

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/18/06	8/23/06	2/9/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26920-00-00
County: Wilson
SE SE NE Sec. 17 Twp. 28 S. R. 15 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harkness Well #: A-2
Field Name: Cherokee Basin Coal
Producing Formation: Mississippian
Elevation: Ground: unknown Kelly Bushing: n/a
Total Depth: 1254 Plug Back Total Depth: 1244
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1247
feet depth to surface w/ 35 sx cmt.

Alt 2 - Dlg - 9/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No. 2007
Quarter _____ Sec. _____ Twp. 6 East West
County: _____ Docket No. CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 4/27/07
Subscribed and sworn to before me this 27 day of April
2007
Notary Public: Tracy Miller
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Harkness Well #: A-2
 Sec. 17 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="font-size: 1.2em; font-weight: bold;">Electric Log Enclosed</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	43'	Portland	35	
Long String	6 3/4"	4 1/2"	13.2#	1247	Thick Set Cement	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

80-431-9210 OR 800-467-8676

TICKET NUMBER 10630

LOCATION Europe

FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
85-06	3070	Hackness A-2	17	28S	55E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Gateway Titan			462	Alan		
MAILING ADDRESS			502	CLIFF		
P.O. Box 969			436	SP		
CITY						
Mackay						
STATE						
OK						
ZIP CODE						
74866						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1264 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1247' DRILL PIPE _____ TUBING _____ OTHER HOLES None
 SLURRY WEIGHT 13.7 SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 20 bbl DISPLACEMENT PSI 605 MIX PSI bump plug 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2 casing. 23 min circulation with fresh water. Pump 200 gal flush, 10 bbl D2O water. Mix 135 sks Thick set cement with 5" Kal-Seal at 122 gal/gal. Washout pump & lines. Release plug. Displace with 10 bbl water. Final pump pressure 605" bump plug to 1100" seal 2 min. Release pressure. Plug held. Good cement to surface. 10 bbl slurry to pit.
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	4.0	MILEAGE	3.15	126.00
1126A	136 sks	Thick set cement	14.25	1977.75
1110A	675 "	Kal-Seal 5" Pac/ft	.36	243.00
1118A	200 "	Gal flush	14.00	28.00
5407	2.42 tons	Ten-Mileage Bulk Truck	11.50	276.00
5502c	2 hrs	Bobcat Vacuum Truck	90.00	180.00
4161	1	4 1/2 AFU Float shoe	242.00	242.00
4129	1	4 1/2 Centralizer	36.00	36.00
4129	1	4 1/2 Zap Rubber plug	40.00	40.00
			Subtotal	3953.75
			6.3% SALES TAX	249.08
			ESTIMATED TOTAL	4116.83

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2008
CONSERVATION DIVISION
WICHITA, KS

ENTERED

208490

AUTHORIZATION [Signature] TITLE _____ DATE _____