

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

9/13/08

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok **KCC**  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716 **SEP 13 2007**  
 Contractor: Name: McPherson **CONFIDENTIAL**  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5-21-07</u>	<u>5-23-07</u>	<u>5-30-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31358-00-00  
 County: Montgomery  
   C    NE    SE Sec. 16 Twp. 33 S. R. 15  East  West  
1980' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
660' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: McMillin Well #: C4-16  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 808' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1440' Plug Back Total Depth: 1427'  
 Amount of Surface Pipe Set and Cemented at 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** **AH II NH 7-28-08**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 160 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074  
 Quarter NE Sec. 1 Twp. 32 S. R. 15  East  West  
 County: Montgomery Docket No.: D-28620

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 9-13-07  
 Subscribed and sworn to before me this 13 day of September



**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**SEP 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McMillin Well #: C4-16  
 Sec. 16 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: center;"> <b>KCC</b>  <b>SEP 13 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1434'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	See Attached				

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1372'</u>	Packer At <u>NA</u>	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>6-3-07</u>			Producing Method				
			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>0</u>	Water Bbls. <u>41</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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Dart Cherokee Basin Operating Co LLC #33074  
 McMillin C4-16 API# 15-125-31358-00-00  
 C NE SE Sec 16 T33S-R15E  
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1276.5' - 1278.5'	42 gal 15% HCl, 2300# sd, 245 BBL fl	
6	1226.5' - 1227.5'	150 gal 15% HCl, 2315# sd, 160 BBL fl	
6	1043.5' - 1046.5'	42 gal 15% HCl, 5015# sd, 355 BBL fl	
6	969' - 972'	150 gal 15% HCl, 5265# sd, 225 BBL fl	
4	924' - 927'	84 gal 15% HCl, 5560# sd, 270 BBL fl	
4	874' - 876.5'	150 gal 15% HCl, 6410# sd, 215 BBL fl	

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S.16</b>	<b>T.33</b>	<b>R.15e</b>
<b>API No. 15- 125-31358-0000</b>	<b>County: MG</b>		
<b>Elev. 808</b>	<b>Location: C-NE-SE</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC			
<b>Address:</b> 211 W Myrtle Independence, KS 67301			
<b>Well No:</b> C4-16	<b>Lease Name:</b> McMillin		
<b>Footage Location:</b> 1980 ft. from the South Line	660 ft. from the East Line		
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 5/21/2007	<b>Geologist:</b>		
<b>Date Completed:</b> 5/23/2007	<b>Total Depth:</b> 1440		

<b>Gas Tests:</b>
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<b>Comments:</b>
Start injecting @ 163

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"	<b>Driller:</b> Harold Groth	
<b>Size Casing:</b>	8 5/8"	McPherson		
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43'	McPherson		
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	6	Coal	969	970				
Shale	6	21	Shale	970	987				
Lime	21	42	Coal	987	989				
Shale	42	253	Shale	989	1038				
Lime	253	286	Coal	1038	1039				
Shale	286	486	Shale	1039	1140				
Sandy Shale	486	497	Coal	1140	1141				
Shale	497	551	Shale	1141	1228				
Lime	551	558	Coal	1228	1229				
Shale	558	562	Shale	1229	1278				
Lime	562	576	Coal	1278	1279				
Shale	576	690	Shale	1279	1290				
Pink	690	720	Mississippi	1290	1440				
Shale	720	795							
Oswego	795	836							
Summit	836	848							
Lime	848	870							
Mulky	870	879							
Lime	879	890							
Shale	890	899							
Coal	899	900							
Shale	900	922							
Coal	922	923							
Shale	923	969							

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CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17406  
 LOCATION EUROKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-23-07	2368	McMILLIN C4-16				MITG	
CUSTOMER <i>Dart Cherokee Basin</i>			Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <i>211 W. Myrtle</i>				445	Justin	KCC	
CITY	STATE	ZIP CODE		479	JEFF		
Independence	Ks	67301					
JOB TYPE <i>Longstring</i>		HOLE SIZE <i>6 3/4</i>	HOLE DEPTH <i>1440</i>	CASING SIZE & WEIGHT <i>7 1/2" 26.5 lb/ft</i>			
CASING DEPTH <i>1434'</i>		DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <i>13.2*</i>		SLURRY VOL <i>46 BBL</i>	WATER gal/sk <i>8.0</i>	CEMENT LEFT in CASING <i>0'</i>			
DISPLACEMENT <i>23.5 BBL</i>		DISPLACEMENT PSI <i>900</i>	PSI <i>1500 Bump Plug</i>	RATE			

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. Pump 4 SKS Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL water SPACER. MIXED 150 SKS THICK SET CEMENT w/ 8" KOL-SEAL PER/SK @ 12.2" yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displacement w/ 23.5 BBL fresh water. FINAL Pumping Pressure 900 PSI. Bump Plug to 1500 PSI. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL slurry. Job Complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2 <sup>ND</sup> WELL OF 2	0	0
1126 A	150 SKS	THICK SET Cement	15.40	2310.00
1110 A	1200 *	KOL-SEAL 8" PER/SK	.35 *	420.00
1118 A	200 *	Gel Flush	.15 *	30.00
1105	50 *	HULLS	.36 *	18.00
5407	Tons	Ton Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.00	35.00
1205	2 gal	Bl-Cide	26.65	53.30
			<i>Sub Total</i>	<i>3000.95</i>
			<i>5.3%</i>	<i>159.26</i>
			<i>ESTIMATED</i>	<i>SEP 01 2007 19.01</i>

AUTHORIZATION *W/SCY* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 WICHITA, KS 4219.01

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

9/13/08

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

September 13, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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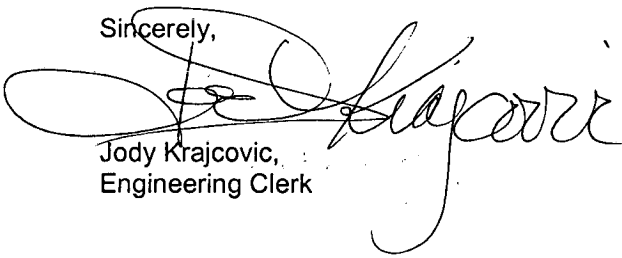
Re: McMillin C4-16  
15-125-31358-00-00  
C NE SE Sec 16 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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