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KANSAS CORPORATION COMMISSION

September 1999 Form Must Be Typed

SEP 2 7 2007

WELL COMPLETION FORM

OIL & GAS CONSERVATION DIVISION

WELL HISTORY - DESCRIPTION OF WELL & LEASENSERVATION DIVISION WICHITA, KS

Operator: License #_33074	API No. 15 - 125-31340-00-00
Name: Dart Cherokee Basin Operating Co., LLC	API No. 15 - 123-31340-00-00 County: Montgomery
Address: P O Box 177	-
City/State/Zip: Mason MI 48854-0177	NE_SW_NW Sec. 36 Twp. 33 S. R. 15 East West 3360' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4610' FEL feet from E / W (circle one) Line of Section
Poth Cowold & ACU	1
· · · · · · · · · · · · · · · · · · ·	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks	(circle one) NE SE NW SW Lease Name: H&O Ewing Trusts Well #: B1-36
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 880' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1407' Plug Back Total Depth: 1402'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALL II NH 7-20
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_NAppm Fluid volume_160bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
5-31-07 6-4-07 6-27-07	Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 1 Twp. 32 S. R. 15 ✓ East West
Recompletion Date Recompletion Date	County: Montgomery Docket No.: D-28620
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regular erein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
signature: Salcova	KCC Office Use ONLY
itle: Engr Clerk bate: 9/06/07	Letter of Confidentiality Attached
subscribed and sworn to before me this 24 day of September	If Denied, Yes Date:
0 O State and sworm to belove me mis uay or	Wireline Log Received
	Geologist Report Received
lotary Public: 151andy K. Ulcock	UIC Distribution
pate Commission Expires: BRANDY R. ALLCOC	K
Notary Public - Mich Jackson Count	mgan i
Notary Public - Mich Jackson Count My Commission Exp March 05, 2011	ires 🖟
March us, 2011	

Operator Name: <u>Da</u> Sec. <u>36</u> Twp							H&O Ewing Tr tgomery	usts	Well #: <u>B1</u>	-36	
NSTRUCTIONS: S ested, time tool ope emperature, fluid re Electric Wireline Log	how im and covery,	portant tops a closed, flowing and flow rates	nd base and shu if gas to	of formations pe t-in pressures, v	enetrated. whether sh long with fi	Detail a	li cores. Report a essure reached st	atic level, hydros	tatic pressur	es, botto	m hole
Orill Stem Tests Take)		′es ✓ No		L	og Formation	(Top), Depth an	d Datum	✓ :	Sample
Samples Sent to Ge	ologica	l Survev		′es ✓ No		Nam	е		Тор	ι	Datum
ores Taken	ŭ	•		′es ✓ No		See Attached					
lectric Log Run (Submit Copy)			√ \	es No			v	CC.	KANSA		EIVED
ist All E. Logs Run:							K	2007		000.110.	OTHER DOLL AND THE
High Resolution Dual Induction	Comp	pensated De	ensity N	leutron &			SEP CONT	CC 2 6 2007 FIDENTIAL	سر ۰	ONSERVA	2 7 2007 TION DIVISION HITA, KS
			Repo	CASING F		Ne face, inte	w Used	n, etc.			
Purpose of String		Size Hole Drilled	Si	ze Casing t (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent
Su	rf	11"		8 5/8"	203.7	24#	43'	Class A	8		Julives
Pro	d	6 3/4"		4 1/2"		9.5#	1403'	Thick Set	150	See A	ttached
				ADDITIONAL	CEMENTIN	G / SQU	EEZE RÉCORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone		Depth Top Bottom Type of Cement #Sacks				Jsed		Type and Per	cent Additives		
Shots Per Foot				RD - Bridge Plugs				re, Shot, Cement S		d	
		Specify Fo	ootage of t	Each Interval Perfo							Depth
6	•	1267.5' - 12				994.5	170 gal 15% HCl	<u> </u>	ll sealers, 156 20# sd, 255		
′6		910' -					100	gal 15% HCl, 36			
6		812' - 814.5' / 782' -				' - 784'	100 gal 15% HCl,	10010# sd, 16 ba	ll sealers, 44	5 BBL fi	
UBING RECORD	Siz		Set At		Packer At		Liner Run		···		
	2 3/	•	136	6'	NA			Yes ✓ No	•		
ate of First, Resumed	Product 7-4-0		ır.	Producing Metho	d	Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)	
stimated Production Per 24 Hours		Oil В NA	bis.	Gas M	1cf	Water	Bbls	. Gas	-Oil Ratio		Gravity NA
Disposition of Gas		METHOD OF CO	MPLETIC				Production Interval				
Vented Sold (If vented, Su		sed on Lease -18.)		Open Hole Other (Specify	Perf.	Di	ually Comp.	Commingled			

McPherson Drilling LLC Drillers Log

Rig Number: 2 S.36 T.33 R.15e API No. 15- 125-31340-0000 County: MG Elev. Location: NE-SW-NW

Dart Cherokee Basin Operating Co. LLC Operator:

Address: 211 W Myrtle

Independence, KS 67301

Footage Location:

Well No:

B1-36

Lease Name:

H & O Ewing Trusts

3360

ft. from the

South Line

4610

ft. from the

East Line

Drilling Contractor: Spud date:

McPherson Drilling LLC 5/31/2007

Geologist:

Date Completed:

6/4/2007

Total Depth:

1407

Casing Record Rig Time: Surface **Production** Size Hole: 11" 6 3/4" Size Casing: 8 5/8" McPherson Weight: 20# Setting Depth: 43' McPherson Type Cement: Portland Driller: Harold Groth Sacks: 8 **McPherson**

Gas Tests:	
	CEIVED DRATION COMMISS
SEP	2 7 2007
	VATION DIVISION CHITA, KS
KCC	
SEP 2 6 2007	
CONFIDENT	IAL
Comments:	
Start injecting @	139

Formation Top Btm. Formation Top Di							
	Top	Btm.	Formation	Тор	Btm.	Formation Top	Btm.
Soil .	0	1.	Lime	788	810		
Shale	1	25	Mulky	810	815		
Lime	25	30	Lime	815	825		
Shale	- 30	100	Shale	825	837		
Sandy Shale	100	182	Coal	837	838		
Shale	182	240	Shale	838	850		
Lime	240	263	Coal	850	851		
Shale	263	270	Shale	851	865		•
Lime	270	281	Coal	865	866		
Shale	281	416	Shale	866	911		ىي -
Sandy Shale	416	430	Coal	911	912		
Shale	430	493	Shale	912	1001		
Lime	493	505	Coal	1001	1002		
Shale	505	508	Shale	1002	1073		
_ime	508	512	Coal	1073	1074		
Shale	512	516	Shale	1074	1078		
_ime	516	521	Sand	1078	1238	·	
Shale	521	542	Lime	1238	1240		
Sandy Shale	542	545	Coal	1240	1265		
Shale	545	639	Shale	1265	1286		
ink .	639	672	Mississippi	1286	1407		
hale	672	745		1200	140/		
swego	745	777	1		•		
ummit	777	788	10.80				

CONSOLIDATED OIL WELL SERVICES, LC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 17457

	TICKET NUMBER 17457
EATMENT DEL	FOREMAN
THE REPORT & FIELD TO	FOREMAN PER LINES
CEMENT CELUII	UKET
NAME & NUMBER	
st 440 B1-31	TOWNSHIP RANGE COUNTY
10	TOUNTY COUNTY
TRUCK #	ME
	DRIVER TRUCK W DEGREE
	Kyle DRIVER
IP CODE 979	Te - Den anda
(02)	SEP 2 6 2007
7.501	CONTRACTOR
HOLE DEP	CONFIDENTIAL
10LE DEPTH 1467	Acute
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WATED	OTHER
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ACCOUNT		"Theor You"		
CODE	QUANTITY or UNIT	250		
5401	/	DESCRIPTION of SERVICES or PRODUCT		
5406	40	PUMP CHARGE MILEAGE	ONIT PRICE	TOTAL
11261		MILEAGE	840.00	840.00
11104	150 SKS	the and	3.90	132,00
-	1200 =	Kalsas Salah RECEIVED		
IIISA	04	Kal-no) 8 KANSAS CORPORATION CO	MMISSION 3.	22100
1105	260 *			4.00
402	50	gel-flish SEP 2 7 200	7	
	8.25		ICAL . I.S.	30,00
7994		CONSERVATION DIVISION WICHITA, KS	36	18.00
238		440	ala	200.40
05	2 90/	41/2" top cutter plus		
	2 991	bi-cide	40.0a	W.41
		- Sing	15.45	
			Subdistail al	
ZATION_	rul	81300	CALCO	25
		01040/6	ESTIMATED	21.26
· · · · · · · · · · · · · · · · · ·		TITLE	TOTAL GE	1.01

435/01

SEP 2 7 2007

9/26/08

DART OIL & GAS CORPORATION

a Dart Energy Company

CONSERVATION DIVISION WICHITA, KS

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

September 26, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re:

H&O Ewing Trusts B1-36

15-125-31340-00-00

NE SW NW Sec 36 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic, / Engineering Clerk