

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: David Vincenti
City/State/Zip IRVING, TX 75039-9895
Purchaser: Pioneer Natural Resources USA, Inc.
Operator Contact Person: David Vincenti
Phone (972) 444-9001
Contractor: Name: Val Drilling
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: RE-SUBMITTED AT THE REQUEST OF KCC
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
7/15/03 7/19/03 8/22/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

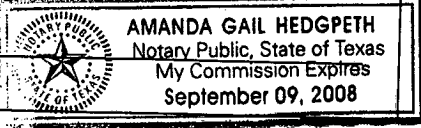
API NO. 15- 189-22436-0000
County Stevens
NE2-W2 NE4 Sec. 32 Twp. 31S S. R. 38W E W
1250' FNL Feet from N (circle one) Line of Section
1650' FEL Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name youngren Well # 2-32R
Field Name Panoma
Producing Formation Council Grove
Elevation: Ground 3153' Kelley Bushing 3158'
Total Depth 3054' Plug Back Total Depth 3025'
Amount of Surface Pipe Set and Cemented at 637' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR
(Data must be collected from the Reserve Pit) 10-6-08
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used Dry Out/Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name Pioneer Natural Resources
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Engineering Tech Date 3-12-08
Subscribed and sworn to before me this 12 day of March
20 08
Notary Public Amanda Gail Hedgpeth
Date Commission Expires 9/9/2008



KCC Office Use ONLY

Letter of Confidentiality Requested
 If Denied, Yes Date: _____
 Wireline Log Received **MAR 19 2008**
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Youngren

Well # 2-32R

Sec. ___ Twp. ___ S.R. ___ East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|--|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Chase 2405' MD Herington 2426' MD Krider 2454' MD Towanda 2580' MD |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| List All E.Logs Run: Gamma Ray Neutron Sonic Cement Bond | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 - 1/4" | 8 - 5/8" | 24# | 637' | LT Prem+ | 350 | 2%CaCl2 |
| Production | 7 - 7/8" | 5 - 1/2" | 15.5# | 3053' | 15/85 Pozmx | | 2%CaCl2 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|--------|
| 2 | 2766' - 2910' (83' w/ 168 holes) | Acdz & frc w/ 3578 G 15% HCL. | |
| | | 2609 G 20# wtr frc. frc w/ 10000 G | |
| | | 20# wtr frc + 15000# 100 msh snd + | |
| | | 47000 G 20# wtrfrc + 103000# 16/30 | Ottowa |

| | | | | |
|--|---|-----------------|------------------|--|
| TUBING RECORD | Size 2 3/8" | Set At 2941' | Packer At N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 8/25/03 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours 54 | Oil Bbls. 0 | Gas Mcf X | Water Bbls. 0 | Gas-Oil Ratio 0 |
| | | | | Gravity 0 |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

Production Interval: 2766' - 2910'