# CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OR/G/NA/

Operator: License # 5192	API No. 15 - 017-20897-000 <b>⊋</b>
Name: Shawmar Oil & Gas Company, Inc	County: Chase
Address: PO Box 9	
City/State/Zip: Marion, KS 66861 SEP 1 7 2007	425' feet from S (circle one) Line of Section
	385' feet from E ) W (circle one) Line of Section
Purchaser: N/a  Operator Contact Person: Beau J. Cloutier  CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 382-2932	(circle one) NE SE NW SW
Contractor: Name: Shawmar Oil & Gas Company, Inc	Lease Name: LIPS Well #: 3-27
License: 5192	Field Name: Lipps
Wellsite Geologist: none	Producing Formation: Kansas City
Designate Type of Completion:	Elevation: Ground: 1478 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1600 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   Yes   No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
	Drilling Fluid Management Plan PA NH 7-34-08  (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
06/15/07         07/12/07         07/16/07           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Sau J	KCC Office Use ONLY
Title: President Date: 09/17/07	Letter of Confidentiality Received
., 0 +	/ If Denied, Yes Date:
Subscribed and sworn to before me this	Wireline Log Received
2009 CAROL MAKOVEC	
Notary Public: Cawl Mahour NOTARY PUBLIC	UIC Distribution KANSAS CORPORATION COMMISSION
STATE OF KANSAS	
My Appt. Exp. 03/01/08	SEP 1 8 2007

				Si	de Two				
•	awmar Oil & Gas Co				e Name:	•	Hitmorton attornation and account to the control of	Well #: <u>3-2</u>	7
Sec Twp	18 S. R. 6	✓ East	West	Coun	ty: Chase	)	PROVINCE PROGRAMME IN THE CONTRACT OF THE CONT	and the second s	
tested, time tool op temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shut-ines if gas to su	n pressures, urface test, a	whether so	shut-in pr	essure reached	static level, hydr	ostatic pressu	
Drill Stem Tests Tak		Yes	✓ No	•		og Forma	ion (Top), Depth	and Datum	Sample
Samples Sent to Ge	eological Survey	Yes	<b>✓</b> No		Nam	e		Тор	Datum
Cores Taken		Yes	<b>√</b> No				1	100	
Electric Log Run (Submit Copy)		✓ Yes	□No					<b>CC</b> 1 7 2007	
List All E. Logs Run	:							IDENTIA	N.
Dual Induction Log; Microres	n Log; Dual Cosistivity Loag	ompensa	casing	-William III- Berlinmen Allen	V Ne	, aw Used			
HAMANAMINANIA AAAAAAAAAAAAAAAAAAAAAAAAAAA	Siza Hala	1	······································	1		ermediate, produc		# O1	
Purpose of String	Size Hole Drilled		Casing n O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8		:	,	201'	Class A	155	3% caclz;2% gel-flocele
And Place And			-Mandalis - to Physical visit and since		namenani palamba ana				
		12 FEB.							
			ADDITIONAL	CEMENTI	ING / SQL	JEEZE RECORI	)	<del></del>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sacks	s Used		Type and f	Percent Additives	3
Shots Per Foot		ON RECORD			-		cture, Shot, Cemen		
none	none	Footage of Eac	in interval Peri	orated			mount and Kind of M	aterial Used)	Depth
TIOTE	Tione					none			
								a contribution and a service and	
								<del> </del>	
TUBING RECORD	Size ine	Set At		Packer A	At	Liner Run	Yes 🗸 No		
Date of First, Resume Dry	rd Production, SWD or E	inhr. P	roducing Meth	od [	Flowing	Pumpi	ng 🔲 Gas Lil	t Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas I	Vicf	Wate none	r E	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C				- Marine Strate - Securition	Production Inte	val		
Vented Sold	Used on Lease		Open Hole Other (Specif	Perf	D	ually Comp.	Commingled _	KANSAS CO	RECEIVED PRPORATION COMMISSION

SEP 1 8 2007

## KCC

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION Called by Bennie

## SEP 1 7 2007 CONFIDENTIAL

LOCATION EUREM
FOREMAN RICK LEOFORD

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	1 7	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-07		LIPS	3-27		27	18	66	Chase
CLICTOMED						DDWG0	TRUCK#	DRIVER
She	SSS GIL	+GAS	Co. Ix.	4	TRUCK#	DRIVER	IRUCK#	DINVER
_					463	<u>Kyle</u>		· · · · · · · · · · · · · · · · · · ·
P.0	. Box 9	T		4 .	502	Sheonen_		
CITY		STATE	ZIP CODE					
MAR	1100	RS					75/9	
JOB TYPE_SA	is foce	HOLE SIZE			H 204'	CASING SIZE & W		
CASING DEPTH	201			_ TUBING		CEMENT LEFT in	OTHER	•
SLURRY WEIGH	IT <u>/5</u> ==		OL	WATER gal	/sk_6.5		CASING /S	
	r 1174 Bb)		MENT PSI	MIX PSI		RATE		
REMARKS: 5	afet me	eting	Rig ip	to 85/2	Casing	BIEAK C	inculation_	
W) 11	o Bb) fre	مس طد	ter. Mixe	1 115	SKS C	955 A CEMON	+ 1/370	•
CACLS	290 ac 1	+ 1/4	= flocele	BK @	15 1041	Osplace	-/111/ S	<u>01</u>
fresh b	pater. She	A cas	y is el	good ca	ment return	ns to surface	e Job co	mple-le.
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ACCOUNT	QUANTIT	Y or UNITS		ESCRIPTION	of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
CODE	<del>                                     </del>		DUMP CUAP	25			650.00	650.00
54013	<del>                                     </del>		PUMP CHAR	<u> </u>			3.30	165.00
5406	50		MILEAGE					
	<u> </u>			4 '			12.20	1403.00
11645		<u> </u>		cement			.67	214,40
1102	320	-	320 090	22			.15	32.25
1118A	215		220 201	. 60/	<del></del>			47.50
1107	25		<u> </u>	2) x Pa/SU			1.90	71.30
				·				200
5407	5. 4		ton-m	lage but	IK tric		m/c	285.00
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					CONS	SERVATION DIVISION WICHITA, KS		
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							s. Stota)	2797.15
							SALES TAX	106.92
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TITLE Co. Lep.

CONSOLIDATED OIL WELL SERVICES. L) P.O. BÖX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC SEP 1 7 2007 CONFIDENTIAL

TICKET NUMBER 12107

LOCATION FUCEKA

FOREMAN STONE NAME

### TREATMENT REPORT & FIELD TICKET

CEMENT .

DATE	CUSTOMER#	TATE INVINE & HOMOEK		MBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-/6-07 USTOMER	7665 2013-G	Lipps	3.27		27	13	LE	Chara
CL							VIANAMA	
AILING ADDRE	SS	<u> </u>	7 C		TRUCK#	DRIVER	TRUCK#	DRIVER
• •	_				485	Nan		
<u> </u>	<del>x 9</del>	STATE	lain cose	_	<b>5</b> 479	Shamen		
: 1		SIAIE	ZIP CODE					
orian_		215	64861					
B TYPE 27	A	HOLE SIZE_	5 34	HOLE DEPTI	270'	CASING SIZE & W	FIGHT	<u></u>
SING DEPTH_		DRILL PIPETUE		TUBING	CASING SIZE & WEIGHT		OTHER	
URRY WEIGH	τ	SLURRY VOL WATER 9						
EMARKS: SOFTY ANATON RIG UP TO 2		MIX DSI		DATE				
		- 74 // m - > >		RAIE				
	LEFY NISKIN	31 /19	up To A	1 De 11	pipe. Be	look Circula	ian with	Frank
/6/(\$1A/	11× 12.542		4 Pazmix	Cement.	W/ WX GE/	' ארד סיים	Q. 12	~
THE PLACE	20 60	<u> </u>	Cemen	T 0/44	401 Fa 5	MO Con a	D. 14	0
Drilla	DR. TOP	Litell of	<u>E 3</u>	eb Camo	Lite Bic	dawn		
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	240.0U	840-00
5406	50	MILEAGE	.3.30	166.00
1191	60 sks	10/40 Pazmix cement	9.10	£120.
1118	200*	Gel 4%	.150	30.00
5407	2.58 Jane	Franklege Bulk Touck	me	231.00
- V:	ndor#	1.		
n	voice #			
	voice Date	PE	CEIVED	
	ue Dâte	T CO	DRATION COMMISS	ION
	ransaction Date		1 8 2007	
	ease #		VATION DIVISION, CHITA, KS	
		6.3%	SALÈS PAX	A page 0

AUTHORIZATION Called by Benny

814/14 TITLE CO. RED

DATE

TOTAL

1946,93

#### SHAWMAR OIL & GAS COMPANY, INC.

September 17, 2007

KANSAS CORPORATION COMMISSION Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

KCC SEP 1 7 2007 CONFIDENTIAL

RE: LIPS 3-27; 15-017-20897-0000 NE/4 Section 27-18-6E Chase County, KS

Dear Sir:

The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with this letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 along with the copies of the cementing tickets and logs.

The plugging report is also enclosed.

If you have any questions, please advise.

Sincerely,

Beau J. Cloutier President

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 8 2007

CONSERVATION DIVISION WICHITA, KS

BJC/cm Encl.