



Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: LIPS Well #: 3-27  
 Sec. 27 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8		201'	Class A	155	3% caclz; 2% gel-flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	none	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Dry Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil none Bbls. Gas none Mcf Water none Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

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CONSERVATION DIVISION  
 WICHITA, KS

KCC

SEP 17 2007

TICKET NUMBER 17498

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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LOCATION EUREKA  
FOREMAN RICK LEAFORD

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-07	7665	LIPS 3-27	27	18	65	Chase
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Shawnee Oil & Gas Co. Inc.			463	Kyle		
MAILING ADDRESS			502	Shannon		
P.O. Box 9						
CITY		STATE	ZIP CODE			
MARION		KS	666861			

JOB TYPE surface HOLE SIZE 12 3/4" HOLE DEPTH 204' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 201' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 11 3/4 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 115 sacks class "A" cement w/ 3% cactus, 2% gel. + 1/4" floccul @ 15% vol. Displace w/ 11 3/4 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	50	MILEAGE	3.30	165.00
11043	115 SACS	class A cement	12.20	1403.00
1102	320 #	3% cactus	.67	214.40
1118A	215 #	2% gel	.15	32.25
1107	25 #	1/4" floccul @ 15% vol	1.90	47.50
5407	5.4	ton-mileage bulk truck	m/c	285.00
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SEP 18 2007				
CONSERVATION DIVISION WICHITA, KS				
			subtotal	2797.15
			SALES TAX	106.92
			ESTIMATED TOTAL	2904.07

214003

AUTHORIZATION called by Bernice TITLE Co. Rep. DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 SEP 17 2007  
 CONFIDENTIAL

TICKET NUMBER 12107  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-07	7665	Lips 3-27	27	18	1E	Chase
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			485	Alan		
CITY			5479	Shamen		
STATE						
ZIP CODE						
marion						
KS						
66861						

JOB TYPE RZA HOLE SIZE 6 3/4 HOLE DEPTH 270' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meetings Rig up to 2 3/4" Drill pipe. Break circulation with Fresh Water. Mix 35 sks 60/40 Pozmix cement w/4% Gel. AT 270'. Pull out Drill pipe to 60'. 25 sks cement plug 60' to surface. Pull out rest of Drill pipe. Top well off. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	240.00	240.00
5406	50	MILEAGE	3.30	165.00
1191	60 sks	60/40 Poz mix cement	9.80	588.00
1180	200*	Gel 4%	.15	30.00
5407	2.88 tons	Teambridge Bulk Tank	m/c	224.00
Vendor #				
Invoice #				
Invoice Date				
Due Date				
Transaction Date				
G/L #				
lease #				
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 18 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			SALES TAX	6.3%
			ESTIMATED TOTAL	1449.93

AUTHORIZATION Called by Benny

TITLE Co. Rep

DATE \_\_\_\_\_

1946.93

9/17/08

SHAWMAR OIL & GAS COMPANY, INC.

September 17, 2007

KANSAS CORPORATION COMMISSION  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

**KCC**  
**SEP 17 2007**  
**CONFIDENTIAL**

RE: LIPS 3-27; 15-017-20897-0000  
NE/4 Section 27-18-6E  
Chase County, KS

Dear Sir:

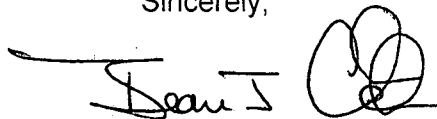
The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with this letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 along with the copies of the cementing tickets and logs.

The plugging report is also enclosed.

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier  
President

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KANSAS CORPORATION COMMISSION

SEP 18 2007

CONSERVATION DIVISION  
WICHITA, KS

BJC/cm  
Encl.