

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33471
Name: Mid-Continent Fractionation & Storage LLP
Address: 1372 7th Avenue
City/State/Zip: McPherson, KS 67460
Purchaser: _____
Operator Contact Person: Thomas Eyermann
Phone: (605) 3937229
Contractor: Name: Dynatec Drilling Co
License: 32976
Wellsite Geologist: Burns & McDonnell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/29/05 2/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

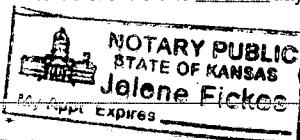
API No. 15 - 159-22476-0000
County: Rice
SE NW NW Sec. 26 Twp. 19 S. R. 7 East West
560 feet from S / N (circle one) Line of Section
480 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mitchell Well #: Corehole #1
Field Name: Mitchell Underground Storage
Producing Formation: none
Elevation: Ground: 1730 Kelly Bushing: 1736
Total Depth: 1080 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 389 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT III NCK
(Data must be collected from the Reserve Pit) 10-6-08
Chloride content 215000 ppm Fluid volume 120 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Mid-Continent Fractionation & Storage LLP
Lease Name: Conway East License No.: 33471
Quarter SE Sec. 29 Twp. 19 S. R. 4 East West
County: McPherson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Eyermann
Title: Consultant Date: _____
Subscribed and sworn to before me this 25th day of February
20 06.
Notary Public: Jelene Fickes
Date Commission Expires: 11-7-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 09 2006
KCC WICHITA

Operator Name: Mid-Continenet Fractionation & Storage LLP Lease Name: Mitchell Well #: Corehole #1
 Sec. 26 Twp. 19 S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron/Litho-Density/Gamma Ray; Dipole Shear Sonic Imager HML Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name <u>Hutchinson Salt</u> Top <u>733</u> Datum <u>ground level</u> Cored from 405 feet to 1080 feet Copy of Geological Report will be sent when received
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	18"	14"	54	130	common	120	2% gel, 3% calcium chloride
Surface	12-1/8"	8-5/8"	24	389	common	200	2% gel, 3% calcium chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1080	common	200	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
none			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none					
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
none		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	none	none		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) <u>none</u>			

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 22585

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Get Band

DATE <u>10-30-05</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>7</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASER <u>Mitchell</u>			WELL# <u>1</u>		LOCATION <u>Mitchell Facility</u>		COUNTY <u>Price</u>
STATE <u>Ka</u>			OLD OR <input checked="" type="radio"/> NEW (Circle one)				

CONTRACTOR Hayne-Western OWNER William

TYPE OF JOB Surface

HOLE SIZE 18" T.D. 135'

CASING SIZE 14" DEPTH 130'

TUBING SIZE 3" DEPTH 105'

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 2 1/2 bbls

CEMENT

AMOUNT ORDERED 1100lb Common

370cc, 270 gal

used 150 lb

COMMON <u>150 lb</u>	@ <u>8.70</u>	<u>1305.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 gal</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5 gal</u>	@ <u>38.00</u>	<u>190.00</u>
ASC _____	@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER Terry D

181 HELPER Rick H

BULK TRUCK

341 DRIVER Terry L

BULK TRUCK

_____ DRIVER _____

HANDLING <u>16 gal</u>	@ <u>1.60</u>	<u>25.60</u>
MILEAGE <u>163.04 mi</u>	@ <u>37</u>	<u>372.96</u>
TOTAL		<u>2178.76</u>

REMARKS:

Ran 130' of 14" cas. Ran 105' of 3"

Loaded cas. + Borehole Circulation

Mixed 150 lb Common 370cc, 270 gal

Displaced 2 1/2 bbls in 3" + shot in.

Cement did circulate

SERVICE

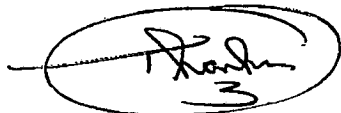
DEPTH OF JOB <u>130'</u>		
PUMP TRUCK CHARGE _____		<u>670.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>37</u>	@ <u>5.00</u>	<u>185.00</u>
MANIFOLD _____	@ _____	_____

TOTAL 855.00

CHARGE TO: P. B Energy

STREET _____

CITY _____ STATE _____ ZIP _____



To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
MAR 09 7
KCC WIC

ALLIED CEMENTING CO., INC.

22582

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>11-5-05</u>	SEC <u>216</u>	TWP <u>19</u>	RANGE <u>7</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>10 AM</u>	JOB END <u>11 AM</u>
LEASE <u>Mitchell</u>	WELL# <u>Corewell #1</u>	LOCATION <u>Mitchell Facility</u>			COUNTY <u>Rice</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Layne-Western

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 388 ft

CASING SIZE 8 5/8" 21" DEPTH 388 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10 ft

PERFS. _____

DISPLACEMENT 24

OWNER _____

CEMENT AMOUNT ORDERED 200 M Common

37 cc 2 1/2 gal of Flo-sol 1 lb

EQUIPMENT

PUMP TRUCK CEMENTER Mike m

511 HELPER Rick H

BULK TRUCK

344 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

COMMON	<u>200</u>	@	<u>8.70</u>	<u>1740.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
<u>Flo-sol 50</u>		@	<u>1.70</u>	<u>85.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>2.12</u>	@	<u>1.60</u>	<u>339.20</u>
MILEAGE	<u>37.6</u>	@	<u>2.12</u>	<u>470.64</u>
TOTAL				<u>2918.84</u>

REMARKS:

Circulate Hole with Pump Truck
mix cement release plug Displace
plug Down with water

Cement did circulate To Surface

SERVICE

DEPTH OF JOB	<u>388 ft</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>88</u>	@	<u>.55</u> <u>48.40</u>
MILEAGE	<u>37</u>	@	<u>5.00</u> <u>185.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: P.B Energy

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 903.40

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Slip joint blind tool</u>	@	<u>235.00</u>
<u>1-8 5/8 Two cup wooden plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
TOTAL		<u>290.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
MAR 09 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 18447

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
PT. BEND

DATE <u>2-26-01</u>	SEC. <u>26</u>	TWP. <u>11</u>	RANGE <u>7W</u>	CALLED OUT <u>5:30/AM</u>	ON LOCATION <u>10:15/AM</u>	JOB START <u>10:45/AM</u>	JOB FINISH <u>12:45/AM</u>
LEASE <u>MAJOR</u>	WELL# <u>21</u>	LOCATION <u>1/2 MI. EAST</u>			COUNTY <u>WICHITA</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MAJOR DRILLING

TYPE OF JOB DRILLING

HOLE SIZE 5 7/8" T.D. 1030'

CASING SIZE 2 3/4" DEPTH 333'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 1 1/2" DEPTH 1070'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER WILLIAMS

CEMENT AMOUNT ORDERED 2100 (COMMON) 4' 6" GEL

DESCRIBE ALL MATERIALS

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER BUD

131 HELPER TIM

BULK TRUCK

341 DRIVER STUART

BULK TRUCK

_____ DRIVER _____

REMARKS:

1 1/2" DRILL PIPE 1070'

1 1/2" DRILL PIPE 1070' MIXED

COMMON 4' 6" GEL, 2 3/4" CASING TO 333'

2ND TRUG 700' MIXED 5 7/8" DRILL PIPE

1 1/2" DRILL PIPE TO 1070' 1 1/2" GEL

4' 6" GEL

333' DRILL PIPE

1 1/2" DRILL PIPE

SERVICE

DEPTH OF JOB 1070'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: F.F. ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

RECEIVED
MAR 09 2001
KCC WICHITA