

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SLOW Temp. Abd.
Gas X ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Onion B-3

API No. 15 - 081-20256-0002
County: Haskell
C - SE - NW Sec 2 Twp. 29 S. R. 34W
3300 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Onion B Well #: 3
Field Name: Eubank
Producing Formation: Marmaton
Elevation: Ground: 2977 Kelly Bushing: 2981
Total Depth: 5500 Plug Back Total Depth: 4760
Amount of Surface Pipe Set and Cemented at 1823 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Original Comp. Date: 07/21/82 Original Total Depth: 5500
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
X Other (SWD or Enhr.?) Docket No. E-27,273
8-30-07 03/30/02 04/11/02 08/30/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan EOR NH 72908
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date 09/20/2007
Subscribed and sworn to before me this 20th day of Sept.
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

JAN 10 10 00

Side Two

Operator Name: OXY USA, Inc. Lease Name: Onion B Well #: 4
 Sec. 2 Twp. 29 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production (Flush Joint Liner)		4-1/2"	11.36	4649	C	80	Class H Lite Premium Plus + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4681-4687'		

TUBING RECORD	Size 2 3/8	Set At 4625	Packer At 4631	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---------------	---------------	----------------	-------------------	--

Date of First, Resumed Production, SWD or Enhr. 08/31/2007	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil BBLs N/A	Gas Mcf N/A	Water Bbls N/A	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	----------------	-------------------	---------------	---------

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18) Other (Specify) _____



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

CONFIDENTIAL

9-20-2008

September 20, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: ONION B-3
NW/4 Sec-2 T-29S R-34W
Haskell County, Kansas
API # 15-081-20256

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by running a 4-1/2" flush joint liner to plug off the Lansing Zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4232.

Sincerely,

Kenny Andrews
Production Lead

Enclosure

Cc: OXY - Houston
OXY - Well File

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS