

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

McCoy Petroleum Corporation 8080 E CENTRAL STE 300 WICHITA KS 67206

February 4, 2008

Re: Exploration and Production Waste Transfer Form

DENNY "A" Lease Well No. 1-5

S2NW 5-5-34W

RAWLINS County, Kansas API No. 15153208530000 RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 1 2008

CONSERVATION DIVISION WICHITA, KS

Dear Sirs:

Kansas Corporation Commission records show that the above referenced well was spudded on 11/15/2007, and was located in a sensitive ground water area. When the C-1, Intent to Drill Form, was returned to you there was a letter explaining the method of pit construction and the need to file the CDP-5 (August 2004), Exploration and Production Waste Transfer Form. This letter also stated the necessity to haul fluids at various stages in the drilling process. A review of our records reveals that a completed CDP-5 form has not been returned to the Kansas Corporation Commission.

According to K.A.R. 82-3-602, "Within 30 days after the transfer of the waste, each operator shall file a form prescribed by the commission with the conservation division reporting any transfer of pit waste from the lease".

A separate CDP-5 form must be filled out for each location where surface pit waste was disposed of that originated at the referenced lease. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/. Please return completed CDP-5 form(s) to this office within 30 days of receipt of this letter. Your cooperation in complying with this regulation is appreciated.

If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

CDP-5 NOT REQUIRED. NOT IN SENSITIVE GROUND WATER AREA.

PIT ABRIDONHENT PROCEDURE: EVAPORATION + BACKFILL.

Brout & Reinhaudt

for Kothy, KCC, 2/8/08