

CONFIDENTIAL

ORIGINAL

9/11/08

KCC
SEP 11 2007
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
05/22/2007 05/30/2007 07/09/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21805-00-00
County: Morton
NW - SW - NE Sec 7 Twp. 33S S. R. 43W
1775 feet from S / (circle one) Line of Section
2300 feet from / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) SE NW SW
Lease Name: Neill D Well #: 1
Field Name: Tomorrow
Producing Formation: Chester
Elevation: Ground: 3664 Kelly Bushing: 3675
Total Depth: 5200 Plug Back Total Depth: 3635
Amount of Surface Pipe Set and Cemented at 1431 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF INH 7-25-08
(Data must be collected from the Reserve Pit)
Chloride content 800 mg/l ppm Fluid volume 1450 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Capital Project Date 09/11/2007
Subscribed and sworn to before me this 11th day of Sept.
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received

 Geologist Report Received

 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

COMPLETION

Side Two

Operator Name: OXY USA Inc. Lease Name: NEILL D Well #: 1

Sec. 7 Twp. 33 S. R. 43W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wabaunsee	2699	976
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2928	747
List All E. Logs Run:	Cement Bond Log	Heebner	3254	421
Microlog	Delta-T Sonic	Lansing	3393	282
Spectral Density Dual Spaced Neutron		Marmaton	3896	-221
High Resolution Induction	Directional Survey	Cherokee	4140	-465
		Atoka	4223	-548
		Morrow	4572	-897

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in: O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1431	C	400	A-Con
					C	200	Class A + additives
Production	7 7/8	5 1/2	17	3671	C	150	A-Con
						140	50/50 Poz + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD -- Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3504-3521'	3400 Gals 7.5% FE/MCA Acid	
4	3398-3416'	3600 Gals 7.5% FE/MCA Acid	

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) TA'd
--	--

Estimated Production Per 24 Hours	Oil BBLS N/A	Gas Mcf N/A	Water Bbls N/A	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	----------------	-------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____ TA'd _____

CONFIDENTIAL

Side Three

Operator Name: OXY USA Inc. Lease Name: NEILL D Well #: 1

Sec. 7 Twp. 33 S. R. 43W East West County: Morton

<u>Name</u>	<u>Top</u>	<u>Datum</u>
S1	4604	-929
L1	4653	-978
L2	4700	-1025
L3	4736	-1061
Indian Belly	4858	-1183
S2	4932	-1257
Keyes	4957	-1282
Mississippian	5017	-1342
TD:	5200	

KCC
SEP 11 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS

Customer Oxy USA	Lease No.	Date 5-31-07
Lease Neill	Well # D-1	
Field Order # 15117	Station Liberal	Casing 5/8"
Type/Job 5/2 Longstring (ACNW)	Formation	Depth 3081
		County Morton
		State Ks
		Legal Description 6-343-35W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/8"	Tubing Size	Shots/Ft		Acid 120 sks A-Con @ 12.2#	RATE	PRESS 2.31	SIP 1.45 cu ft/hr
Depth 3081	Depth	From	To	Pre-Pad 13,52 gal/hr	Max		5 Min.
Volume 54.5	Volume	From	To	Pad 120 sks 50/50 P02 @ 13.8#	Min		10 Min.
Max Press	Max Press	From	To	Frac 6.42 gal/hr	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To	Flush Freshwater	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative Zach	Station Manager Sunny Bennett	Treater Crack
Service Units 19456 19805 19843		
Driver Names Chine R. Broadfoot A. Ortiz		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
23:00					on loc spot trucks setting
24:50	200		0	4	start multiflush
1:00	200		12	4	start mixing A-Con @ 12.2#
1:16	0		0	4	switch to tail 50/50 P02 @ 13.8#
1:25	0		63	4	finish mixing
1:26	0		99	0	shut down plug rat + miscel washup, pump + lines
1:51	0		0	4	start displacement
2:17	1000-1100		85	0	plug down
2:19	1100-1				float held
2:20					job complete

KCC
SEP 11 2007
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 13 2007



9/11/08

OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

September 11, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 11 2007
CONFIDENTIAL

RE: NEILL D-1
NE/4 S-7 R-33S T-43W
Morton County, Kansas
API NO: 15-129-21805

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and has been temporarily abandoned.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS
5. TEMPORARY ABANDONMENT WELL APPLICATION-FORM CP111

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY - Houston
OXY - Well File

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION
WICHITA, KS