

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
 Name: FALCON EXPLORATION INC
 Address: 125 N. MARKET, SUITE 1252
 City/State/Zip: WICHITA, KS 67202
 Purchaser: OIL-NCRA; GAS-ONEOK
 Operator Contact Person: RONALD S. SCHRAEDER
 Phone: (316) 262-1378
 Contractor: Name: VAL ENERGY INC.
 License: 5822
 Wellsite Geologist: TED JOCHEMS, JR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/14/06</u>	<u>7/3/06</u>	<u>7/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS
SEP 21 2006

API No. 15 - 025-21366-0000
 County: CLARK
NE SW SE NE Sec. 4 Twp. 31 S. R. 22 East West
2160 feet from S / N (circle one) Line of Section
2020 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GR Well #: 1-4
 Field Name: W/C
 Producing Formation: MORROW SAND
 Elevation: Ground: 2341 Kelly Bushing: 2351
 Total Depth: 5550' Plug Back Total Depth: 5527'
 Amount of Surface Pipe Set and Cemented at 651 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AI INH 7-2808
 (Data must be collected from the Reserve Pit)
 Chloride content 46000 ppm Fluid volume 120 bbls
 Dewatering method used HAULED TO SWDW
 Location of fluid disposal if hauled offsite:
 Operator Name: GENE R DILL
 Lease Name: REGIER License No.: 9491
 Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
 County: MEADE Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder
 Title: ENGINEER Date: 9/19/2006
 Subscribed and sworn to before me this 19th day of September,
2006.
 Notary Public: Rosann M. Schippers
 Date Commission Expires: 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ROSANN M. SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION INC

Lease Name: GR

Well #: 1-4

SEP 19 2006

Sec. 4 Twp. 31 S. R. 22 East West

County: CLARK

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DIL/CNL/CDL/MEL/BHCS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	4379	-2028
STARK	4927	-2576
CHEROKEE	5176	-2825
MORROW SH	5282	-2931
MORROW SD	5294	-2943
MISS	5345	-2994

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	651'	65/35 POZ	500	3% CC;6%GEL;FLOCELE
PRODUCTION	7-7/8"	5-1/2"	14#	5540'	AA2	150	10% SALT;CELLFLAKE;GILSON.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5335-41'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	5501	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
8/17/06	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	600	1000	0	1666/1 38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GR #1-4
CLARK COUNTY KS

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DST #1: 5283-5325', 5-60-60-120. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON 1ST OPEN. GAS TO SURFACE IMMEDIATELY, GAUGED 6,140 MCF/5 MINUTES, 8,837-9,137 MCF/10 MINUTES, 9437-9737 MCF/15 MINUTES, 9137-9437 MCF/20 MINUTES, 9437-9737 MCF/25 MINUTES, 9437-9737 MCF/30 MINUTES, 9737-9762 MCF/35 MINUTES, 9762-10032 MCF/40 MINUTES, 9762-10032 MCF/50 MINUTES, 9762-10032 MCF/55 MINUTES, 9762-10037 MCF/60 MINUTES. RECOVERED 15' CONDENSATE AND 5' WATER IN THE DRILL PIPE (20% WATER & 80% CONDENSATE). HP'S 2563-2437#, FP'S 1326-1535#, SIP'S 1748-1748#. BHT 115.5° F.

DST #2: 5326-5360', 5-60-25-120. STRONG BLOW OFF BOTTOM OF BUCKET IN 1/2 MINUTE ON 1ST OPEN. GAS TO SURFACE IN 3 MINUTES (NO GAUGE). STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON 2ND OPEN. GAS GAUGED 88.3 MCFD BEFORE OIL TO SURFACE. OIL TO SURFACE IN 11 MINUTES. RECOVERED 1178' CGO (8% GAS, 92% OIL), 186' GAS CUT MUDDY OIL (6% GAS, 46% MUD, 48% OIL), 62' GAS CUT OIL & WATERY MUD (46% GAS, 12% OIL, 16% WATER, 26% MUD). HP'S 2526-2503#, FP'S 1047-1575#, SIP'S 1746-1746

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Customer: FALCON EXPL.	Lease No.:	Date:
Lease: GRAB RANCH	Well #: 1-4	7-3-06
Field Order #: 13592	Station: PRATT, KS.	Casing: 5 1/2
Type Job: CONCRETE - NW	Formation: 5539	County: CLARK
		State: KS.
		Legal Description: 4-31-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth: 5539	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: **LEON** Station Manager: **ROY** Treater: **GORMEY**

Service Units	120	28	47	501				
Driver Names	KG	TAYLOR	ROCKY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON LOCATION
1315					RUN 5539' 5 1/2" CSG - 128 JTS
					PROV. STOP LATCH BAFFLE
					CENT. 2-5-7-9-14
					BASKET - TOP #4, TOP #6
					10 SPACERS ON #5, #6
					TO THE BOTTOM - DROP BALL - CASE
					RECY PROSTATE CASING
1915	400		12	5	PUMP 12 bbl. MUD FLUSH
	400		3	5	PUMP 3 bbl H₂O
	300		38	5	PUMP 150 SL. AAZ CEMENT
	0		0	6 1/2	SID - WASH LINE - DROP PLUG
	300		110	6 1/2	START DISP.
	1000		130	4	LEFT CEMENT
2000	1700		135	3	SLOW RATE
					PLUG DOWN - HOLD
2100					RUN RT & WH - 25 SL 6 1/2" PIP
					JOB COMPLETE

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THANKS - LEON

ALLIED CEMENTING CO., INC.

24446

Federal Tax I.D. KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 19 2006

SERVICE POINT: Med Lodge

DATE <u>6-14-06</u>	SEC <u>4</u>	TWP. <u>31</u>	RANGE <u>22 W</u>	CONFIDENTIAL	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>3:25am</u>	JOB FINISH <u>4:15am</u>
LEAS <u>Giles Ranch</u>			WELL # <u>1-4</u>	LOCATION <u>54 + 94 jct Kungadown</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			8.5 6 R N E 1 2 E 5 6 C G 2 3 5 E					

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 800

CASING SIZE 8 5/8 DEPTH 651

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 42 ft

CEMENT LEFT IN CSG. 4.2 ft

PERFS. _____

DISPLACEMENT 39 1/4 bbls Water

OWNER Falcon Exp

CEMENT

AMOUNT ORDERED 400 1/2 / 65 / 356.38 cc

Killoseal + 100 1/2 / A 3 + 2

COMMON	<u>100 A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>17</u>	@	<u>46.60</u>	<u>792.20</u>
ASC		@		
<u>ALW 400</u>		@	<u>9.95</u>	<u>3980.00</u>
<u>Flo Seal 100™</u>		@	<u>2.00</u>	<u>200.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>544</u>	@	<u>1.90</u>	<u>1033.60</u>
MILEAGE	<u>55 x 544 x .08</u>			<u>2393.60</u>
				<u>TOTAL 9497.70</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Walt

BULK TRUCK # 389 DRIVER Greg

BULK TRUCK # 397 DRIVER Clint

CEMENTER HELPER Thomas Flary

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WICHITA, KS

REMARKS:

Pipe on bottom circulate, pump
2 fresh mix 400 of site +
100 1/2 tail shut down pumps
release plug + start displacement
slow rate bump plug at
39 1/4 bbls + 400 psi
Cement did circulate + float
did hold

SERVICE

DEPTH OF JOB 651'

PUMP TRUCK CHARGE 0-300' 815.00

EXTRA FOOTAGE 351' @ .65 228.15

MILEAGE 55 @ 5.00 275.00

MANIFOLD _____ @ _____

Head Rental @ 100.00 100.00

TOTAL 1418.15

CHARGE TO: Falcon

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

3 1/2"

1-guide Shoe @ 235.00 235.00

1-4 1/2 cement @ 325.00 325.00

2-Baskets @ 180.00 360.00

1-Rubber plug @ 100.00 100.00

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 1020.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

PRINTED NAME Charles E Toner

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

9-19-2008

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

September 19, 2006

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Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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CONSERVATION DIVISION
WICHITA, KS

Re: GR #1-4
API #15-025-21366-0000
NE/4 Section 4-31S-22W
Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in-triplicate, a copy of the MEL, DIL, CNL/CDL, BHCS and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24446 to cement surface casing and Jetstar treatment report to cement long string.

Pursuant to the rules and regulations please hold this information **confidential** for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.

Cyrde Wolf
Cyrde Wolf

/clw
Encl.

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