

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280
Name: Birk Petroleum
Address: 874 12th Rd SW
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Brian L. Birk
Phone: (620) 364-5875
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
03/26/2008 03/28/2008 03/28/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 031-22362-0000
County: Coffey
NW - NE - NE - SW Sec. 7 Twp. 23 S. R. 15 East West
2465 feet from (S) N (circle one) Line of Section
2025 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Merritt Well #: 11
Field Name: Winterschied
Producing Formation: Squirrel
Elevation: Ground: 1123 Kelly Bushing: _____
Total Depth: 1279 Plug Back Total Depth: 1270
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1270
feet depth to Surface w/ 193 sx cmt.

Drilling Fluid Management Plan A17 II NCR
(Data must be collected from the Reserve Pit) 10-14-08
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
Title: Agent Date: 07/01/2008
Subscribed and sworn to before me this 1st day of July
08
Notary Public: Laura C. Birk
Date Commission Expires: January 22, 2012

 LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: Birk Petroleum Lease Name: Merritt Well #: 11
 Sec. 7 Twp. 23 S. R. 15 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Kansas City 454
 Squirrel 1231

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	9 7/8	7"		40	Portland	17	Calcium
Long string	6"	2 7/8"		1270	70/30 Pozmix	193	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft	2" DML RTG 180 Phase, Perf. 1233-1243', 21 perfs	Spot 15% acid, frac. w/100 sx sand	1233-1243'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	1270		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/30/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit AGO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
 WICHITA, KS

FED ID# [REDACTED]
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02345

DATE 3-28-08

COUNTY Coffey CITY _____

CHARGE TO Birk Petroleum
 ADDRESS 874 12th Rd SW CITY Burlington ST Ks ZIP 66839
 LEASE & WELL NO. Merritt # 11 CONTRACTOR _____
 KIND OF JOB Longstring SEC. 7 TWP. 23s RNG. 15E
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
193 sks	70/30 Pozmix cement		1,783.32
350 lbs	Gel 2%		70.00
150 lbs	Gel Flush		30.00
		RECEIVED KANSAS CORPORATION COMMISSION	
	BULK CHARGE	SEP 11 2008	
8.85 Trks	BULK TRK. MILES } minimum charge	CONSERVATION DIVISION WICHITA, KS	225.00
22	PUMP TRK. MILES		66.00
4 Hrs	Water Truck #97		300.00
2	PLUGS 2 7/8" Top Rubber		30.00
		5.3% SALES TAX	101.40
		TOTAL	3,305.72

T.D. 1280'
 SIZE HOLE 6"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 2- 2 7/8" Top Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1269' VOLUME 7.35 Bbls
 SIZE PIPE 2 7/8" - 8 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Pumped 10 Bbls water Ahead, 10 Bbls Gel Flush, followed with 20 Bbl water, Mixed 193 sks 70/30 Pozmix cement w/ 2% Gel. Shut down - without Pump skins Release Plugs - Displace Plugs with 7 1/2 Bbls water, Final Pumping at 600 PSI - Pumped Plug To 1200 PSI - Close Tubing w/ 1200 PSI - Good cement returns To Surface w/ 7 Bbl slurry
"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Roger #91, Jason #97 UNIT NO. _____
Witnessed by Ed Birk
 OWNER'S REP.