

Corrected Copy
~~ORIGINAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33631
Name: Conoco Phillips Pipeline Company
Address: 25760 W. 343rd Street, Paola Terminal
City/State/Zip: Paola, KS 66071
Purchaser: _____
Operator Contact Person: Joe Garrison
Phone: (913) 294-2682 ext 19
Contractor: Name: Darling Drilling
License: 6427
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Al.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/8/2005 11/8/2005 11/10/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22929-00-00
County: Barber
NE NE .NE. Sec. 12 Twp. 32 S. R. 11 East West
40 feet from S / N (circle one) Line of Section
40 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Borger/Chicago Well #: MP 201
Field Name: Blue & Gold System
Producing Formation: _____
Elevation: Ground: 1530' Kelly Bushing: _____
Total Depth: 250' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan AH III NGK
(Data must be collected from the Reserve Pit) 10-6-08
Chloride content _____ ppm Fluid volume 100 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Nicholas Service, Inc.
Lease Name: Gill Trust License No.: _____
Quarter _____ Sec. 15 Twp. 31 S. R. 8 East West
County: Harper Docket No.: _____

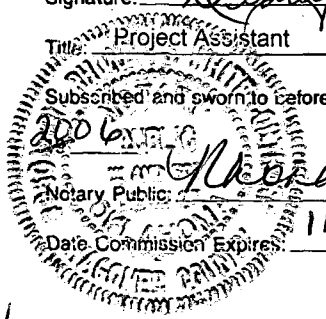
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 28 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Anderson
Title: Project Assistant Date: 2/27/06
Subscribed and sworn to before me this 27 day of February
Notary Public: Glenn do White - Colehary
Date Commission Expires: 11/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Conoco Phillips Pipeline Company Lease Name: Borger/Chicago Well #: MP 201
 Sec. 12 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Cathodic	16"	10 3/4" PVC Sched 40	200	100'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 28 2006
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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County: Barber
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feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 100 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: David License No.: _____
Quarter _____ Sec. 34 Twp. 32 S. R. 10 East West
County: Barber Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dehly anders
Title: Project Assistant Date: 1/31/06
Subscribed and sworn to before me this 31 day of January
Notary Public: Aleisha Zigrang
Date Commission Expires: November 28, 2009

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 06 2006
KCC WICHITA

Operator Name: Conoco Phillips Pipeline Company Lease Name: Borger/Chicago Well #: MP 201
 Sec. 12 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached
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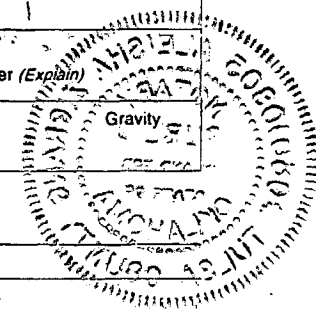
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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Cathodic	16"	10 3/4" PVC Sched 40	200	100'	Neat	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
Production Interval	





Job No. 05-038

Date 11/8/2005

Client ConocoPhillips

PO/WO No.

Location MP 201

Depth	Logging Volts: 13.5		Geological Log	Depth	Logging Volts: 13.5		Geological Log	No.	Depth	No	Coke	With	Coke
	Amps	Ohms			Amps	Ohms							
5			0-2 Top Soil	205				1	245	2.50	2.70		
10			2-8 Silty Red Shale	210	2.40			2	235	2.50	2.60		
15			8-12 Red Bed	215				3	225	2.50	2.60		
20			12-95 Red Shale w/pieces	220	2.50			4	215	2.50	2.70		
25			of Gypsum	225				5	205	2.40	2.60		
30				230	2.50			6	195	2.50	2.60		
35				235				7	185	2.40	2.60		
40				240	2.50			8	175	2.40	2.50		
45				245				9	165	2.30	2.50		
50				250	2.50		Total Depth 250'	10	155	2.30	2.60		
55				255				11	145	2.30	2.50		
60				260				12	135	2.20	2.50		
65				265				13	125	2.10	2.40		
70				270				14	115	2.00	2.40		
75				275				15	105	2.00	2.30		
80				280				16					
85				285				17					
90				290				18					
95			95-127 Red Shale	295				19					
100	1.90			300				20					
105				305				21					
110	2.00			310				22					
115				315				23					
120	2.00			320				24					
125			127-150 Red Shales with	325				25					
130	2.10		pieces of Gypsum	330				26					
135				335				27					
140	2.20			340				28					
145				345				29					
150	2.30		150-200 Red (90) and	350				30					
155			Greenish (10) Gray Shale	355				31					
160	2.30		w/pieces of Gypsum	360				32					
165				365				33					
170	2.30			370				34					
175				375				35					
180	2.40			380				36					
185				385				37					
190	2.40			390						Volts			
195			200-250 Red Shale with	395						Amps	34.90	38.10	
200	2.50		pieces of Gypsum	400						Ohms	0.98	0.98	

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KOC WICHITA

Hole Dia.:	10"	Total Depth:	250'	Casing Feet:	100'	Dia.:	10"	Type:	PVC
No. Anodes:	15	Size and Type:	4" x 80" Graphite	Anode Lead:		Size:	#8	Type:	Exar
Lbs. Coke:	6400	Coke Type:	Loresco SC-3	Top of Coke Column:	45'	Vent:	1"		
Lbs. Plug		Plug Type:		Top of Plug:					

— BARBER —
KLAVER CONSTRUCTION PRODUCTS, LLC
Medicine Lodge Red-Mix

1673

ate 11-9-05

804 W. 3rd

620-886-3630

STATE APPROVED

PHONE

620-669-7539

DELIVERY TIME

Member KRMCA

Sold To

Darling Drilling

Sign here X

Billing Address

Job Name & Location

Sharon N. on Trl City Rd. to Blackmore

2 W. S. Side

QUANTITY	TRUCK	DRIVER	TIME OUT	ON JOB	OFF JOB	TIME IN	PRICE	AMOUNT
<u>3 1/2</u>	<u>14</u>	<u>Been</u>						
	CUBIC YARDS	PSI MIX	<input type="checkbox"/> SAND	DISCOUNT IF PAID BY 10th			\$ <u>130.00</u>	\$ <u>455.00</u>
		<u>17 sack</u>	<input type="checkbox"/> ROCK					
		% CALCIUM CHLORIDE		HOT WATER		FIBERS		
<u>14</u>	MILES CHARGED PER LOADED MILE						<u>3.00</u>	<u>42.00</u>
	GALLONS WATER ADDED ON JOB							
	SERVICE CHARGE ON 5 YARDS & UNDER							
	SERVICE CHARGE ON UNLOADING TIME OVER 1 HOUR							
	PIECES 20' REBAR		#3	#4	#5			
			3/8"	1/2"	5/8"			
	ROLLS WIRE MESH 5' X 150'		6 x 6		6 x 6			
			10/10 GAUGE		6/6 GAUGE			
	EQUIPMENT RENTAL							

Handwritten notes:
OK #
12392

IMPORTANT: We cannot be held responsible for the quality of concrete is water is added on the job, or for damage caused by our trucks beyond curb line. NO CREDIT for returned concrete. Unloading time allowed, 10 minutes per yard.

A SERVICE CHARGE of 1% per month, with an effective annualized rate of 18% will be charged on all invoice amounts if not paid by the end of the month following the month on which the invoice is dated. The minimum SERVICE CHARGE will be \$1.00.

CAUTION: Cement powder or freshly mixed concrete, grout or mortar may cause skin injury. Avoid contact with skin and wash exposed areas promptly with water. If any cement powder or mixture gets into eyes, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF THE REACH OF CHILDREN.

Taylor Printing, Inc.

Thank You

MAIL REMITTANCE TO:
P.O. BOX 152
Kingman, KS 67068

SUB-TOTAL	\$ <u>497.00</u>
SALES TAX	\$ <u>31.31</u>
TOTAL AMOUNT	\$ <u>528.31</u>

RECEIVED
FEB 06 2006
KCC WICHITA