

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33631
Name: Conoco Phillips Pipeline Company
Address: 25760 W. 343rd Street, Paola Terminal
City/State/Zip: Paola, KS 66071
Purchaser: _____
Operator Contact Person: Joe Garrison
Phone: (913) 294-2682 ext 19
Contractor: Name: Darling Drilling
License: 6427
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/04/06 04/11/2005 04/12/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

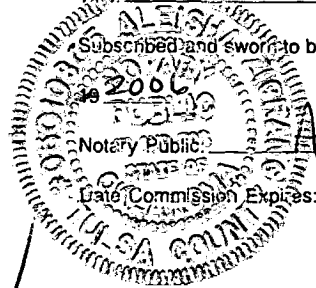
API No. 15 - 15-015-23683-00-00
County: Butler
SW-NW-NE - Sec. 35 Twp. 25 S. R. 3 East West
1050 feet from N (circle one) Line of Section
2540 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MP 287 Well #: #1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1329' est Kelly Bushing: _____
Total Depth: 356' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AH III NWK
(Data must be collected from the Reserve Pit) 10-6-08
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: A. Hogoboom Trucking, Inc.
Leroy Higgins 1212 E. Central, El Dorado, Kansas
Lease Name: _____ License No.: _____
Quarter _____ Sec. 1 Twp. 26 S. R. 5 East West
County: Butler Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monde S White-Colekay
Title: Project Assistant Date: 6-16-06

Subscribed and sworn to before me this 16 day of June
Notary Public: Heisha Ziqiang
Date Commission Expires: November 28 2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Conoco Phillips Pipeline Company Lease Name: MP 287 Well #: #1
 Sec. 35 Twp. 25 S. R. 3 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	16"	10 3/4" PVC Sched 40	200	200'	PORTLAND	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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DARLING DRILLING COMPANY

Fax (620) 662-1707 --- (620) 662-7901

Fax Cover Sheet

Date: 2-14-06

Number of Pages, including cover sheet: 4

To: Rhonda @ Mesa

Fax #: (918) 627-2676

From: Jessa

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Additional comments or information: Cement ticket Jet MP-0.
Cement ticket MP 205.

Rhonda, I sent you a fax 6-7-06. Darling Drly. mixed cement on MP 287. They mixed 1075x.

Brian @ Conoco Phillips has cement ticket on MP 169.

Portland

QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



Job No. 06-067

Date 4/11/2006

Client CONOCO PHILLIPS

PO/WO No.

Location MP 287

Depth	Logging		Geological Log	Depth	Logging		Geological Log	No.	Depth	No	Coke	With	Coke
	Volts:	13.6			Volts:	13.6							
	Amps	Ohms			Amps	Ohms							
5			0-2 TOP SOIL	205	2.50	5.44		1		2.50	3.00		
10			2-12 LIMESTONE W/PCS OF QUARTZ	210	2.50	5.44		2		2.40	3.00		
15			12-17 YELLOW SHALE	215	2.40	5.67		3		2.40	3.00		
20			17-23 GREY SHALE	220	2.50	5.44		4		2.50	3.00		
25			23-28 GREY SHALE W/STREAKS OF LIMEST	225	2.50	5.44		5		2.40	2.90		
30			28-36 GREEN SHALE	230	2.50	5.44		6		2.40	3.00		
35			W/STREAKS OF LIMESTONE	235	2.50	5.44		7		2.50	3.00		
40			36-42 RED SHALE	240	2.50	5.44		8		2.50	2.90		
45			42-52 GREEN W/STREAKED LIMESTONE	245	2.40	5.67		9		2.50	3.00		
50			52-65 greyshale w/pcs of quartz	250	2.40	5.67		10		2.50	2.90		
55			streaks of limestone	255	2.40	5.67		11		2.50	3.00		
60				260	2.40	5.67		12		2.60	3.00		
65			65-87GREY SHALE &	265	2.40	5.67		13		2.50	3.00		
70			GREY ROCK	270	2.40	5.67		14		2.60	3.10		
75				275	2.40	5.67		15					
80				280	2.50	5.44		16					
85			87-108 GREY SHALE HARD	285	2.50	5.44		17					
90				290	2.50	5.44		18					
95				295	2.30	5.91		19					
100				300	2.40	5.67	301-312 dark grey shale	20					
105			108-112 RED & GREY SHALE	305	2.30	5.91	brittle & hard	21					
110			112-120 GREENISH GREY &	310	2.30	5.91	312-320 dark grey shale	22					
115			GREY SHALE, MIKA, GYPSUM,	315	2.30	5.91	brittle & hard w/limestone	23					
120			120-130 MIKA, GYPSUM	320	2.40	5.67	320-325 green & grey shale w/limestone	24					
125				325	2.50	5.44	325-350 limestone & rock	25					
130			130-301 lime clay/rock very	330	2.30	5.91		26					
135			hard light grey w/light	335	2.40	5.67		27					
140			grey streaked shale	340	2.40	5.67		28					
145				345	2.40	5.67		29					
150				350	2.50	5.44		30					
155				355	2.40	5.67	TOTAL DEPTH 356'	31					
160				360				32					
165				365				33					
170				370				34					
175				375				35					
180				380				36					
185				385				37					
190				390									
195				395									
200	2.10	6.48		400									

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Hole Dia.:	10"	Total Depth:	356'	Casing Feet:	200'	Dia.:	10"	Type:	PVC
No. Anodes:	14	Size and Type:	4 X 80 GRAPHITE	Anode Lead:		Size:	8	Type:	EXAR
Lbs. Coke:	6500#	Coke Type:	SC-3	Top of Coke Column:	147'	Vent:	ALL VENT		
Lbs. Plug	N/A	Plug Type:	N/A	Top of Plug:	N/A				