

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Rhonda Wilson
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/25/06</u>	<u>11/7/06</u>	<u>1/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26846-00-00
 County: Wilson
C S2 SW Sec. 20 Twp. 28 S. R. 15 East West
660 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D Duckworth Well #: A-1
 Field Name: Cherokee Basin Coal Gas
 Producing Formation: Mississippian
 Elevation: Ground: unknown Kelly Bushing: n/a
 Total Depth: 1267 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 43.1' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing 1249
 feet depth to surface w/ 130 _____ sx cmt.
Alf Z Dlg - 9/30/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____ **RECEIVED**
 Lease Name: _____ **KANSAS CORPORATION COMMISSION**
 License No. _____
 Quarter _____ Sec. _____ **APR 24 2007** East West
 County: _____ Docket No. _____
**CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
 Title: Office Manager Date: 4/19/07

Subscribed and sworn to before me this 19 day of April

20 07

Notary Public: Tracy Miller

Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: D Duckworth Well #: A-1
 Sec. 20 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43.1'	Portland	35	
Long String	6 3/4"	4 1/2"	13.4#	1249'	Thick Set Cement	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION APR 24 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-06	3070	D. DUCKWORTH A-1	20	28S	15E	WILSON	
COMPANY Gateway Titan		South River Resources		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960		STATE	ZIP CODE	719	RICK		
CARRIER WEEKER		OK	74855	479	JEFF		

TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1257'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5# new</u>
STRING DEPTH <u>1249'</u>	DRILL PIPE	TUBING	OTHER
CYCLE WEIGHT <u>13.4#</u>	SLURRY VOL <u>39 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
PLACEMENT <u>20.2 bbl</u>	DISPLACEMENT PSI <u>600</u>	MAX PSI <u>100 Bump Plug</u>	RATE

MARKS SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 bbl fresh water. Pump 4 sks Gel flush, 12 bbl Dye water. Mixed 130 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4# per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.2 bbl fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 8 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	800.00	800.00
406	40	MILEAGE <u>1 1/2</u> well of 2	3.15	126.00
126 A	130 SKS	THICK Set Cement	4.65	1904.50
110 A	650 #	KOL-SEAL 5" per/sk	.36 #	234.00
18 A	200 #	Gel flush	.14 #	28.00
407	7.15 TONS	Ton Mileage BULK TRUCK	M/C	275.00
404	1	4 1/2 Top Rubber Plug	40.00	40.00
129	1	4 1/2 Centralizers	36.00	36.00
156	1	4 1/2 Tripper Valve float shoe	208.00	208.00
			Sub Total	3651.50
			SALES TAX 6.3%	154.38
			ESTIMATED TOTAL	3805.88

COPY

THANK You