

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells LLC
Address: 4916 Camp Bowie Blvd. Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/14/06</u>	<u>8/16/06</u>	<u>12-26-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26858-00-00
County: Wilson
C W2 NW Sec. 17 Twp. 28 S. R. 15 East West
1320 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J Seiwert Well #: A-16
Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian-
Elevation: Ground: 848.7 Kelly Bushing: n/a
Total Depth: 1255' Plug Back Total Depth: 1244'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1245
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ **KANSAS CORPORATION COMMISSION**
License No.: _____
Quarter _____ Sec. _____ Twp. MAY 04 2007 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 5/3/07

Subscribed and sworn to before me this 3 day of May,
20 07.

Notary Public: Nancy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells LLC Lease Name: J Seiwert Well #: A-16
 Sec. 17 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4'	8 5/8'	26#	43'9"	Portland	35	
Long String	6 3/4"	4 1/2"	13.2#	1245'	Thick Set Cement	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		MAY 04 2007		
		CONSERVATION DIVISION		
		WICHITA, KS		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10464
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-06	3070	Stewart A-16				Wilson

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Titan	463	Alan		
Mailing Address	439	Russ		
P.O. Box 960	Pickup	Greg		

CITY	STATE	ZIP CODE
Meeker	OK	74855

JOB TYPE hoopstring HOLE SIZE 6 3/4 HOLE DEPTH 1255 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1245 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 39 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0
 DISPLACEMENT 20 Bbl DISPLACEMENT PSI 600 MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, wash down 10' to 1247
wash clean w/ 50 Bbl water. set 4 1/2 at 1245' mix 135 SKs Thickset
Cement w/ 5# Kalsol at 13.2" WASH OUT Pump + liner Release Plug
Displace w/ 20 Bbl water. Final Pump PSI 600" Pump plug to
1300" check float float held. Good cement returns to surface. (6 Bbl Slurry)
Job complete, Tear Down. Thank You!
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	-	MILEAGE on location	N.C.	N.C.
1126 A	135 SKs	Thick set cement	14.65	1,977.75
1110 A	675 #	Kalsol 5# per/sk	.36	243.00
5407		Tow mileage	mic	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Floater TYPE float shoe (A.F.V)	141.00	141.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 19 2008 CONSERVATION DIVISION WICHITA, KS			Sub Total	3,517.75
			6.3% SALES TAX	153.90
			ESTIMATED TOTAL	3,671.65

AUTHORIZATION _____

TITLE Co/Rep

DATE 8-17-06