

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32819  
Name: Baird Oil Company LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jim R. Baird  
Phone: (785) 689-7456  
Contractor: Name: W W Drilling LLC  
License: 33575

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Wellsite Geologist: Gary Gensch  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

August 15, 2006	August 22, 2006	N/A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23218-0000  
County: Graham Approximately 210' South & 80' West of  
SE NE SW SW Sec. 6 Twp. 6 S. R. 22  East  West  
1440 feet from S / N (circle one) Line of Section  
2230 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Reed Well #: 1-6

Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2327' Kelly Bushing: 2332'  
Total Depth: 3809' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA AIF II NH 228-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 150 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird  
Title: President Date: September 26, 2006  
Subscribed and sworn to before me this 26<sup>th</sup> day of September,  
2006.  
Notary Public: Andrew C. Noone  
Date Commission Expires: \_\_\_\_\_

**ANDREW C. NOONE**  
State of Kansas  
My Appt. Exp. 9/14/2010

**KCC Office Use ONLY**  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

**RECEIVED**  
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Operator Name: Baird Oil Company LLC Lease Name: Reed Well #: 1-6  
 Sec. 6 Twp. 6 S. R. 22  East  West County: Graham Approximately 210' South & 80' West of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2014	+318
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3354	-1022
List All E. Logs Run:		Heebner	3547	-1215
		Toronto	3583	-1251
		Lansing	3595	-1263
		BKC	3783	-1451
		LTD	3809	-1477

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	13 1/4	8 5/8	24lbs/ft	209'	Standard	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A		N/A			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) DRY

Production Interval \_\_\_\_\_

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KCC WICHITA

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
8/15/2006	10517

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

**KCC**  
 - P 2 6 2006  
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- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Reed	Graham	WW Drilling #6	Oil	OWWO	Cement Surface	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	70	Miles	4.00	280.00T
576W-S	Pump Charge - Shallow Surface (< 500 Ft.) - 209 Feet	1	Job	750.00	750.00T
410-8	8 5/8" Top Plug	1	Each	100.00	100.00T
325	Standard Cement	150	Sacks	10.00	1,500.00T
279	Bentonite Gel	3	Sack(s)	15.00	45.00T
278	Calcium Chloride	4	Sack(s)	36.00	144.00T
581W	Service Charge Cement	150	Sacks	1.10	165.00T
583W	Drayage	515.2	Ton Miles	1.00	515.20T
	Subtotal				3,499.20
	Sales Tax Graham County			5.55%	194.21
	R 8/21/2006 P 8/21/2006 Reed 140402 3,693.41 Reed 1-6 - Pump charge, cement, & other misc. used to cement surface coating.				

Thank You For Your Business!	Total	\$3,693.41
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8/21/2006  
 CK# 5352

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 SEP 27 2006  
 KCC WICHITA

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 104139

Invoice Date: 08/29/06

Sold Baird Oil Company LLC  
To: P. O. Box 428  
Logan, KS  
67646

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Cust I.D.....: Baird  
P.O. Number...: Reed 1-6  
P.O. Date.....: 08/29/06

Due Date.: 09/28/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
Pozmix	76.00	SKS	5.8000	440.80	T
Gel	10.00	SKS	16.6500	166.50	T
FloSeal	48.00	LBS	2.0000	96.00	T
Handling	200.00	SKS	1.9000	380.00	T
Mileage	90.00	MILE	18.0000	1620.00	T
200 sks @.09 per sk per mi					
Dry hole plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	90.00	MILE	6.0000	540.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 544.74  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5447.40  
Tax.....: 302.33  
Payments: 0.00  
Total....: 5749.73

544.74

5,204.99

R 8/31/2006

P 9/01/2006

Reed 190402 5,204.99

Reed 1-6 - Setup charges, cement + other misc.  
to plug well after drilling

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**KCC WICHITA**

09/26/06

**Baird Oil Company, LLC**

P.O. Box 428  
Logan, KS 67646  
785-689-7456

September 26, 2006

**KCC**  
SEP 26 2006  
**CONFIDENTIAL**

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Reed #1-6 well; API #: 15-065-23218-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone  
Baird Oil Company

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SEP 27 2006  
**KCC WICHITA**