

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc-Cindy-MLC  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9090  
Name: Charter Energy, Inc.  
Address: P.O. Box 252  
City/State/Zip: Great Bend, Ks 67530  
Purchaser: N/A  
Operator Contact Person: Steve Baize  
Phone: (620) 793-9090  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: James C. Musgrove / Josh Austin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Gaddy & Hamilton

Well Name: Sittner #1  
Original Comp. Date: 1 / 1975 Original Total Depth: 3447  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. D-30,225

<u>8 / 17 / 2008</u>	<u>8 / 20 / 2008</u>	<u>9 / 10 / 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-20556-00-02  
County: Stafford  
NE NE SW Sec. 4 Twp. 22 S. R. 12  East  West  
2310 feet from (S) / N (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Teichmann Well #: 2

Field Name: German Valley  
Producing Formation: Arbuckle

Elevation: Ground: 1864 Kelly Bushing: 1869  
Total Depth: 4050 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 325 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT I NOK  
(Data must be collected from the Reserve Pit) 10-14-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature: [Signature]  
Title: President Date: 9 / 10 / 2008  
Subscribed and sworn to before me this 10<sup>th</sup> day of September  
20 08  
Notary Public: Donna Moore  
Date Commission Expires: 2-17-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 9/30

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SEP 11 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Charter Energy, Inc. Lease Name: Teichmann Well #: 2  
 Sec. 4 Twp. 22 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Arbuckle	3664	-1795
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	unkown	325	unkown	250	unkown
Production	7 7/8	5 1/2	14	3743	60/40 pos	150	2% gel - 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
		6000 gal 20% INS acid	4050

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3730	3730	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on KCC approval			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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WICHITA, KS



CHARGE TO: *Charter Energy*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET

SEP 11 2008

No 14657

CONSERVATION DIVISION  
WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, KS</i>	WELL/PROJECT NO. <i>#2</i>	LEASE <i>Teichman</i>	COUNTY/PARISH <i>Stafford</i>	STATE <i>KS</i>	CITY	DATE <i>8-20-08</i>	OWNER <i>same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Petromark D-Log #2</i>	RIG NAME/NO.	SHIPPED VIA <i>CTT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>SWD</i>	WELL CATEGORY <i>washdown</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	75	mi			7.00	525.00
578		1			Pump Charge (Logging)	1	ea	4050	'	1400.00	1400.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizer	8	ea	5 1/2"		100.00	800.00
403		1			Basket	1	ea			300.00	300.00
405		1			Packer shoe	1	ea			1400.00	1400.00
406		1			LD Plug + Baffle	1	ea			260.00	260.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: *8-20-08* TIME SIGNED: *0710*  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5307.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3182.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8489.25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Stafford TAX 6.3%	342.25
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	8831.45
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-20-08 PAGE NO. 1

CUSTOMER: Charter Energy WELL NO. #2 LEASE: Pflichman JOB TYPE: Cement Longstring TICKET NO. 74657

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							on loc w/ FE
								RTD 4050 5 1/2" x 14" x 3793' x 20' Cent. 2, 4, 6, 8, 10, 12, 14, 16 Bask 1
	0410							start FE
	0545							Break Circ 0620 set Pkr Shoe 1150 Psi
	0615	2	3					Plug Rathole 15sks 60% Poz 2% gel
	0621	4	0			200		start Preflusher 500 gal Mud flush 20 bbl KCL flush
	0630	5.5	32/0			250		start Cement 135sks 60% Poz 2% gel
	0636		32					End Cement Wash P&L Drop Plug
	0640	7	0			150		start Displacement
	0649	5	64			200		Catch Cement
	0656		91			<del>600</del> 1200		Land Plug Release Pressure Float Held

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WICHITA, KS

Thank you  
Nick, Josh F. & Don Q

