

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5-12-06</u>	<u>5-18-06</u>	<u>6-8-06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 051-25,497-00-00

County: Ellis

 S/2 S/2 S/2 Sec. 32 Twp. 12 S. R. 17 East West

330 feet from N (circle one) Line of Section

2640 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nuss-Schmeidler Well #: 1

Field Name: Reed

Producing Formation: Arbuckle

Elevation: Ground: 2067' Kelly Bushing: 2072'

Total Depth: 3665' Plug Back Total Depth: 3642'

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1290 Feet

If Alternate II completion, cement circulated from 3663

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH 7-29-05
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

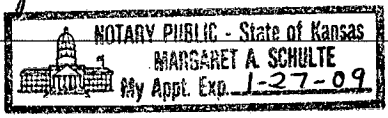
Title: Resident Date: 9-1-06

Subscribed and sworn to before me this 1st day of September

20 06

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 05 2008

KCC WICHITA

ORIGINAL

Side Two

JAN 13 2006

Operator Name: John O. Farmer, Inc. Lease Name: Nuss-Schmeidler Well #: 1
Sec. 32 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Topeka, Heebner, Lansing, Base/KC, Arbuckle, L.T.D.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface, Production, Port Collar.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method.

Estimated Production table with columns: Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

ALLIED CEMENTING CO., INC. 25615

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-12-06</u>	SEC. <u>32</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASER <u>Nuss</u>			WELL # <u>1</u>	LOCATION <u>CATHERINE 1W 2N 1/2 E 1/4 N</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)							

COPY

CONTRACTOR W-W Rig # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 Neat DEPTH 208

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 BBL

OWNER

CEMENT AMOUNT ORDERED 1100x Comm 226 gal

390 CC

COMMON	<u>160</u>	@	<u>960</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1500</u>	<u>4500</u>
CHLORIDE	<u>5</u>	@	<u>4200</u>	<u>21000</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>170</u>	<u>28560</u>
MILEAGE	<u>30 Tank Mile</u>			<u>352.80</u>
TOTAL				<u>242940</u>

KCC
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EQUIPMENT

PUMP TRUCK CEMENTER Glenn

298 HELPER Gary

BULK TRUCK

345 DRIVER BRIAN

BULK TRUCK

DRIVER

REMARKS:

Cement
Circulated
THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>500</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>885.00</u>			

CHARGE TO: JOHN O. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wiper Plug</u>			<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
SEP 05 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 21225

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>5/19/06</u>	SEC <u>3.3</u>	TWP <u>12.5</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION <u>11:00 P.M.</u>	JOB START	JOB FINISH <u>3:00 A.M.</u>
LEASE <u>SCHEIDLER</u>	WELL # <u>1</u>	LOCATION <u>TOLLOW N TO CURVE</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>20 YAR</u>			

COPY

CONTRACTOR W-W #2

TYPE OF JOB LOW-CURRENT

HOLE SIZE 7 7/8" T.D. 3165'

CASING SIZE 5 1/2" DEPTH 3165'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL PORT COLLAR DEPTH 1263'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21.27

CEMENT LEFT IN CSG. 21.27'

PERFS.

DISPLACEMENT 89 Bbl

OWNER

CEMENT 150 sks. used for casing

AMOUNT ORDERED 125 COM 10% SALT
500 GAL. WEA-2

EQUIPMENT

PUMP TRUCK CEMENTER Paul

409 HELPER JOY

BULK TRUCK

328 DRIVER DOUG

BULK TRUCK

DRIVER

COMMON	<u>175</u>	@	<u>10.00</u>	<u>1750.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>SALT</u>	<u>17</u>	@	<u>19.20</u>	<u>326.40</u>
<u>WEA-2</u>	<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>100</u>	@	<u>1.00</u>	<u>364.00</u>
MILEAGE	<u>84.4</u>	@	<u>4.00</u>	<u>337.60</u>
TOTAL				<u>3362.40</u>

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SEP 01 2006
CONFIDENTIAL

REMARKS:

PUMPED 500 GAL. WEA-2. FOLLOWED
BY 100 SK. DISPLAYED PLUG W/ 89
Bbl H₂O. PLUG LANDED FOOT FIELD

Plug Down @ 3:00 A.M.

RAVHOLE 155X
MOUSE 105X

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>20</u>	@	<u>5.00</u>
MANIFOLD	@		
TOTAL <u>1710.00</u>			

CHARGE TO: J.D. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>CURVE SHOE</u>			<u>163.00</u>
<u>AFW INSERT</u>	@		<u>250.00</u>
<u>BAGLETS 3</u>	@	<u>150.00</u>	<u>450.00</u>
<u>CENTRALISER 5</u>	@	<u>50</u>	<u>250.00</u>
<u>PORT COLLAR</u>	@		<u>1750.00</u>
<u>RUBBER PLUG</u>	@		<u>250.00</u>
TOTAL <u>2925.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Arvin Weasenberg

PRINTED NAME _____

RECEIVED
SEP 05 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24364

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/23/06</u>	SEC <u>32</u>	TWP. <u>12S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION <u>12:20 pm</u>	JOB START	JOB FINISH <u>1:25 pm</u>
LEASE <u>Huss Schneider</u>	WELL # <u>1</u>	LOCATION <u>Catharine 10 E 2N</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW		<u>1/2 w Ninto</u>					

COPY

CONTRACTOR <u>L & M Well Service</u>	OWNER
TYPE OF JOB <u>Port Collar Circulate Cement</u>	
HOLE SIZE _____ T.D. _____	CEMENT <u>Used 180 sks</u>
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>300 @ 60/40 68 Gal</u>
TUBING SIZE <u>2 3/8</u> DEPTH _____	<u>1/4 # Flt</u>
DRILL PIPE _____ DEPTH _____	
TOOL PORT COLLAR <u>Rail</u> DEPTH <u>1290</u>	

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PRES. MAX <u>1000 psi</u>	MINIMUM _____	COMMON <u>108</u>	@ <u>1065</u>	<u>1150.00</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX <u>72</u>	@ <u>5.80</u>	<u>417.60</u>
CEMENT LEFT IN CSG. _____		GEL <u>9</u>	@ <u>16.45</u>	<u>149.85</u>
PERFS. _____		CHLORIDE _____	@ _____	
DISPLACEMENT <u>4 1/2 bbl</u>		ASC _____	@ _____	
EQUIPMENT		<u>Floated 15#</u>	@ <u>2.00</u>	<u>90.00</u>

PUMP TRUCK CEMENTER <u>Shane</u>	
# <u>409</u> HELPER <u>Craig</u>	
BULK TRUCK	
# <u>396</u> DRIVER <u>Kyle</u>	
BULK TRUCK	
# _____ DRIVER _____	

HANDLING <u>315</u>	@ <u>1.90</u>	<u>598.50</u>
MILEAGE <u>8 1/4 MILE</u>		<u>504.00</u>
TOTAL		<u>2910.15</u>

REMARKS:

Tested tool to 1000psi
Operat P.C. Got Circulation
Spind 180 sks & Displaced
Run 5 hrs washed clean
Case out of Hole
Cement Circulated

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____	<u>955.00</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>20</u>	@ <u>5.00</u>	<u>100.00</u>
MANIFOLD _____	@ _____	
TOTAL	<u>1055.00</u>	

CHARGE TO: John D. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		_____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Vol Oba

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
SEP 05 2006
KCC WICHITA

09/01/08

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

KCC
SEP 01 2006
CONFIDENTIAL

September 1, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc.
#1 Nuss-Schmeidler
API# 15-051-25,497-00-00
330' FSL & 2640' FWL
Sec. 32-12S-17W
Ellis County, Kansas

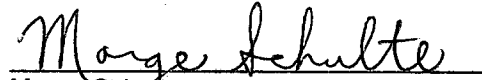
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Nuss-Schmeidler #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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SEP 05 2006
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