

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC

WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 13 2006

Operator: License # 33168

Name: WOOLSEY OPERATING COMPANY, LLC

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, Kansas 67202

Purchaser: Bluestem Gas Marketing / Plains Marketing

Operator Contact Person: Dean Pattisson, Operations Manager

Phone: (316) 267-4379 ext 107

Contractor: Name: Fossil Drilling Inc.

License: 33610

Wellsite Geologist: Scott Alberg

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

05/16/06 05/28/06 06/28/06

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 007-23023 0000

County: Barber

C S2 N2 SW Sec. 26 Twp. 33 S. R. 11 ☐ East ☒ West

1650 feet from (S) N (circle one) Line of Section

1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: FORESTER 'B' Well #: 1

Field Name: Roundup South

Producing Formation: Mississippian

Elevation: Ground: 1447 Kelly Bushing: 1456

Total Depth: 5060 Plug Back Total Depth: 4899

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API NH 7-29-08  
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 350 bbls

Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:

Operator Name: Bemco

Lease Name: Cole SWD License No.: 32613

Quarter \_\_\_\_\_ Sec. 25 Twp. 32 S. R. 12 ☐ East ☒ West

County: Barber Docket No.: D- 19,886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Dean Pattisson, Operations Manager Date: September 13, 2006

Subscribed and sworn to before me this 13<sup>th</sup> day of September

20 06

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution



ORIGINAL

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: FORESTER 'B' Well # 100  
 Sec. 26 Twp. 33 S. R. 11 ☐ East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1799 -343
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	3672 -2216
List All E. Logs Run:		Lansing A	3852 -2396
		Mississippian	4541 -3085
		Viola	4871 -3415
		Simpson	4968 -3512
		RTD	5060 -3604
Compensated Neutron Density			
Dual Induction			
Sonic	Cement Bond		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft	261	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4616	Class H	165	10% Gypseal, 10% Salt, .8% Friction Reducer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

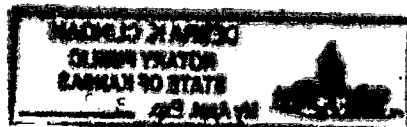
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4544'-68' Mississippian	Acid: 1350 gal 10% MIRA	same
		Frac: 73,400# 30/70 Brady, 21,600# 20/40 Brady	same
		and 9,000# resin coated 16/30 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4616	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
08/07/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	600	85	85,714:1	n/a

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: ☐ Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 23294

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>5-30-06</u>	SEC. <u>26</u>	TWP. <u>33</u>	RANGE <u>11 W</u>	CALLED OUT <u>11:45 am</u>	ON LOCATION <u>4:00 am</u>	JOB START <u>7:20 am</u>	JOB FINISH <u>11:25 am</u>
LEASE <u>FORESTER</u> WELL # <u>B-1</u>		LOCATION <u>GERLANE RD 2281, 2 1/4 E TO</u>				COUNTY <u>BALCONA</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		STOP SIGN, THEN 2 E TO CURVE, 1/4 S, EAST/INT					

CONTRACTOR FOSSIL #1  
TYPE OF JOB PRODUCTION CASING  
HOLE SIZE 7 7/8" T.D. 5,060'  
CASING SIZE 4 1/2" DEPTH 4,939'  
TUBING SIZE DEPTH  
DRILL PIPE 4 1/2" DEPTH  
TOOL DEPTH  
PRES. MAX 1,350 MINIMUM 100  
MEAS. LINE SHOE JOINT 40.18'  
CEMENT LEFT IN CSG. 40.18'  
PERFS.  
DISPLACEMENT 78 bbl. 2% KCL WATER

OWNER WOOLSEY OPERATING

## CEMENT

AMOUNT ORDERED 25 sk 60/40 6% GEL (WAT HOLE  
2 SCAVENGER), 165 sk H + 10% GYP-SEAL + 10% SALT  
+ 1.8% FL-160 + 6" KOL-SEAL, 500 GAL ASF, 8 GAL  
CLAPRO

COMMON	<u>15</u>	<u>A</u>	@	<u>10.65</u>	<u>159.75</u>
POZMIX	<u>10</u>		@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC			@		

<u>165 H</u>	@	<u>12.75</u>	<u>2103.75</u>
<u>Gyp Seal 116</u>	@	<u>23.35</u>	<u>373.60</u>
<u>Salt 18</u>	@	<u>9.60</u>	<u>172.80</u>
<u>FL-160 125 #</u>	@	<u>10.65</u>	<u>1331.25</u>
<u>Kol Seal 990 #</u>	@	<u>.70</u>	<u>693.00</u>
<u>ASF 500 gl.</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Clap Pro 8 gl.</u>	@	<u>25.00</u>	<u>200.00</u>

HANDLING	<u>248</u>	@	<u>1.90</u>	<u>471.20</u>
MILEAGE	<u>15 x 248 x .08</u>			<u>297.60</u>

TOTAL 6377.60

## REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP  
PRE-FLUSH, PLUG RATHOLE WITH 15 SK 60/40  
6% GEL, PUMP 10 SK 60/40 6% GEL (SCAVENGER)  
165 SK H + 10% GYP-SEAL + 10% SALT + 1.8% FL-160  
+ 6" KOL-SEAL, STOP PUMPS, WASH PUMP & LINES  
RELEASE PLUG, START DISPLACEMENT, SET  
LIFT, SLOW RATE, PUMP PLUG, FLOAT  
NEED, DISPLACED WITH 78 bbl. 2% KCL WATER.

## SERVICE

DEPTH OF JOB	<u>4,939'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>5.00</u> <u>75.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>100.00</u> <u>100.00</u>

TOTAL 1925.00

CHARGE TO: WOOLSEY OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

## PLUG & FLOAT EQUIPMENT

<u>4 1/2" AFU FLOAT SHOT</u>	<u>1</u>	@	<u>200.00</u>	<u>200.00</u>
<u>4 1/2" LATCH DOWN PLUG</u>	<u>1</u>	@	<u>325.00</u>	<u>325.00</u>
<u>4 1/2" TURBO LIZER</u>	<u>12</u>	@	<u>55.00</u>	<u>660.00</u>
<u>4 1/2" RECIP. SCRATCHER</u>	<u>20</u>	@	<u>35.00</u>	<u>980.00</u>

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL 2165.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

ALAN DICK

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

KCC  
SEP 13 2006  
CONFIDENTIAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC.

24535

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Med Lodge*

DATE <u>5-17-06</u>	SEC <u>26</u>	TWP <u>33s</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>3:00am</u>	JOB FINISH <u>3:30am</u>
LEASE <u>Forrester</u>		WELL # <u>B-1</u>	LOCATION <u>Merlaie Rd + 281</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW <u>(Circle one)</u>			<u>24E to stop sign, then 2E 1/2 E</u>				

CONTRACTOR Fossil #1

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 26.5

CASING SIZE 10 3/4 DEPTH 261

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM 150

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 24 1/2 bbls water

OWNER Woolsey

CEMENT

AMOUNT ORDERED 200 of A 3Ecc + 22 gel

COMMON	<u>200 A</u>	@	<u>10.65</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>15 x 211 x .08</u>			<u>253.20</u>
TOTAL				<u>3176.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark

# 414 HELPER Dennis

BULK TRUCK

# 364 DRIVER Greg

BULK TRUCK

# DRIVER

## REMARKS:

*Pipe on bottom + Circulate  
pump fresh 200 of cement  
shut in displacement and  
pump 24 1/2 bbls + shut in  
cement did circulate*

*Thank you*

CHARGE TO: Woolsey

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

## SERVICE

DEPTH OF JOB	<u>261'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@	<u>5.00 75.00</u>
MANIFOLD	@		
TOTAL <u>890.00</u>			

## PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX	
WILL BE CHARGED	
UPON INVOICING	
TOTAL	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX \_\_\_\_\_

TOTAL CHARGE [Amount]

DISCOUNT [Amount] IF PAID IN 30 DAYS

*Scott Alberg*  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 13 2006  
WICHITA, KS

KCC  
SEP 13 2006  
CONFIDENTIAL

09/13/08



# WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

KCC  
SEP 13 2006  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 13 2006

CONSERVATION DIVISION  
WICHITA, KS

September 13, 2006

Kansas Corporation Commission  
Attn: Elisabeth Heibel  
130 S Market  
Rm 2078  
Wichita KS 67202

## Tight Hole Status Requested

RE: Forester B-1  
Section 26-T33S-R11W  
Barber County, Kansas  
API# 15-007-23023 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan  
Production Assistant

/dkc  
Enclosures