CONFIDENTIAL

1

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Baird Oil Company LLC Address: P.O. Box 428 City/State/Zip. Logan, KS 67646 Contractor. Name, W Defining LLC Contractor. Name, W Defining LLC Licenses: 33675 Wellstate Goologist: Gary Gensich City State Type of Completion. In Now Well: Re-Entry Workover Oil: SWD SIOW Temp. Abd. Gas: ENHR SIOW Oil: SWD SIOW Temp. Abd. Gas: ENHR SIOW II Workover/Re-entry: Oil Weil Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Depending Re-perf. Conv. to Enhr/SWD Plug Back Delige Back Total Depth: Commingled Docket No. Dual Completion Ocher (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date North Work Completion Recompletion Date North Structors of this form whall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, S. Special School of Use Month of School or Country of Control of Country in Control of Country in Control of Country in Country	Operator: License # 32819	API No. 15 - 065-23218-0000
Address: P.O. Box 428 Chy/State/Dr. Logan, KS 67646 Chy/State/Dr.	Name: Baird Oil Company LLC	
City/State/Zip. Logan. KS 67464 Purchaser. Coffeyville Resources Operator Contact Person. ImR. Band Phone: (785) g89-7458 Contractor: Name. W Drilling LLC Contractor: Name. W Drilling Formation: N/A Elevation: Ground. 2327' Total Depth: 3809 Plug Back Total Depth: Coperator: Coperator: Coperator: Contractor: Name. Drilling Fluid Management Plan Comment of at 209 Fee Int. W Sax on Worker/Re-entry: Old Well Into as follows: Original Comp. Date: Original Comp. Dat		SE -NE -SW - Sec. 6 Twp. 6 S. R. 22 East West
Section Purchaser: Coffeyville Resources Section	· WX N I W	1440 feet from S / N (circle one) Line of Section
Operator Contact Person: Mane: WW Dmiling LLC License: 33575 Wellste Geologiet: Gary Gensch Designate Type of Completion: ✓ New Well — Re-Entry — Workover — Oil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIOW — SHOW — Total Depth: — Multiple Stage Cementing Collar Used? — Fee It Alternate II completion of Conginal Comp. Date: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Deepening — Re-pert. — Conv. to Enhr/SWD — Plug Back — Plug Back Total Depth: — Other KSWD or Enhr.?) Docket No. — Dual Completion Date or Recompletion or Subscription or Subscription or Subscription and Subscription and sworn to before me this. — Subscription or Subscription and sworn to before me this. — Subscription or Subscription and Subscription or Subscription and Subscription Subscription and Subscription Subscription and Subscription Subscription and Subscription and Subscription Subscription and Subscription and Subscription Subscription and Subscription Subscription and Subscription Subscription and Subscription and Subscription Subscription and Subscription Subscription and Subscription Subscription and Subscription S		
Contractor: Name: WWD Orwing LLC License: 33575 Well stee Geologist: Gary Gensch Designate Type of Completion: New Well File-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHH SIGW Jory Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Doc	Operator Contact Person: Jim R. Baird	
Contractor: Name: WWD Orwing LLC License: 33575 Well stee Geologist: Gary Gensch Designate Type of Completion: New Well File-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHH SIGW Jory Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Doc	Phone: (785) 689-7456 CONTIDE	
Field Name: Willdcat	Contractory Name W W Drilling LLC	
Wellsite Geologist: Gary Gensch Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back — Dual Completion Other (SWD or Enhr.) Docket No. Dual Completion Other (SWD or Enhr.) Docket No. August 15, 2006 August 22, 2006 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulle 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be need contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be need contidential for a period of		Field Name: Wildcat
Designate Type of Completion: New Well		
Total Depth: 3809' Plug Back Total Depth: Gas ENHR SIGW Joy Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If yes, sh		Elevation: Ground: 2327' Kelly Bushing: 2332'
Amount of Surface Pipe Set and Cemented at 2009 Fe		
Multiple Stage Cementing Collar Used? Yes Interview Yes In		
V Dry	•	
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flue 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received Uic Distribution RECENV		manipus chage community can be a community and a community characters.
Operator: Well Name: Original Comp. Date: Deepening Re-pert. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. August 15, 2006 August 22, 2006 N/A Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. KCC Office Use ONLY ITIE: President Date: September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of September 26, 2006 Subscribed and sworn to before me this Strip day of Septemb		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. August 15, 2006 August 22, 2006 NA Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Advance. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received UIC D	•	
Original Comp. Date:Original Total Depth:		feet depth to w/ sx cmt.
Original Comp. Date:		Drilling Fluid Management Plan PA AIT II NH 7-28-08
Plug Back		(Data must be collected from the Reserve Pit)
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. August 15, 2006 August 22, 2006 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: Title: President Date: September 26, 2006 Subscribed and sworn to before me this bark day of September Notary Public: Malana August Augus		··
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. August 15, 2006 August 22, 2006 N/A Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my prowledge. Signature: Title: President Date: September 26, 2006 Notary Public: Malandama RECEN	-	Dewatering method used Evaporation
Other (SWD or Enhr.?) Docket No. August 15, 2006 August 22, 2006 N/A Spud Date or Recompletion Date Note of Pate Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Date: Date: September 26, 2006 Notary Public: Advance Notary Public: Advance Notary Public: August No. Docket No.: Lease Name: License No.: Quarter Sec. Twp. S. R. East We County We county We county Sec. Sec. Twp. Sec. Sec. Twp. Twp. Sec. Twp. Twp.	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. August 15, 2006 August 22, 2006 N/A Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Notary Public: August 15, 2006 August 22, 2006 N/A Completion Date or Recompletion Date County: Docket No.: Quarter Sec. Twp. S. R. East We County: Docket No.: Quarter Sec. Twp. S. R. East We County: Docket No.: Quarter Sec. Twp. S. R. East We County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIV	Dual Completion Docket No.	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. Signature: Date: September 26, 2006 Subscribed and sworn to before me this 25th day of September. Wireline Log Received Geologist Report Received UIC Distribution RECEIV		į
Signature: Signature: Date: September 26, 2006 Subscribed and sworn to before me this 26th day of September 26. Wireline Log Received Geologist Report Received UIC Distribution RECEIV	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Title: President Date: September 26, 2006 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIV		late the oil and gas industry have been fully complied with and the statements
Title: President Date: September 26, 2006 Subscribed and sworn to before me this 26th day of September . 20 06 . Notary Public: Maluellare Date: September 26, 2006 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVE	Signature: Jan R. Barrel	KCC Office Use ONLY
Subscribed and sworn to before me this ab day of September. 20 06 Notary Public: Induct Close Wireline Log Received Geologist Report Received UIC Distribution RECEIV	Title: President Date: September 26, 2006	Letter of Confidentiality Received
20 06 Geologist Report Received Notary Public: Module Classe Wireline Log Received Geologist Report Received UIC Distribution RECEIVED	Subscribed and sworn to before me this With day of Sports as bo D	If Denied, Yes Date:
Notary Public: Andreal Same UIC Distribution RECEIVED	Subscribed and sworn to before the this action day of	Wireline Log Received
RECEIV	20.06	Geologist Report Received
	Notary Public: Modure Clase	UIC Distribution
	Date Commission Expires: ANDREW C. NOON	RECEIVED
Date Continuosion Expires.	State of Kansas	(AFD A = 8000

Side Two

KCC SEP 2 6 2006 ONFIDENTIAL

Operator Name: Baird	Oil Company LLC	<u> </u>		Leas	se Name:	Reed		Well #: 1-6	CONFIDER		
Sec. 6 Twp. 6		t 🗸 West	County: Graham			Approximately 210' South & 80' West of					
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs:	and closed, flowin very, and flow rate	g and shut es if gas to	-in pressures, surface test, a	whether long with	shut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottom hole		
Orill Stem Tests Taken		✓ Yo	es 🗌 No		[ZL	og Formati	on (Top), Depth	and Datum	Sample		
(Attach Additional SI) Samples Sent to Geold	•	[]·Yo	es ☑ No		Name Anhydrita			Top 2014	Datum +318		
	9.04. 04.10,	*************			Anhydrite			3354	-1022		
Cores Taken Yes V No Electric Log Run V Yes No (Submit Copy)				Topeka Heebner				3547	-1215		
					Toror	nto		3583	-1251		
ist All E. Logs Run:					Lans	ing		3595	-1263		
RAG, Sonic					вкс			3783	-1451		
					LTD			3809	-1477		
	· · · · · · · · · · · · · · · · · · ·	Repo	CASING			w Used ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Siz	e Casing	Wei		Setting Type of Depth Cement		# Sacks Used	Type and Percent Additives		
Surface Pipe	13 1/4	Set (In O.D.) 8 5/8		Lbs. / Ft.		209'	Standard	150	3% cc, 2% gel		
			ADDITIONAL	CEMEN ¹	TING / SQL	JEEZE RECORD)				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Ceme e Casing ck TD		of Cement	Cement #Sacks Used			Type and	Percent Additive	s ·		
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per					D 71			ure, Shot, Cement Squeeze Record ount and Kind of Material Used) Depth			
TUBING RECORD N/A	Size	Set At		Packer	r At	Liner Run	Yes ☑️ No)			
Date of First, Resumerd I	Production, SWD or	Enhr.	Producing Met	hod	Flowing	g [] Pumpi	ng 🔲 Gas L	ft Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas	Mcf	Wate N/A	er B	bls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETIC	NC		i,	Production Inter	val				
Vented Sold (If vented, Subr	Used on Lease		Open Hole Other (Speci	DRY	erf. [Dually Comp.	Commingled		חבארוו		

RECEIVED SEP 2 7 2008 KCC WICHITA



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

DATE INVOICE# 8/15/2006 10517

BILL TO

Baird Oil Company LLC

PO Box 428

Logan, KS 67646

KCC -P262006 WIFIDENTIAL

Acidizing

• Cement

• Tool Rental

TERMS	Well N	Ю.	Lease	County	Contractor	We	Vell Type		ell Category	Job Purpos	e Operator
Net 30	#1-6		Reed	Graham	WW Drilling #6		Oil	owwo		Cement Surfa	ce Nick
PRICE	PRICE REF. DESCRIPTION						QT	' UM		UNIT PRICE	AMOUNT
575W 576W-S 410-8 325 279 278 581W 583W		Pun 8 5/ Star Ben Cald Serv	eage - 1 Way np Charge - Shall 8" Top Plug ndard Cement stonite Gel cium Chloride vice Charge Ceme yage	·	500 Ft.) - 209 Feet			1 1 150 3 4	Miles Job Each Sacks Sack(s) Sack(s) Sacks Ton Miles	4.00 750.00 100.00 10.00 15.00 36.00 1.10	280.00T 750.00T 100.00T 1,500.00T 45.00T 144.00T 165.00T 515.20T
			total es Tax Graham Co		R 8/21/2006 P 8/21/2006 ed 140402 1.6 - Pump ch Sed to cement	aral	3,693. -, Ceme Snr fac	41 nt, e	a other cosing.	5.55% MiSC	3,499.20 194.21

Thank You For Your Business!

Total

\$3,693.41

RECEIVED SEP 2 7 200S KCC WICHITA Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

***** INVOICE

Invoice Number: 104139

Invoice Date: 08/29/06

Sold Baird Oil Company LLC

To: P. O. Box 428

Logan, KS 67646

KCC SEP 2 6 2006 CONFIDENTIAL

Cust I.D....: Baird P.O. Number..: Reed 1-6 P.O. Date...: 08/29/06

Due Date.: 09/28/06 Terms...: Net 30

TXItem I.D./Desc. Qty. Used Unit Price Net T SKS 10.6500 1214.10 Common 114.00 SKS 440.80 T 76.00 5.8000 Pozmix 166.50 Τ SKS 16.6500 Gel 10.00 48.00 LBS 2.0000 96.00 FloSeal SKS 1.9000 380.00 200.00 Handling 1620.00 90.00 MILE 18.0000 Mileage 200 sks @.09 per sk per mi 955.0000 1.00 JOB 955.00 T Dry hole plug Т 90.00 MILE 6.0000 540.00 Mileage pmp trk T 1.00 EACH 35.0000 35.00 Dryhole Plug

All Prices Are Net, Payable 30 Days Following 5447.40 Subtotal: 302.33 Date of Invoice. 1 1/2% Charged Thereafter. Tax...: If Account CURRENT take Discount of 544.74 0.00 Payments: ONLY if paid within 30 days from Invoice Date 5749.73 Total...:

5,204.99

R 8/31/2006

Reed 190402 5,204.99
Reed 1-6-Setup charges, cement tother misc.
to plug well after dilling

RECEIVED **SEP 2 7 2006** KCC WICHITA

Baird Oil Company, LLC

P.O. Box 428 Logan, KS 67646 785-689-7456

September 26, 2006

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Reed #1-6 well; API #: 15-065-23218-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contacts us. Thank you for your time.

Sincerely,

Andrew C. Noone

Baird Oil Company

RECEIVED SEP 27 250 KCC WICHITA