

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone ( 972 ) 444-9001  
Contractor: Name: Val Drilling  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/11/03 6/20/03 7/18/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21529-0000  
County Grant  
NW - NE - SE/4 Sec. 27 Twp. 29S S. R. 37  E  W  
2515' FSL Feet from S (circle one) Line of Section  
1250' FEL Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Eichenberger Well # 2-27R  
Field Name Panoma  
Producing Formation Council Grove  
Elevation: Ground 3084' Kelley Bushing 3089'  
Total Depth 3050' Plug Back Total Depth 3019'  
Amount of Surface Pipe Set and Cemented at 600 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I NOK  
(Data must be collected from the Reserve Pit) 10-6-08  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used Dry Out/Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Pioneer Natural Resources  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

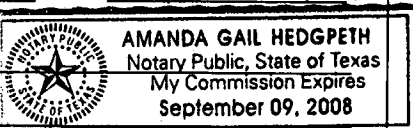
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 2-14-08

Subscribed and sworn to before me this 14 day of March

Notary Public Amanda Gail Hedgpeth

Date Commission Expires 9/9/2008



KCC Office Use ONLY  
N Letter of Confidentiality Attached  
✓ If Denied, Yes  **RECEIVED**  
Wireline Log Received  
Geologist Report Received **MAR 19 2008**  
UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Eichenberger

Well # 2-27R

Sec. 27 Twp. 29S S.R. 37  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

GAMMA RAY NEUTRON  
SONIC CEMENT BOND

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

CHASE	2413	MD
TOWANDA	2563	MD
FT. RILEY	2669	MD
COUNCIL GROVE	2718	MD

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	600'	Lt Prem +	350	2%CaC12
PRODUCTION	7 7/8"	5 1/2"	15.5#	3050'	15/85 POZMX	550	2%CaC12

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2740' - 2844' (61' w/123 holes)	ACD 3608 G 15% HCL + 2700 G 20#WFG	
		10,000 G 20#WFG + 100 Mesh. 28,000	
		WFG + 103,000# 16/30 Ottawa snd	

TUBING RECORD	Size 2 3/8"	Set At 2870'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/21/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 51.2	Oil 0 Bbls.	Gas X Mcf	Water 0 Bbls.	Gas-Oil Ratio 0	Gravity 0
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Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF COMPLETION  Open Hole  Perforation  Dually Comp.  Commingled

Production Interval 2740' - 2844'

(If vented, submit ACO-18.)

Other (Specify) \_\_\_\_\_