

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed
KCC

SEP 27 2006

Operator: License # 5214
 Name: Lario Oil & Gas Co.
 Address: 301 S. Market St.
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing / EOY Gathering, LLC
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/31/06	06/09/06	08/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095 - 22035 - 00 - 00
 County: Kingman
 NW NW SE Sec. 10 Twp. 28 S. R. 06 East West
2310 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Foust Well #: 1-10
 Field Name: Bickle
 Producing Formation: Mississippian
 Elevation: Ground: 1508 Kelly Bushing: 1513
 Total Depth: 4371 Plug Back Total Depth: 4007
 Amount of Surface Pipe Set and Cemented at 260 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

CONFIDENTIAL

Drilling Fluid Management Plan *AIT # I UH 728-08*
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 1000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
 Title: Operations Engineer Date: 9/22/06
 Subscribed and sworn to before me this 27 th day of September,
 20 06

Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-06
 Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
SEP 27 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Co. Lease Name: Foust Well #: 1-10
 Sec. 10 Twp. 28 S. R. 06 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-HRI-SDL/DSN-ML-LSS	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2847</td> <td>-1334</td> </tr> <tr> <td>Lansing</td> <td>3098</td> <td>-1585</td> </tr> <tr> <td>Pawnee</td> <td>3680</td> <td>-2167</td> </tr> <tr> <td>Mississippian</td> <td>3874</td> <td>-2361</td> </tr> <tr> <td>Viola</td> <td>4262</td> <td>-2749</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2847	-1334	Lansing	3098	-1585	Pawnee	3680	-2167	Mississippian	3874	-2361	Viola	4262	-2749
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Viola	4262	-2749																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	260	60/40 Poz	185	1/4# CF + 3% CC
Production	7.875"	5-1/2"	15.5	4053	Class A	210	10% salt + 10% gyp
							0.5% FLA + 5# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3903'	Class A	75	5% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3386' - 3396'	1000 gal 15% NEFE	
		Frac w/ 44,000 gal 65Q N2 + 5,000# 100 Mesh	
		+ 34,000 # 16/30 + 9,000# 12/20 RCS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3869'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
08/23/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	33	320	11,000	34.5

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:
 Lario Oil & Gas Co.
 P.O. Box 307
 Kingman, KS 67068

5138011

SEP 27 2006
CONFIDENTIAL

Surface

Customer Rep
 M. Kerr

Invoice	Invoice Date	Order	Station
605211	5/31/06	13218	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Foust	1-10	New Well	
AFE	PO	Terms	
<i>06-084</i>		Net 30	
Customer Rep		Treater	
M. Kerr		B. Drake	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$10.30	\$1,905.50 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	40	\$3.70	\$148.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	400	\$1.60	\$640.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
S100	FUEL SURCHARGE		1	\$54.98	\$54.98

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 27 2006
 CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$5,418.88
Discount: \$965.50
Discount Sub Total: \$4,453.38
Kingman County & State Tax Rate: 5.30% Taxes: \$114.22
(T) Taxable Item Total: \$4,567.60

all
all

DEL	MH	MJ		DN	BF	
Prod	Expl	D.P.	FILE			
Rec'd	JUN - 9 2006			Acctg		
ACTION	CF	SH	BA	CF	SH	BA
	AL	NE	MJ	AL	NE	MJ
	NN	PH		NN	PH	

Brad Sanders
6-5-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13218 ✓

Subject to Correction

Date <i>5-31-06</i>		Customer ID		Lease <i>Foust</i>	Well # <i>1-10</i>	Legal <i>10-28s - 6w</i>	
Larcia Oil & Gas		County <i>Kingman</i>		State <i>Ks.</i>	Station <i>Pratt</i>		
C H A R G E	Depth		Formation		Shoe Joint <i>15</i>		
	Casing <i>8 5/8</i>	Casing Depth <i>265</i>	TD <i>265</i>	Job Type <i>8 5/8 S.P. New Well</i>			
	Customer Representative <i>Mike Kern</i>			Treater <i>Bobby Drake</i>			
AFE Number		PO Number		Materials Received by X <i>Mike Kern</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	185 sk.	60/40 P02	RECEIVED KANSAS CORPORATION COMMISSION	
P	C310	480 lb.	Calcium Chloride	SEP 27 2006	
P	C194	40 lb.	Cellflake	CONSERVATION DIVISION WICRITA, KS	
P	F163	1 ea.	Wooden Cement Plug, 8 5/8	KCC	
P	E100	100 mi.	Heavy Vehicle Mileage	SEP 27 2006	
P	E107	135 sk.	Cement Service Charge	CONFIDENTIAL	
P	E104	400 fm.	Bulk Delivery		
P	R200	1 ea.	Cement Pump, 0-300'		
P	R701	1 ea.	Cement Head Rental		
P	E701	50 mi.	Pick up Mileage		
			Discounted Price	4398.40	

Customer <i>Carlo Oil & Gas</i>	Lease No. CONFIDENTIAL	Date <i>5-31-06</i>
Lease <i>Foust</i>	Well # <i>1-10</i>	
Field Order # <i>13213</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>3 5/8 S.B. New Well</i>	Formation	Depth <i>260</i>
		County <i>Kingman</i>
		State <i>Ks.</i>
		Legal Description <i>10-285-6ws</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>135 sks. 60/40/20</i>	RATE	PRESS	ISIP	RECEIVED KANSAS CORPORATION COMMISSION SEP 27 2006 CONSERVATION DIVISION WICHITA, KS
Depth <i>262</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume <i>16.7</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>247</i>	Packer Depth	From	To	Flush <i>168 bl.</i>	Gas Volume		Total Load	

Customer Representative <i>Mike Kern</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---	--------------------------------------	-------------------------------

Service Units <i>123</i>	<i>57</i>	<i>349</i>	<i>501</i>						
Driver Names <i>Drake</i>	<i>Fischer</i>	<i>Palox</i>	<i>Mittel</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00 P.M.</i>					<i>On location / safety meeting</i>
<i>1:50</i>					<i>Run Csg. 6jts. 8 5/8 x 23"</i>
<i>2:50</i>					<i>Csg. on Bottom</i>
<i>2:58</i>					<i>Hook up to Csg. Break Circ. w/ Rig</i>
<i>3:01</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>3:03</i>	<i>100</i>		<i>45</i>	<i>4.0</i>	<i>Mix Cement @ 14.7#/gal</i>
<i>3:30</i>					<i>Release Plug</i>
<i>3:32</i>	<i>50</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>3:36</i>	<i>100</i>		<i>16</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103015

Invoice Date: 06/27/06

KCC
SEP 27 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 27 2006
CONSERVATION DIVISION
WICHITA, KS

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Conystrung

Cust I.D.....: Lario
P.O. Number...: Foust 1-10 (AFE#06-084)
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	9.00	SKS	9.6000	86.40	T
Bozmix	6.00	SKS	5.2000	31.20	T
Del	1.00	SKS	15.0000	15.00	T
"A"	210.00	SKS	9.6000	2016.00	T
TypSeal	20.00	SKS	21.0500	421.00	T
HL-160	99.00	LBS	9.6000	950.40	T
Salt	40.00	SKS	8.6500	346.00	T
FlaPro	11.00	GAL	25.0000	275.00	T
ASF	500.00	GAL	1.0000	500.00	T
Handling	288.00	SKS	1.7000	489.60	E
Fileage	40.00	MILE	20.1600	806.40	E
288 sks @.07 per sk per mi					
Prod. Casing	1.00	JOB	1510.0000	1510.00	E
Fileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Tracker Shoe	1.00	EACH	1325.0000	1325.00	T
Latch Down	1.00	EACH	375.0000	375.00	T
Basket	1.00	EACH	150.0000	150.00	T
Centralizers	6.00	EACH	50.0000	300.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 989.70
ONLY if paid within 30 days from Invoice Date

Subtotal: 9897.00
Tax.....: 359.92
Payments: 0.00
Total....: 10256.92

Acct.	Expl.	File	OK to Pay
GC			
KG			
HY			
FY			
OD			
	KE	GV	SF DM

JUL 06 2006

Brad Sander
7-3-06

ALLIED CEMENTING CO., INC.

24441

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 27 2006

SERVICE POINT: Medford

CONSERVATION DIVISION

DATE <u>6-10-06</u>	SEC <u>29</u>	TWP <u>28s</u>	RANGE <u>05W</u>	CALLED OUT <u>6:45 AM</u>	WICHITA, KS LOCATION <u>9:30 AM</u>	JOB START <u>2:37 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>Fount</u>	WELL # <u>1-10</u>	LOCATION <u>Murdock Ks north to</u>	COUNTY <u>Kingman</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>Stop sign 1/2 W 1/2 W White</u>					

CONTRACTOR Pickrell
 TYPE OF JOB Prod Log
 HOLE SIZE 7 7/8 T.D. 4371
 CASING SIZE 5 1/2 DEPTH 4053
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600 MINIMUM 160
 MEAS. LINE _____ SHOE JOINT 39' 67
 CEMENT LEFT IN CSG. 39 1/4
 PERFS. _____
 DISPLACEMENT 95 1/2 bbls 22 kcl
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Mark B
 # 372 HELPER Darin
 BULK TRUCK _____
 # 356 DRIVER Clint
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Lario Oil + gas
 CEMENT
 AMOUNT ORDERED 210 A 106 gyp, 1055.0
5# Kolson + .52 FL-160 - 152-1600
42 11 gal clayco 500 gal ASF

COMMON	<u>9</u>	<u>A</u>	@	<u>9.60</u>	<u>86.40</u>
POZMIX	<u>6</u>		@	<u>5.20</u>	<u>31.20</u>
GEL	<u>1</u>		@	<u>15.00</u>	<u>15.00</u>
CHLORIDE			@		
	<u>210</u>	<u>A</u>	@	<u>9.60</u>	<u>2016.00</u>
	<u>Gyp Seal 20</u>		@	<u>21.05</u>	<u>421.00</u>
	<u>FL-160 99</u>		@	<u>9.60</u>	<u>950.40</u>
	<u>Salt 40</u>		@	<u>8.65</u>	<u>346.00</u>
	<u>Clay Pro 11 gal</u>		@	<u>25.00</u>	<u>275.00</u>
	<u>ASF 500 gal</u>		@	<u>1.00</u>	<u>500.00</u>

HANDLING	<u>288</u>	@	<u>1.70</u>	<u>489.60</u>
MILEAGE	<u>40 x 288</u>	x	<u>.07</u>	<u>806.40</u>
				TOTAL <u>5937.00</u>

REMARKS:

Pipe on bottom + circulate, drop ball
+ open shoe + circulate, pump flush
plug set mix 210 A cement.
Shut down pumps, wash pump
lines, release plug + start displacement
left pressure at 6 bbls, slow rate
at 90 bbls bump plug at 95 1/2 bbls +
500 psi, flow did more

SERVICE

DEPTH OF JOB	<u>4053</u>		
PUMP TRUCK CHARGE			<u>1510.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>5.00 200.00</u>
MANIFOLD		@	
<u>Head rental</u>		@	<u>100.00 100.00</u>
TOTAL <u>1810.00</u>			

CHARGE TO Lario Oil + gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
<u>1-Packer shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>
<u>1-Zatchdown plug</u>	@	<u>375.00</u>	<u>375.00</u>
<u>1-Basket</u>	@	<u>150.00</u>	<u>150.00</u>
<u>6-Dehydrizer</u>	@	<u>50.00</u>	<u>300.00</u>

ANY APPLICABLE TAX
 WILL BE CHARGED TOTAL 2150.00
 UPON INVOICING
 TAX _____

TOTAL CHARGE 6022.00
 DISCOUNT 6022.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Paul Jander
AFE# 06-084

SIGNATURE x BRAD SAUDER
 PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* *
* I N V O I C E *
* *

Invoice Number: 103017

Invoice RECEIVED/27/06
KANSAS CORPORATION COMMISSION

SEP 27 2006

CONSERVATION DIVISION
WICHITA, KS

KCC
SEP 27 2006
CONFIDENTIAL

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

SOA under Retainer

Cust I.D.....: Lario
P.O. Number...: Foust 1-10 (AF6 #06-084)
P.O. Date.....: 06/27/06

Due Date.: 07/27/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	10.6500	798.75	T
Salt	4.00	SKS	9.6000	38.40	T
Handling	79.00	SKS	1.9000	150.10	E
Fileage	40.00	MILE	6.3200	252.80	E
79 sks @.08 per sk per mi					
Squeeze	1.00	JOB	1610.0000	1610.00	E
Fileage pmp trk	40.00	MILE	5.0000	200.00	E
Manifold	1.00	EACH	85.0000	85.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$313.50
ONLY if paid within 30 days from Invoice Date

Subtotal: 3135.05
Tax.....: 44.37
Payments: 0.00
Total....: 3179.42

all

Acct.	Exp.	File	OK to Pay			
GC			<i>all</i> JUL 06 2006 <i>all</i>			
KG						
HY						
FV						
OP						
			IC			
			KF	GV	SE	DM

Brad Sander
7-3-06

ALLIED CEMENTING CO., INC.

23969

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

AFE# 06-084

Medicine LDC

DATE 6-21-06	SEC. 29	TWP. 28S	RANGE 05W	CALLED OUT 6:30 AM.	ON LOCATION 10:00 AM	JOB START 12:30 PM	JOB FINISH 1:45 PM
LEASE Foust	WELL # 1-10	LOCATION Murdock N, TO STOP		COUNTY Kingman	STATE KS.		
OLD OR <u>NEW</u> (Circle one)			SIGN 1 1/2 W 1/2 N W INTO				

CONTRACTOR Pratt w/s
 TYPE OF JOB RET Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH 3903
 TUBING SIZE 2 3/8 DEPTH 3840
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh water 13 1/2

OWNER Lario Oil + Gas,

CEMENT SEP 27 2006
 AMOUNT ORDERED 753x A + 5% Salt
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER David W
 # 372 HELPER Darin F.
 BULK TRUCK
 # 364 DRIVER Thomas D.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>75 A</u>	@	<u>10.65</u>	<u>798.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt 4</u>		@	<u>9.60</u>	<u>38.40</u>
KANSAS CORPORATION COMMISSION				
SEP 27 2006				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>79</u>	@	<u>1.90</u>	<u>150.10</u>
MILEAGE	<u>40 X 79 X .08</u>			<u>252.80</u>
				TOTAL <u>1240.05</u>

REMARKS:

Load Back side PST TO 500 Take
INT Ret at 2 1/2 BBLs, Min, at 1500 PSI
Mix 253x A + 5% SALT Displace
w/ 13 1/2 BBLs, water string out
Reverses out w/ 20 BBLs, water
wash up Pig Down.

CHARGE TO: Lario Oil + Gas,
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3903</u>			
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>5.00</u>	<u>200.00</u>
MANIFOLD	<u>yes</u>	@	<u>85.00</u>	<u>85.00</u>
				TOTAL <u>1895.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

TOTAL _____

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Brad Sander

X BRAD SANDER
 PRINTED NAME

LARIO OIL & GAS COMPANY

09/27/08



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

September 27, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 27 2006

CONSERVATION DIVISION
WICHITA, KS

RE: Confidentiality Request for Logs and Drilling Information

Foust #1-10

API #15-095-22035

NW NW SE Sec. 10-28S-6W

Kingman Co., KS

Gentlemen:

KCC
SEP 27 2006
CONFIDENTIAL

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form
Cementing Invoices
Drill Stem Test Report
Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,



Jay G. Schweikert
Operations Engineer

Encl.

XC: SKD, WF