

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33631
Name: Conoco Phillips Pipeline Company
Address: 25760 W. 343rd Street, Paola Terminal
City/State/Zip: Paola, KS 66071
Purchaser: _____
Operator Contact Person: Joe Garrison
Phone: (913) 294-2682 ext 19
Contractor: Name: Darling Drilling
License: 6427
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/17/06 05/19/2006 05/19/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

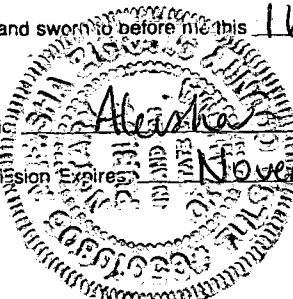
API No. 15 - 173-20985-0000
County: Sedgwick
NW.NW.NW. 5 Sec. 28 Twp. S. R. 2 East West
SW KC NR 1000 feet from S (N) (circle one) Line of Section
100 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jet Well #: MP-0
Field Name: Wichita South
Producing Formation: _____
Elevation: Ground: 1380' est Kelly Bushing: _____
Total Depth: 200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT III NR
(Data must be collected from the Reserve Pit) 10-6-08
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: see attached
Lease Name: see attached License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Khondra S White-Cotchay
Title: Project Assistant Date: 6-16-06
Subscribed and sworn to before me this 16 day of June
2006
Notary Public: Alaska Ziganas
Date Commission Expires: November 28, 2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Conoco Phillips Pipeline Company Lease Name: Jet Well #: MP-0
 Sec. 5 Twp. 28 S. R. 2 East West County: Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	17"	10 3/4" PVC Sched 40	200	100'	SLURRY	21	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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FORM NO. 6031
Revised Jan. 98



CUSTOMER
DOLESE *Jet MP-0*

826 EAST CENTRAL • BOX 1841 • WICHITA, KS. 67201-1841
PHONE (316) 262-1428

97

SOLD TO

DARLING DRILLING		905111	TIME 10:21	DATE 05/17/06	TICKET NO. 334551	
DELIVER TO PAWNEE & ROCK RD		DUE ON JOB	TRAVEL	SECTION K32-5	ORDER NO. 3033	QUANTITY ORDERED 4.50
DIRECTIONS SOUTH OF PAWNEE EAST OF ROCK AT TANK FARM		PLANT 117	TRUCK 0617	DRIVER Leroy Vess Smith		QUANTITY SHIPPED 4.50
		6.00	CONTRACT OR P.O.		JOB NO.	CHG. CASH C.O.D.

QUANTITY	UNIT	DESCRIPTION	CODE	PRICE	EXTENSION
4.50	yd	21.0 Sack Cement Slurry	19080		
1.00	ea	Fuel Surcharge	90525		
<i>PAID BY CHECK No. #12690</i>					

WATER ADDED 0	BEFORE WATER ADDED AFTER WATER ADDED	1	2	3	4	5	6	7	8	9	CYLINDERS MADE 1	SUB-TOTAL
REQUESTED BY 0		25	50	75	100	125	150	180	205	230	CYLINDERS MADE 0	

ADDITIONAL TERMS OF SALE ON REVERSE SIDE OF TICKET

If buyer requests seller to make delivery across street curb, buyer agrees to be responsible for all damage done as a result thereof, including, but not limited to, damage to sidewalks, driveways, and grounds. Buyer agrees to indemnify, defend, and hold harmless seller in the event a claim is made against seller from damage arising from such actions.

Received above material in good condition.

Signature: _____ Signature: *[Signature]*

SALES TAX
DELIVERY CHARGE
HOLDING
TICKET TOTAL
JOB TOTAL

CAUTION! SEE REVERSE OF TICKET FOR WARNING INFORMATION

CONTROL NO. 190752

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QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



Job No. 06-067

Date 5/19/2006

Client ConocoPhillips

POWO No. Purchase Order #4506550684

Location Wichita South - Jet MP-0

Depth	Logging Volts: 12.8		Geological Log	Depth	Logging Volts: 12.8		Geological Log	No.	Depth	No	Coke	With	Coke
	Amps	Ohms			Amps	Ohms							
5			0-3 Top Soil	205				1	195	3.80	9.60		
10			3-8 Tan Clay	210				2	185	6.10	8.90		
15			8-12 Tan Clay & Caliche	215				3	175	5.90	7.90		
20			12-22 Tan & Lt Green Clay	220				4	165	3.20	9.00		
25			22-40 Light Green Clay	225				5	155	5.50	9.70		
30				230				6	145	5.90	9.50		
35				235				7	135	6.10	9.90		
40			40-60 Red Shale Weatherd	240				8	125	2.60	8.40		
45			& Lt Green Clay w/streaks	245				9					
50				250				10					
55				255				11					
60			60-97 Green Shale with	260				12					
65			streaks of Gypsum	265				13					
70				270				14					
75				275				15					
80				280				16					
85				285				17					
90				290				18					
95			97-120 Dark Grey Shale	295				19					
100	1.10	11.64	w/streaks of gypsum	300				20					
105	2.70	4.74		305				21					
110	5.80	2.21		310				22					
115	6.00	2.13		315				23					
120	3.70	3.46	120-130 Gypsum, Mika,	320				24					
125	2.10	6.10	w/streaks grey shale	325				25					
130	0.60	21.33	130-200 Dark grey shale	330				26					
135	4.60	2.78	w/streaks Gypsum&Mika	335				27					
140	5.30	2.42		340				28					
145	5.40	2.37		345				29					
150	5.30	2.42		350				30					
155	5.10	2.51		355				31					
160	2.60	4.92		360				32					
165	2.90	4.41		365				33					
170	3.90	3.28		370				34					
175	5.30	2.42		375				35					
180	5.40	2.37		380				36					
185	5.30	2.42		385				37					
190	4.60	2.78		390									
195	3.60	3.56		395					Volts	12.80			
200	3.60	3.56	Total Depth 200'	400					Amps	39.10	72.90		
									Ohms	0.98	0.98		

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Hole Dia.:	10"	Total Depth:	200'	Casing Feet:	100'	Dia.:	10"	Type:	200# PVC
No. Anodes:	8	Size and Type:	4"x80" Graphite	Anode Lead:	220'	Size:	8	Type:	EXAR
Lbs. Coke:	4000#	Coke Type:	Loresco SC-3	Top of Coke Column:	74'	Vent:	120'		
Lbs. Plug		Plug Type:	Neat Cement	Top of Plug:	100' to 3'				