

Operator Name: Conoco Phillips Pipeline Company Lease Name: MP 205 Well #: #1
 Sec. 27 Twp. 31 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	16"	10 3/4" PVC Sched 40	200	80'	PSI MIX	34	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33631
Name: Conoco Phillips Pipeline Company
Address: 25760 W. 343rd Street, Paola Terminal
City/State/Zip: Paola, KS. 66071
Purchaser: _____
Operator Contact Person: Joe Garrison
Phone: (913) 294-2682 ext 19
Contractor: Name: Darling Drilling
License: 6427

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/09/06 05/9/2006 05/17/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-23006-00-00
County: Barber
NE .SW-SE - 27 Sec. 31 Twp. 10 S. R. 10 East West
1190 feet from N (circle one) Line of Section
1780 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MP 205 Well #: #1
Field Name: Borger Chicago

Producing Formation: _____
Elevation: Ground: 1650' est Kelly Bushing: _____
Total Depth: 200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 80 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Nicholas Service Inc
Nicholas Service
Lease Name: _____ License No.: _____
Quarter 17 Sec. 30 Twp. 8 S. R. 8 East West
County: Kingman Docket No.: _____

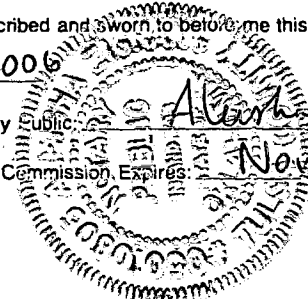
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit GP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Whonda S White-Cotcham
Title: Project Assistant Date: _____

Subscribed and sworn to before me this 16 day of June

2006
Notary Public: Alvin Zigrang
Date Commission Expires: November 28, 2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Name Top Datum

Attached

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

KLAYER CONSTRUCTION PRODUCTS, LLC

2142

Date 5-4-06

Medicine Lodge Redi-Mix

804 W. 3rd

620-886-3630

STATE APPROVED

PHONE

George 620 694 0453

DELIVERY TIME

Conce Phillips MP 205

Member KRMCA

Sold To

Darling Drilling

Sign here X

Billing Address

1211 4 Medicine Lodge

Job Name & Location

Sharon 2 E to Sand Plum 4 M to Green

Flags 1/2 W. S into

QUANTITY	TRUCK	DRIVER	TIME OUT	ON JOB	OFF JOB	TIME IN	PRICE	AMOUNT
<u>4</u>	<u>14</u>	<u>Green</u>						
	CUBIC YARDS	PSI MIX <u>17</u>	<input type="checkbox"/> SAND	<input type="checkbox"/> ROCK	DISCOUNT IF PAID BY 10th <u>2009</u>		\$1	\$ <u>4.00</u>
		% CALCIUM CHLORIDE		HOT WATER		FIBERS		
<u>16</u>	MILES CHARGED PER LOADED MILE						<u>0</u>	<u>960</u>
	GALLONS WATER ADDED ON JOB							
	SERVICE CHARGE ON 4 YARDS & UNDER							
	SERVICE CHARGE ON UNLOADING TIME OVER 1 HOUR							
	PIECES 20' REBAR		#3 1/4"	#4 1/2"	#5 3/8"			
	ROLLS WIRE MESH 5' X 150'		6 x 6 10/10 GAUGE		6 x 8 6/6 GAUGE			
	EQUIPMENT RENTAL <u>Dave D...</u>							

IMPORTANT: We cannot be held responsible for the quality of concrete if water is added on the job, or for damage caused by our trucks beyond curb line. NO CREDIT for returned concrete. Unloading time allowed, 10 minutes per yard.

A SERVICE CHARGE of 1 1/2% per month, with an effective annualized rate of 18% will be charged on all invoice amounts if not paid by the end of the month following the month in which the invoice is dated. The minimum SERVICE CHARGE will be \$1.00.

CAUTION: Cement powder or freshly mixed concrete, grout or mortar may cause skin injury. Avoid contact with skin and wash exposed areas promptly with water. If any cement powder or mixture gets into eyes, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF THE REACH OF

Taylor Printing, Inc.

Thank You

MAIL REMITTANCE TO:
P.O. BOX 152
Kingman, KS 67068

SUB-TOTAL

\$ 1000.00

SALES TAX

\$ 11.00

TOTAL AMOUNT

\$ 1011.00

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KCC WICHITA

2146

KLAVER CONSTRUCTION PRODUCTS, LLC

Medicine Lodge Redi-Mix

804 W. 3rd

620-886-3630

Date 5-29-06

STATE APPROVED

PHONE Conoco Phillips MP 205

DELIVERY TIME

Member KRMCA

Sold To

Darling Drilling

Sign here X

Billing Address

1211 W 4th H. A. Linson Ks 67501

Job Name & Location

Sharon 2 E 4th 1/2 W

QUANTITY	TRUCK	DRIVER	TIME OUT	ON JOB	OFF JOB	TIME IN	PRICE	AMOUNT	
<u>17</u>	<u>14</u>	<u>Boyer</u>							
	CUBIC YARDS	PSI MIX <u>17 SACK</u>	<input type="checkbox"/> SAND	<input type="checkbox"/> ROCK	DISCOUNT IF PAID BY 10th <u>2002</u>		\$	<u>76</u>	
		<u>% CALCIUM CHLORIDE</u>	<u>HOT WATER</u>	<u>FIBERS</u>					
<u>16</u>	MILES CHARGED PER LOADED MILE								
	GALLONS WATER ADDED ON JOB								
	SERVICE CHARGE ON 4 YARDS & UNDER								
	SERVICE CHARGE ON UNLOADING TIME OVER 1 HOUR								
	PIECES 20' REBAR	<u>#3 3/8"</u>	<u>#4 1/2"</u>	<u>#5 5/8"</u>					
	ROLLS WIRE MESH 5' X 150'	<u>6 x 6 10/10 GAUGE</u>	<u>6 x 6 6/6 GAUGE</u>						
	EQUIPMENT RENTAL <u>AWARD</u>								

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Thank You

MAIL REMITTANCE TO:
P.O. BOX 152
Kingman, KS 67068

SUB-TOTAL	\$	
SALES TAX	\$	
TOTAL AMOUNT		

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QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



Job No. 06-067

Date 5/9/2006

Client ConocoPhillips

PO/WO No. Purchase Order #4506543623

Location Borger/Chicago - MP 205

Depth	Logging Volts: 12.8		Geological Log	Depth	Logging Volts: 12.8		Geological Log	No.	Depth	No Coke	With Coke
	Amps	Ohms			Amps	Ohms					
5			0-3 Top Soil	205	1.50	8.53		1	210	1.60	2.60
10			3-6 Tan Clay	210	1.60	8.00	Total Depth 210'	2	200	1.40	1.20
15			6-15 Tan Clay & Fine Sand	215				3	190	1.50	1.80
20			15-43 Small Sand Tight	220				4	180	1.40	1.40
25				225				5	170	1.30	1.80
30				230				6			
35				235				7			
40			43-57 Red Shale	240				8			
45				245				9			
50				250				10			
55			57-80 Red & Green Shale	255				11			
60				260				12			
65				265				13			
70				270				14			
75				275				15			
80	0.30	42.67	80-205 Red Shale	280				16			
85	0.80	16.00		285				17			
90	0.80	16.00		290				18			
95	0.80	16.00		295				19			
100	0.80	16.00		300				20			
105	0.70	18.29		305			RECEIVED JUN 19 2006 KCC WICHITA	21			
110	0.70	18.29		310				22			
115	0.80	16.00		315				23			
120	0.90	14.22		320			24				
125	0.90	14.22		325			25				
130	1.10	11.64		330			26				
135	1.10	11.64		335			27				
140	1.20	10.67		340			28				
145	1.20	10.67		345			29				
150	1.20	10.67		350			30				
155	1.20	10.67		355			31				
160	1.30	9.85		360			32				
165	1.30	9.85		365			33				
170	1.30	9.85		370			34				
175	1.20	10.67		375			35				
180	1.40	9.14		380			36				
185	1.40	9.14		385			37				
190	1.30	9.85		390							
195	1.40	9.14		395							
200	1.40	9.14		400							
Hole Dia.: 10"		Total Depth: 210'		Casing Feet: 80'		Dia.: 10" Type: 200# PVC					
No. Anodes: 5		Size and Type: Lida 2.5/100 MMO		Anode Lead: 220'		Size: 8 Type: EXAR					
Lbs. Coke: 4028#		Coke Type: Loresco SC-3		Top of Coke Column: 87'		Vent: 120'					
Lbs. Plug		Plug Type: Neat Cement		Top of Plug: 80' to 3'							