 31.cc	27.6-1
TUBING SIZE			PTH	_			
DRILL PIPE TOOL			PTH				
PRES. MAX			PTH	_			
MEAS. LINE			NIMUM OF LOINE	_ COMMON_	150	_@_ <u>/3, ⁵ `</u>	2025.
CEMENT LEFT IN	LCSG	3H	OE JOINT	POZMIX _		_@	,
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DISPLACEMENT	12/	7 Bb/		_ CHLORIDE	گ	_@ <u>_\$7,7</u> 0	257.5
				_ ASC		_ @	· · · · · · · · · · · · · · · · · · ·
	EQU	JIPMENT					·
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PUMPTRUCK (CEMENT	ER John	n Roberts			_ @	-
# 409 I	HELPER	Travis		- Al	JG 0 8 2008	_	. :
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BULK TRUCK	DRIVER	/Veal		CORAL	PRODUCTION CORP.		
	DRIVER					_	
	JAN YEAR			- HANDLING	150	@ 2,25	355 2
			* · · · · ·	MILEAGE	SK/mi)	:/0	948.80
	REN	MARKS:	,			ΤΟΤΔΙ	3646.
Displace L	а .		50sk cement 361 H20	DEPTH OF JO		CE	
Cement	Did (ircula	4	PUMP TRUC			991.6
				EXTRA FOOT MILEAGE		@	
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			Thanks!	MANIFOLD_		-@	•
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STREET	*	· · · · · ·				TOTAL	1491
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	•	, , , , , , , , , , , , , , , , , , , ,		in the constituency to the discount	PLUG & FLOAT	EQUIPMEN	r ⁱ
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						. @	
To Allied Cementin	ng Co., L	LC.		85/8 Wo	od Pluo	@	66.00
You are hereby req			enting equipment		7	@	
and furnish cement	ter and he	elper(s) to	assist owner or			@	. •
contractor to do wo	ork as is l	isted. The	e above work was		to know that we will also		
lone to satisfaction	and sup	ervision o	f owner agent or			TOTAL	66 00
contractor. I have i	read and	understand	d the "GENERAL.			Q. TOIRE	<u> </u>
TERMS AND CON	NOITION	IS" listed	on the reverse side.	SALES TAX (I	f Any)	288 1 Ju	<u> </u>
				'	•	company of Carles	
rinted name ${\cal G}$	ALEW	GASC	MIFA	TOTAL CHAR	GES	1. (251/L)	
MINITED NAME	,,,,,,	0 7.00	1100N	DISCOUNT	<u></u>	IF PAID	IN 30 DAYS
ignature	n de	selle	equity (· · · · · · · · · · · · · · · · · · ·	1. 2.5 27110

JALITY OILWELL CEMENTING, INC.

one 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2140

êli 785-324-1041		See a se
Sec.	Twp. Range	Called Out On Location Job Start Finish
· 8-10-0x 17	11 24	7:45mg
ase Hope	Well No-/ 7-1 L	ocation Voda 15 51 To County State
intractor Discovered	1/11/ 12/3	Owner
100 Job / / (Tan)	3 0	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
119 Size 7 2	T.D. 4060	cementer and nelper to assist owner or contractor to do work as listed.
0 53 1416	Depth	Charge Coral Production
og. Size	Depth	Street
Pipe	Depth	City State
D.V. Tool	Depth 2060	The above was done to satisfaction and supervision of owner agent or contractor.
ement Left in Csg.	Shoe Joint	
ess Max.	Minimum	
eas Line -	Displace 504 B	CEMENT
3(1		
EQUIP	MENT	Ordered 425 GO/40 GROST 418 Flo Sol
	tele	Consisting of
nktrk 4 No. Driver Tur	4	Common 255 \(\times 132 \) 3340.50
No. Driver Driver R	è.	Poz. Mix 170 @ 710 120700
Jess City JOB SERVICES		Gel. 12 3 1900 41800
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otage		Salt
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2.9	*	Ness City 44 Sub Total
<u>^</u>		Total
(rement did (indate	Floating Equipment & Plugs
		Squeeze Manifold RECEIVED
. ,		Rotating Head KANSAS CORPORATION COMMISSION
		SEP 1 1 2008
		CONSERVATION DIVISION
4	er en	WICHITA, KS
) Kurs		Tax
		Discount
ignature Frien Board	4-	Total Charge
		,

QUALITY OILWELL CEMENTING, INC.

ione 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 2139

NI TOU CAT TOTT		
Sec. Twp. Range C.	alled Out On Location Job Start	Finish
8-10-08 17 11 24		6:15m
Well No. 17- Locat	ion Vada IE SV In County	State
stractor Discovery Drilling Rie3	Owner	· · · · · · · · · · · · · · · · · · ·
10 Job DV Botton	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment	it and furnish
10 Size 7 % T.D. 4060	cementer and helper to assist owner or contractor to d	o work as listed.
52 /4/3 Depth 40.58	To Caral Production	·
g. Size Depth	Street	
ii Pipe Depth	City State	
D.V. Too Depth 2060	The above was done to satisfaction and supervision of owner	agent or contracto
enent Left in Csg. 15 - Shoe Joint 15'		
ess Max. Minimum		
pas Line Displace 982 B)	CEMENT SOUS	g el
the state of the s	Ko	
EQUIPMENT	Amount Pro-C 10%	Solt
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iktrk No. Driver Blake Driver	Poz. Mix	
JOB SERVICES & REMARKS	Gel. 27.13.2	
imptrk Charge Bottom Stuge 1700	Chloride	
leage 55 - 2 7 90 38500	Hulls	
olage	Salt 25 2//25	3/500
Total 2085 00	Flowseal	
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Sex Rot Holy		
Is Muse Hote	Sales Tax	
	Handling 178 222	37380
	Mileage 9 & par il par mile	88110
and Phase 1300 pi	Sub Total	
	Total	
	Floating Equipment & Plugs/ Lth Dun Asse	42500
lost Held RECEIVEL	Squesse Manifold Float Share	45000
KANSAS CORPORATION COM	Restrict Land & Brokerts	35000
SEP 1 1 2008	6 Centralizers	300
CONSERVATION DIVISION	1 D.l. Tool Wetherford	410000
WICHTA KS		
	Тах	
9 ho	Discount	
unature July Smill	Total Charge	