

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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SEP 12 2006

Operator: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 8100 E. 22nd St. North, Bldg 100 Ste. 2
City/State/Zip: Wichita/Kansas/67226
Purchaser: Duke Energy
Operator Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Rocky Milford

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-14-2006	5-20-2006	6-12-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21471-0000 **KCC WICHITA**
County: Comanche
160E N/2 NW NE Sec. 6 Twp. 34 S. R. 20 East West
330 feet from S (circle one) Line of Section
1820 feet from (circle one) E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Butts Well #: 1
Field Name: Harper Ranch East
Producing Formation: Tuttle
Elevation: Ground: 1774 Kelly Bushing: 1784
Total Depth: 5400 Plug Back Total Depth: 5390
Amount of Surface Pipe Set and Cemented at 607 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Aut Inflow 9-27-07*
Chloride content 28000 ppm Fluid volume 1800 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite:
Operator Name: Midco
Lease Name: Regier License No.: 6652
Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21-232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
Title: Managing Member Date: 9/8/2006
Subscribed and sworn to before me this 8th day of September
20 06
Notary Public: Janet Silverthorne
Date Commission Expires: 4-18-2010 JANET SILVERTHORNE

Notary Public - State of Kansas
My Appt. Expires 4-18-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Coral Coast Petroleum, L.C. Lease Name: Butts Well #: 1
 Sec. 6 Twp. 34 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Fort Scott 5087 -3303
 Cherokee 5099 -3315
 Morrow 5213 -3429
 Mississippi 5286 -3592

Dual Induction, Comp Neutron-Density, Microlog

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"	30#	60	common	20	2%cc
Surface	12 1/4"	8 5/8"	23#	607'	common	207	2% gel, 3%cc
Production	7 7/8"	5 1/5"	15.5#	5400'	AA2	150	1% gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	perfd with tubing conveyed gun	none	5246-5254

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5205	5390	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
NA	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		1,000	none	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

#1 Butts

Coral Coast Petroleum, L.C.

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DST #1 (Morrow sand), 5210' to 5260', straddle, 2-30-45-90, Gas to surface in 3 minutes on 1st open, on second opening gauged 6.1MMcf in 5 min., 7.3MMcf in 10 min., 8.1 MMcf in 15 min., 8.1 MMcf in 20 min., 8.0 MMcf in 25 min., 8.0 MMcf in 30 min., 7.9 MMcf in 35 min(spraying mist), 7.9 MMcf in 40 min, 8.0 MMcf in 45 min. Recovered 15' of mud with scum of condensate. FP 1060-1125, 1445-1556, Shut in pressures 1795 to 1795.

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Customer Coral Coast Petroleum, LC	Lease No. Butts	Well # 1	Date 5-21-06
Field Order # 13383	Station Pratt	Casing ID 5 1/2 15.5 LB	Depth 9,399
Type Job Cement-LongString-New Well	Formation	County Comanche	State KS.
		Legal Description 6-345-20W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 LB./FT.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISR
Depth 9399'	Depth	From	To	150 sacks	AA-2 with .25% Defoamer, .8%			
Volume 128.5 Bbl.	Volume	From	To	FLA-322	10% Salt, 1% Gas Blok, .25 Lb./sk	Max		6 Min.
Max Press 1800 P.S.I.	Max Press	From	To	Cellflake, 5	Lb./sk. Gilsonite	Min		10 Min.
Well Connection Plug Cont	Annulus Vol.	From	To	15 Lb./Gal.	6.27 Gal./sk., 1.45 CU.FT./sk.	Avg		15 Min.
Plug Depth 5,376.70 FT.	Packer Depth	From	To	25 sacks 60/40	Poz to plug rat & mouse holes	HHP Used		Annulus Pressure
		From	To	Flush 128 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Hurb Durrant	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119	309 402	346 501
Driver Names Messick Fischer LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meet
9:45					Val Drilling start to run Auto-Fill Guide Shoe, shoe joint with latch down baffle screen into collar and a total of 136 jts. new 15.5 LB./5 1/2" casing. Ran Bastet on jt. #15 and turbari on collars # 1, 3, 6, 10, 12, 17, 20, 22, 26, 28, 29.
1:50					Casing in well. Rotate & Circulate for 1 1/2 hours.
2:21	300			6	Start Fresh H ₂ O Pre-Flush
	300		20	6	Start Super Flush
	300		32	6	Start Fresh H ₂ O Spacer
			37		Stop pumping. Shut in well.
3:30			4-3	2	Plug rat & mouse holes
					Open well.
3:38	200			6	Start mixing 150 sacks AA-2 cement
			38		Stop pumping. Shut in well. wash pump & line. Release Latch Down Plug. Open well.
3:45	100			6.5	Start Fresh H ₂ O Displacement
4:08	1100		128		Plug down
	1800				Pressure up.
					Release pressure. Insert held
					Washup pump truck.
4:30					Job Complete



TREATMENT REPORT

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Lease No.		Date	
Well # 1		5-13-06	
Location	Casing	Depth	County
PRATT	8 5/8		COMANCHE
Formation		Legal Description	
8 5/8 NEW WELL		6-345-200	

PERFORATING DATA			FLUID USED		TREATMENT RESUME		
Shot Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	2.87	17.8	175 SKS A-CON	3% CALCIUM CHLORIDE			
	From	To	Pre Pad	Max		5 Min.	
		11'	2.0 CM SET 2% ME SOLITE	.25 #/SK CELL FLAKE			
	From	To	Pad	Min		10 Min.	
	11.8	5.2	100 SKS COMMON				
	From	To	Frac	Avg		15 Min.	
		15.8	20 2% CALCIUM CHLORIDE				
	From	To		HHP Used		Annulus Pressure	
			.25 #/SK CELL FLAKE				
	From	To	Flush	Gas Volume		Total Load	
			H ₂ O				

Job No.	Station Manager	Treater
226	DAVE SCOTT	M. McWIKER
342		
370		
Operator	Supervisor	
ANTHONY	LACHANCE	

Time	Tubing Pressure	Bbls. Pumped	Rate	Service Log
				ON LOCATION
				CASING CREW TO RUN 14 INCHES
				NEW 23# 8 5/8 CASING
				REGULAR GUIDE SHOE / FLAPPER TYPE INSERT
				FLOAT VALVE ON 1ST JOINT (42')
				CASING ON BOTTOM / CIRCULATE W/ R/L
				DROP BALL
				HOOK UP TO PUMP TRUCK
		3	5	H ₂ O AHEAD / GOOD CIRCULATION
		90	5	MIX LEAD CEMENT 175 SKS @ 11'
		21	5	MIX TAIL CEMENT 100 SKS @ 15.8'
				SHUT DOWN / RELEASE PLUG
				START DISPLACEMENT
				CIRCULATION THRU JOB
				CEMENT TO FIT (35 SKS)
		37.2		PLUG DOWN

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