KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Name: Conoco Phillips Pipeline Company Address: 25760 W. 347d Street, Paola Terminal Chy/Stata/Dip. Paola, KS 66071 Chy/Sta	O	API No. 15 - 15-007-23006-00-00
Address: 26760 W. 343rd Street, Paola Terminal Chystalery: paola, KS 66071 Purchaser: T80 feet from	Conces Phillips Dinaling Company	
Chyristet 20: Paola. KS 66071 Purchaser: Operator Contact Person: Joe Garrison Purchaser: Operator Contact Person: Joe Garrison Prone: [913] 294-2682 ext 19 Cortractor: Name: Darling Drilling License: 6427 Well see Entry Workover Oil SWD SIOW Temp. Abd. Gas ENNR SIGW Dry X Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Designate Type of Completion: All translet II completion, cement circulated from. Feet Muliple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Commingled Docket No. Date Completion Other (SWD or Enhr.?) Designation Docket No. OSS(9006 056/2006 05/17/2006 Spud Date or Recompletion Date Reached TD Recompletion Date or Recompletion Date for Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9130, 82-3106 and 82-3-107 paply. Information 4 to the path of the principle of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST SE ATTACHEO Licens (Statistics). South Service Inc. Nicholas Service Lease Name: Nicholas Service Inc. Nicholas Service Lease Name: Nicholas Service Inc. Nicholas Service Lease Name: Nicholas Service Inc. Nicholas Service Pups 8.2-3-108 and 82-3-107 paply. Information of set the two of this form with all plugged with all plugged with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanasa 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 paply. Information at set the two of this form with all plugged wells. Submit CP-11 from with all thermogenesited in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess	25760 W 343rd Street Paola Terminal	
Purchaser. Operator Contact Person: Joe Garrison Fontactor: Name: Darling Drilling License: 6427 Welfale Geologist: Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry X Offer (Core, WSW, Expl., Catnodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Operator: Departing Drilling Control of Section Operator (Section Prof. 1) Departing Drilling Control of Section Operator (Section Prof. 1) Departing Drilling Control of Section Operator (Section Operator) Differ Section Operator (Section Operator) Date Completion Docket No. Date Commingled Docket No. Date Commingled Docket No. Offer (SWD or Enhr. 7) Docket No. Determined Docket No. Offer (SWD or Enhr. 7) Docket No. Of	Address.	
Coperator Contact Person: Joe Garrison	•	1780 feet from F. W. (circle and I line of Section
Phone: (913.) 294-2682 ext 19 Contractor: Name: Darling Drilling License: 6427 Beright Report Borger Chicago Well #: #1		<u> </u>
Contractor: Name: Darling Drilling License: 6427 Well site Geologist: 6427 Well site Geologist: 56427 Well started geologist: 56427 Dissignate Type of Completion: 56427 Total Depth: 2007 Plug Back Total Depth: 56427 Well started geologist: 56427 Dopton geologist: 56427 Depth: 2007 Plug Back Total Depth: 56427 Well started geologist: 56427 Total Depth: 2007 Plug Back Total Depth: 56427 Well started geologist: 56427 Well started geologist geol		· · · · · · · · · · · · · · · · · · ·
License:	·	(
Designate Type of Completion: Z. New Well	•	Borger Chicago
Designate Type of Completion: X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Holder (Care, WSW, Expl., Cathodic, etc) If Workovet/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Office (SWD or Enhr.?) Docket No. Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation of suck wo of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-10). All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed on Date: Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Note of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compl		
X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry X Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Ooperator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: O		· i
Amount of Surface Pipe Set and Cemented at 80 Feet Multiple Stage Cementing Collar Used?	•	
Multiple Stage Cementing Collar Used?	·	
Dry X Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	•	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perl. Conv. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enthr.?) Docket No. Os/19/2006 Os/17/2006 Spud Date or Recompletion Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with beheld confidential for a period of 12 months if requested in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INDEADLE ARMS ARMS ARMS ARMS ARMS ARMS ARMS ARMS		
Second Periodic Completion Decker No. Decyperation De		
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Os/19/2006 05/17/2006 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the torm (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements harein are complete and correct to the best of my knowledge. Subscribed and worm to be afore me this 2-5 day of July Note: Patrick Adams	•	·
Original Comp. Date: Original Total Depth:	Operator:	feet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Deperator Name: Nicholas Service Inc Nicholas Serv		Drilling Fluid Management Plan A H Ⅲ NCK
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. O5/09/06		(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. O5/9/2006 Spud Date or Recompletion Date Spud Date or Recompletion Date Nicholas Service Lease Name: License No.: Deate Reached TD Completion Date or Recompletion Date Completion Date Nicholas Service Lease Name: License No.: Deate Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Nicholas Service Lease Name: License No.: Deate Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Nicholas Service Lease Name: Deate Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date Nicholas Service License No.: Deate Reached TD Docket No.: Deate Reached TD Completion Date or Recompletion		Chloride content ppm Fluid volume 160 bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. O5/09/06 Soud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: **CC Office Use ONLY** **CC Office Use ONLY** **CC Office Use ONLY** **Index of Confidentiality Attached** It Denied, Yes	Plug BackPlug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Docket No. O5/09/06 O5/9/2006 O5/9/2006 O5/9/2006 Spud Date or Recompletion Date Completion Date Completion Date Completion Date Completion Date Completion Date County: County:	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. 05/09/06 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date Note of Recompletion Date Nicholas Service License No. Quarter Sec. 20 Twp. 30 S. R. 8	Dual Completion Docket No	Operator Name Nicholas Service Inc
O5/09/06 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date Occupietion Date Docket No.: D-27434 ADDED Docket W + SECTION # CORRECT INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signiture: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received	Other (SWD or Enhr.?) Docket No.	Nicholas Service
Spud Date or Recompletion Date Date Reached TD Completion Date County: Kingman Docket No.: D-27434	05/09/06 05/9/2006 05/17/2006	1 '
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **CC Office Use ONLY** **Letter of Confidentiality Attached** If Denied, Yes Date: Wireline Log Received Geologist Report Received HIC Dieterbyution	necompletion date	· · · · · · · · · · · · · · · · · · ·
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge: Signature: Signature: FOIECT ASSISTANT Date: 7-25-06 KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received	·	ADDED DOGET # 4 SECTION # CORCECUS
herein are complete and correct to the best of my knowledge. Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- 2 and geologist well report shall be attached with this form. ALL CEMENTING 3. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Attached Subscribed and Sworn to before me this 25 day of July	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 25 day of July If Denied, Yes Date:	Signature: The Mohela S White Colchary	KCC Office Use ONLY
Wireline Log Received — Geologist Report Received — UIC Dieterbution	dille Dale Dale	Letter of Confidentiality Attached
Wireline Log Received — Geologist Report Received — UIC Dieterbution	Subscribed and Sworn to before me this 25 day of July	If Denied, Yes Date:
Geologist Report Received	G - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Wireline Log Received
Notary Public Distribution UIC Distribution		Geologist Report Received
RECEIVED	Notary Public 2 + Lusha Signang	UIC Distribution RECEIVED
JUL 2 8 2006	Date Commission Expires:	

JUL 2 8 2006 KCC WICHITA

Sec. 27 Twp. 31 S. R. 10 East X West County: BasinSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tested, time tool open and closed, flowing and shut-in pressures, whether shut-in	sure reached statics). Attach extra sh G Formation (T	level, hydrostatic pressures eet if more space is needed op), Depth and Datum Top	s, bottom hole
ested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure emperature, fluid recovery, and flow rates if gas to surface test, along with final chart(stectric Wireline Logs surveyed. Attach final geological well site report. Destrict	sure reached statics). Attach extra sh G Formation (T	level, hydrostatic pressures eet if more space is needed op), Depth and Datum Top	s, bottom hole d. Attach copy of Sample
(Attach Additional Sheets) Samples Sent to Geological Survey	ned Used	Тор	_
CASING RECORD New Report all strings set-conductor, surface, interreport Size Hole Drilled Set (In O.D.) Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Plug Back TD Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type	Used	· · · · · · · · · · · · · · · · · · ·	Datum
Cores Taken	Used	· · · · · · · · · · · · · · · · · · ·	
CASING RECORD New Report all strings set-conductor, surface, interr Purpose of String Size Hole Drilled Set (In O.D.) Ubs. / Ft. Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Type of Cement #Sacks Used Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type	Used		
CASING RECORD New Report all strings set-conductor, surface, intern Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Lbs. / Ft. Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Type of Cement #Sacks Used Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type	nediate, production, e	·	
Purpose of String Size Hole Drilled Size Casing Weight Lbs. / Ft. Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Type of Cement #Sacks Used Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type	nediate, production, e	: 	
Purpose of String Size Hole Drilled Size Casing Weight Lbs. / Ft. Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Type of Cement #Sacks Used Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type	nediate, production, e		
Purpose of String Size Hole Drilled Size Casing Weight Lbs. / Ft. Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Type of Cement #Sacks Used Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type	nediate, production, e		
Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type		tc.	
Cathodic 16" 10 3/4" PVC Sched 40 200 ADDITIONAL CEMENTING / SQUE Purpose: Depth Top Bottom Type of Cement #Sacks Used Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type	Setting Depth	Type of # Sacjs Cement Used	Type and Percent
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement #Sacks Used		PSI MIX 34	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement #Sacks Used		.	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement #Sacks Used			
Perforate Top Bottom Type of Octrient Wadden Seed Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type	EZE HECORD	Total and Daniel Addition	
		Type and Percent Additives	
	Acid Franks	01-1-0	
		Shot, Cement Squeeze Record and Kind of Material Used)	Depth
,			
TUBING RECORD Size Set At Packer At	Liner Run	□No	
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing	Pumping		(Explain)
Estimated Production Oil Bbls. Gas Mcf Water Per 24 Hours	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas METHOD OF COMPLETION F			
Vented Sold Used on Lease Open Hole Perl. Dua (Il vented, Sumit ACO-18.)	Production Interval	ommingled	ECEIVED

JUL 2 8 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA form ACO-1
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33631	API No. 15 - 15-007-23006-00-00
Operator. License #	County: Barber
Name: Conoco Phillips Pipeline Company 25760 W. 343rd Street, Paola Terminal	NE_SW-SE Sec27_Twp31_S. R10 East X West
Addicas.	1190 feet from S N (circle one) Line of Section
City/State/Zip: Paola, KS 66071	1780 (carde one) Line of Section
Purchaser:	1780 feet from E W (circle one) Line of Section
Operator Contact Person: Joe Garrison	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913_) 294-2682 ext 19	(circle one) NE SE NW SW
Contractor: Name: Darling Drilling	Lease Name: MP 205 Well #: #1 Borger Chicago
License: 6427	Field Name:
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1650' est Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 200' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at80Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry X_ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume160bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Nicholas Service Inc
Other (SWD or Entitler)	Nicholas Service Lease Name: License No.:
05/09/06 05/9/2006 05/17/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 17 Twp. 30 S. R. 8 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Kingman Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2015 and 30-3-107 apply.
herein are complete and correct to the best of my knowledge. Signature: Wholeda S White Coltha	KCC Office Use ONLY
Olymatore. 19	ROC OTHE USE UNLY
Title: Project Assistant Date:	Letter of Confidentiality Attached
Subscribed and awarn to be to me this 16 day of June	If Denied, Yes Date:
492006	Wireline Log Received
	Geologist Report Received
Notary Sublice That The Tangeng	UIC Distribution RECEIVED
Date Commission Expires: November 28, 2000	11N 1 9 2006
	JUN 1 9 2006
The Control of the Co	KCC WICHITA

1

Operator Name:	Conoco Phillips I	Pipeline (Company	Lea	ase Name:	MP 205		Well #:	#1
Sec. 27 Twp. 3	1_s. R10	Ea	st 🗓 West	Cor	unty:E	Barber			
INSTRUCTIONS: Shot tested, time tool open a temperature, fluid recording Electric Wireline Logs s	and closed, flowin very, and flow rate	g and shu es if gas to	ut-in pressures, o surface test. a	whether along wit	r shut-in pre	essure reached	static level, hydr	ostatic pressure	es, bottom hole
Drill Stern Tests Taken (Attach Additional St	heets)		Yes No		ΣL	-	on (Top), Depth		Sample
Samples Sent to Geolo	gical Survey		Yes No		Nam	е		Тор	Datum
Cores Taken			res 🔲 No		Atta	ched		•	•
Electric Log Run (Submit Copy)		Δ,	res No		/				
List All E. Logs Run:									•
	•								
		Repo	CASING ort all strings set-o				tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		Veight	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Cathodic	16"		PVC Sched		200	80'	PSI MIX	34	Addilives
					-				
						·	 		
<u> </u>	<u> </u>		ADDITIONAL	CEMEN	ITING / SQL	EEZE RECORD)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	#Sac	cks Used		Type and f	Percent Additives	
Plug Back TD Plug Off Zone									
Shots Per Foot			RD - Bridge Plug Each Interval Perl		pe		cture, Shot, Cemen		d Depth
·				,			,		
							······································	REC	EIVED
		<u>_</u> _		· · · · · · · · · · · · · · · · · · ·		·····			1 9 2006
							-	KCC W	VICHITA
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No		··· · · · · · · · · · · · · · · · · ·
Date of First, Resumerd P	roduction, SWD or E	nhr.	Producing Meth	od	Flowing	Pumpir	ng 🔲 Gas Lif	t Othe	t (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	т В	ols. (as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN .		1	Production Inter	val		
Vented Sold [Used on Lease 1 ACO-18.)		Open Hole Other (Specif		erf. D	ually Comp.	Commingled _	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·

Date 5 4-06

KLAYER CONSTRUCTION PRODUCTS, LLC

2142

Date	7°03	20414		e Lodge F		20-886-3630		٠.	
STATE APPI	PHOPED PHOPE	ONE GREES	620 694	OYS 3	PIEDV TILLE	Lullys t	U205	Member KF	RMCA
Sold To	andli	14. 01	illing		•	Sign here X			
Billing Ad	dress /2/	1 4	ر. د والمراكز	18.				·	:
Job Name	& Location	ShARON	2 E	10, 34	ud Pla	27 I	Al 1	0 64=	261
Flag	5 5	w . s	into						
		-		•	,	,			
QUANTITY	TRUCK	DRIVER	TIME OUT	ON JOB	OFF JOB	TIMEIN	PRICE	AMOU	NT
4	CUBIC YARDS	PSI MIX	☐ SAND □ ROCK		F PAID BY 101	h = 0	\$1	\$,	00
	% CA	LCIUM CHLORIDE		/ ток	VATER	FIBERS			
16	MILES CHARGE	D PER LOADED MI	LE		•		J		دەس
1	GALLONS WATE	R ADDED ON JOB	·						<u> </u>
	SERVICE CHAR	GE ON 4 YARDS &	UNDER						•
	SERVICE CHAR	GE ON UNLOADING	TIME OVER 1 H	OUR		-			
	PIECES 20' REB	ARRA	#3 . ³ /6"	#4 ½"		#5 '/\"			
	ROLLS WIRE M	ESH 5' X 150'		6 x 6 O Gauge	6	6 x 8 /6 GAUGE			
	EQUIPMENT RE	NTAL I	1000	人ノティ	• • • •	•			
IMPORTANT: We cann damage caused by our minutes peryord.	ot be held responsible to tracks beyond carb line, i	r the quality of concrete is NO CREDIT for returned some	water is added on the i- rate. Valuating time all	ob, or for gwed, 18	Thanks	You	SUB-TOTAL	\$ (۰۰۰
A SERVICE CHARGE of amounts if not paid by SERVICE CHARGE will	1%% per month, with an e the end of the month folia be\$1.08.	effective annualized rate of wing the month on which th	i 8% will be tharged on a a lavaiou is dated. The	il inveice minimum MAI	L REMITTAN P.O. BOX 1		SALES TAX	s _ 1	
CAUTION: Coment paw skin and wash expose immediately and rend	der or freshly mixed conce d areas promptly with we stadly with water and p	eta, grouter mertar may car star. If any coment powds at grampt medical attentio	useskin injury. Avoid cor r or mixture gets into sy m. NEEP OUT OF THE R	stactwith Ki es, riase EACH OF	ngman, KS	67068	L AMOUNT	\$ -	

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KCC WICHITA

n	
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KLAVER CONSTRUCTION PRODUCTS, LLC Medicine Lodge Redi-Mix

620-886-3630

STATE APP	STATE APPROVED Phillips MP 205 DELIVERY TIME ME									
Sold To	DARI	ing DR	illing			Sign here	X			
Billing Ad	dress /	11 W 4+	L /-	Latition	asca 1	· · (57501			
Job Name	& Location	halon	2 3	= 4	11 2	ت م		_		
			·				: <u>-</u> -		-	
		•								
QUANTITY	TRUCK	DRIVER SOLLA	TIME OUT	ON JOB	OFF JOB	TIMEIN	PRICE	AMO	UNT	
15	CUBIC YARDS	PSI MIX / 7 S.	* K□ SAN	K DISCOUN	T IE PAID BY 10t	h <u>=2 ° :</u> :	\$	\$ /	.T	
	% CA	LCIUM CHLORIDE	· .	нот	WATER	FIB	ERS			
16	MILES CHARGE	D PER LOADED MIL	E				23	•	٠,	
_	GALLONS WATE	R ADDED ON JOB								
	SERVICE CHAR	GE ON 4 YARDS & U	NDER							
	SERVICE CHAR	GE ON UNLOADING	TIME OVER 1	HOUR						
···	PIECES 20' REB	AR	13 <u></u>	#4 		#5 5/*"				
	ROLLS WIRE M	ESH 5' X 150'	10/	6 x 6 10 Gauge	6	6 x 6 /6 GAUGE				
	EQUIPMENT RE	NTAL A	$\sqrt{2}O^{2}$	s. 2.					-	
IMPORTANT: We cannot damage caused by our minutes peryard.	ot be held responsible fa frucks beyond curb line. I	r the quality of seconds is wind CREDIT is gretarned concre	ater is added on the to. Unloading times	lob, er fér liowed, 10	Thank?	You	SUB-TOTAL	<u> </u>	ر ر	
A SERVICE CHARGE of amounts it not paid by SERVICE CHARGE will t	the end of the month labe	iffective annualized rate of 18 wing the month on which the i	K will be charged on avoice is dated. The	MA	AIL REMITTAN P.O. BOX 1		SALES TAX	\$.	7	
CAUTION: Coment pow skin and wash expose immediately and repe Taylor Printing, Inc.	derorfreshly mixed concr d areas promptly with we stedly with water and go	ete, grout or merter may cause alor. If any cament pewder e et prompt modical altention.	stininjury. Avoid c r mixture gets into a KEEP OUT OF THE	tyos, riaso	Kingman, KS		OTAL AMOUNT		, (

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QF 4.10.10 DEEP ANODE DRILLING LOG

M S < A CORROSION

Job Nó.	06-067	1 < >A CONTR	KOL	Date	5/9/2006
Client	ConocoPhillips	PO/WO No	Purchase Order	#45065436	523

Lo	ocation	Borger	Chicago - MP 205				<u>:</u>				<u> </u>		
	Logging				Logging						T	<u> </u>	
Depth	Volts:	12.8	_	Depth	Volts:	12.8	-				Depth	No Coke	With Coke
Ω	Amps	Ohms	Geological Lo	<u> </u>		Ohms	+	ological L	og	, Z	+		
5		 	0-3 Top Soil	20:			+			1	210	1.60	2.60
10		ļ	3-6 Tan Clay	210		8.00	Total Depti	h 210'		2	200	1.40	1.20
15		1	6-15 Tan Clay & Fine							3	190	1.50	1.80
20			15-43 Small Sand Tigh				<u> </u>			4	180	1.40	1.40
25				225		·				5	170	1.30	1.80
30				230						6			
35				235			<u> </u>			 7	<u> </u>		
40			43-57 Red Shale	240						8	ļ		
45				245			1			9		<i>'</i>	
50				250						10	ļ		
55		i 	57-80 Red & Green Sh						·	11	<u> </u>	-	
60				260						12		-	
65				265			<u> </u>			13	-		•
70				270			a			14	ļ		
75	2.00			275						15		-	
80	0.30		80-205 Red Shale	280	 					16		-	
85	0.80			285						17			
90	0.80			290			ļ		·	18	<u> </u>	1	
95	0.80	16.00		295				 	·	19			
100	0.80	16.00		300		·····	(3)			20			
105	0.70	18.29		305	 		REC	EIVED		21		-	
110	0.70	18.29		310						22			
115	0.80	16.00		315			JUN	1 9 200	0	23		1	
120	0.90	14.22		320	-		MOON	1/10/115	** A	24		 	
125	0.90	14.22		325			KCC V	VICHI	A	25		1	
130	1.10	11.64	· · · · · · · · · · · · · · · · · · ·	330	-					26			
135	1.10	11.64	· · · · · · · · · · · · · · · · · · ·	335	 					27	-		
140	1.20	10.67		340					·	28			
145	1.20	10.67		345				·····		29			
150	1.20	10.67 10.67		350	-			 	·	30		-	
155 160	1.20 1.30	9.85		355						31		 	
165	1.30	9.85		360 365			<u> </u>			32	-	 	
170		9.85					•			33			
	1.30	10.67	<u> </u>	370	+					34		 	
175	1.20			375	+					35		 	
180	1.40	9.14		380	 					36	-		
185	1.40	9.14	·	385						37			
190 195	1.30	9.85 9.14		390							olts	12.80	
200	1.40	9.14	•	395 400			_		····		nps	7.20	8.80
Hole D			Total Depth: 2	<u> </u>	<u> </u>	l Casing	Feet:	80'	Dia.:		nms Turnou	0.98	0.98
No. An				ida 2.5/10		Sasing Anode I		220'	Size:			200# P\	<u>/</u>
Lbs. Co				oresco SC			coke Colui		87'		Vent:	120'	\dashv
Lbs. P			·	Neat Cemer		Top of P		1111.	80' to		vent.	120	
	·3			.54. 561161		. 00 011	uy.		UU 10	, ,			