

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000 60' N & 30' E - S2 - S2 - S2 Sec. 8 Twp. 34 S. R. 13 East West
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Other
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/26/2006</u>	<u>06/08/2006</u>	<u>07/07/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23011 0000
County: Barber
Footages Calculated from Nearest Outside Section Corner:
390' FSL feet from (S) N (circle one) Line of Section
2610' FEL feet from (E) W (circle one) Line of Section
Lease Name: BLUNK Well #: 2
Field Name: Aetna
Producing Formation: Mississippian
Elevation: Ground: 1678 Kelly Bushing: 1689
Total Depth: 5320 Plug Back Total Depth: 5181
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Leon May SWD License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 22 2006
 WICHITA KS
 CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

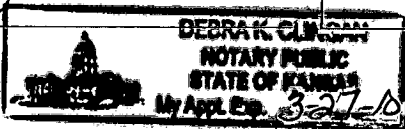
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 09/20/2006
Subscribed and sworn to before me this 20th day of September, 2006.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BLUNK Well #: 2
 Sec. 8 Twp. 34 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3968</td> <td>-2279</td> </tr> <tr> <td>Lansing</td> <td>4150</td> <td>-2461</td> </tr> <tr> <td>Base of Kansas City</td> <td>4648</td> <td>-2959</td> </tr> <tr> <td>Mississippian</td> <td>4735</td> <td>-3046</td> </tr> <tr> <td>Viola</td> <td>5128</td> <td>-3439</td> </tr> <tr> <td>Simpson</td> <td>5242</td> <td>-3553</td> </tr> <tr> <td>RTD</td> <td>5320</td> <td>-3631</td> </tr> </table> <p style="text-align: center;">Cement Bond</p>	Name	Top	Datum	Heebner	3968	-2279	Lansing	4150	-2461	Base of Kansas City	4648	-2959	Mississippian	4735	-3046	Viola	5128	-3439	Simpson	5242	-3553	RTD	5320	-3631
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Simpson	5242	-3553																							
RTD	5320	-3631																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft	260	Pozmix	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5226	Class H	170	10% Gypseal, 10% Salt, 1/4# Flowseal, .8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

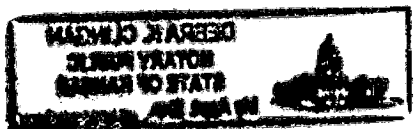
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippian 4740'- 4816' OA	Acid: 3150 gal MCA	same
		Frac: 117,500# 30/70, 32,000# 20/40 & 10,500# 12/20 resin coated sand	same

TUBING RECORD		Size 2 3/8"	Set At 4940	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/01/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 160	Water Bbls. 167	Gas-Oil Ratio 4,000:1	Gravity 22.3

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED CEMENTING CO., INC. 23299

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>6-8-06</u>	SEC. <u>08</u>	TWP. <u>34S</u>	RANGE <u>13W</u>	CALLED OUT <u>3:30 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>12:10 am</u>	JOB FINISH <u>2:15 am</u>
LEASE <u>BLUNK</u>	WELL# <u>2</u>	LOCATION <u>UNION CHARGE, W TO DEAD END</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>3 S, E/INTO</u>					

CONTRACTOR DUKE #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,320'
 CASING SIZE 4 1/2" DEPTH 5,226'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,500 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 42,17'
 CEMENT LEFT IN CSG. 42,17'
 PERFS. _____
 DISPLACEMENT 82 1/2 bbl. 28% KCL WATER

OWNER WOOLSEY OPERATING
 CEMENT
 AMOUNT ORDERED 25 SK 60:40:6 (KAT-MOUSE)
170 SK CLASS H + 10% GYP-SEAL + 10% SALT +
6" KCL-SEAL + 8% FL-160 + 1/4" FLO-SEAL
500 GAL. ASF, 9 GAL. CLAMP
 COMMON 15 A @ 10.65 159.75
 POZMIX 10 @ 5.80 58.00
 GEL 1 @ 16.65 16.65
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 Salt 18 @ 9.60 172.80
 Flo Seal 43 @ 2.00 86.00
 170 H @ 12.75 2167.50
 Gyp Seal 16 @ 23.35 373.60
 Kcl Seal 1020 @ .70 714.00
 Fl-160 128 @ 10.65 1363.20
 ASF 500 gal. @ 1.00 500.00
 Cla Pwd 9 gal. @ 25.00 225.00
 HANDLING 255 @ 1.90 484.50
 MILEAGE 20 x 255 x .08 408.00
 TOTAL 6729.00

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DUGGINS W.
 BULK TRUCK
 # 381 DRIVER CLINT W.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, RIN
OR-FRESH, PUMP KAT-MOUSE HOLES WITH
25 SK 60:40:6, RUN 170 SK CLASS H + 10% GYP
SEAL + 10% SALT + 6" KCL-SEAL + 8% FL-160 + 1/4"
FLO-SEAL, STOP PUMP, WASH RINGS & LINES,
RELEASE PUMP, START DISPLACEMENT, 90%
LIFT, SLOW RATE, PUMP PUMP, FRONT WELD,
DISPLACED WITH 82 1/2 bbl. 28% KCL WATER.

CHARGE TO: WOOLSEY OPERATING
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE Allen Dick

SERVICE
 DEPTH OF JOB 5,226'
 PUMP TRUCK CHARGE _____ 1840.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 5.00 100.00
 MANIFOLD HEAD RENT _____ @ 100.00 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 2040.00

PLUG & FLOAT EQUIPMENT
 4 1/2" AFU FLOAT SHOE 1 @ 200.00 200.00
 1 1/2" LATCH DOWN PLUG 1 @ 325.00 325.00
 1 1/2" TENDOLIZEX 13 @ 55.00 715.00
 1 1/2" RESIN SEALER 33 @ 35.00 1155.00
 _____ @ _____
 TOTAL 2395.00

TAX _____
 TOTAL CHARGE 2040.00
 DISCOUNT _____ IF PAID IN 30 DAYS

 ALLEN DICK
 PRINTED NAME

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 KANSAS CORPORATION COMMISSION
 SEP 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

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ALLIED CEMENTING CO., INC. 23914

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>6-26-05</u>	SEC <u>8</u>	TWP. <u>34S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:10 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Blank</u>		WELL # <u>2</u>		LOCATION <u>Union Chapel West to</u>		COUNTY <u>Dickinson</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>Dead end 2 1/2, E into</u>			

CONTRACTOR Duke = 1 OWNER Woolsey Operating

TYPE OF JOB 10 3/4 sulfate

HOLE SIZE 14 3/4 T.D. 261' CEMENT AMOUNT ORDERED _____

CASING SIZE 10 3/4 DEPTH 261' 22.5 x Class A + 3% cc + 2% gel

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 24 1/4 bbls freshwater

EQUIPMENT _____

PUMP TRUCK # 414 CEMENTER Carl Balding

BULK TRUCK # _____ HELPER Dennis Cushman

BULK TRUCK # _____ DRIVER Tad Abbott

BULK TRUCK # _____ DRIVER _____

COMMON	<u>225 A</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>20 x 237 x .08</u>			<u>379.20</u>
TOTAL				<u>3665.15</u>

REMARKS:

Run 249' 10 3/4 csg with a 12' 8 3/8 LT Pump 3 bbls freshwater mix 225 x Class A + 3% cc + 2% gel Displace cement with 24 1/4 bbls freshwater, leave 15' cement in pipe + shut in.
Circulate 50 x Cement

SERVICE

DEPTH OF JOB	<u>261'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5.00</u> <u>100.00</u>
MANIFOLD		@	
		@	
TOTAL <u>915.00</u>			

CHARGE TO: Woolsey Operating
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____
TOTAL CHARGE 915.00
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Godfrey

PRINTED NAME Mike Godfrey

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 WICHITA, KS

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09/22/06



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379
FAX (316) 267-4383

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SEP 2 2006

CONFIDENTIAL

September 22, 2006

Kansas Corporation Commission
Attn: Elisabeth Heibel
130 S Market
Rm 2078
Wichita KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 22 2006

CONSERVATION DIVISION
WICHITA, KS

Tight Hole Status Requested

RE: Blunk 2
Section 8-T34S-R13W
Barber County, Kansas
API# 15-007-23011 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures