

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/06	1/2/07	1/8/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26959-00-00
County: Wilson
NE NE SW Sec. 29 Twp. 28 S. R. 15 East West
2307 feet from S / N (circle one) Line of Section
2307 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C. Jantz Well #: A-8
Field Name: Cherokee Basin Coal
Producing Formation: Mississippian
Elevation: Ground: 892 Kelly Bushing: n/a
Total Depth: 1280 Plug Back Total Depth: 1269
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1272
feet depth to surface w/ 35 sx cmt.

Dlg - 9/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used RECEIVED
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
Operator Name: MAY 7 2007
Lease Name: _____ CONSERVATION DIVISION
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 4/27/07

Subscribed and sworn to before me this 27 day of April,
20 07.

Notary Public: Tracy Miller

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

Date Commission Expires: _____

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: C. Jantz Well #: A-8
 Sec. 29 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	35	
Long String	6 3/4"	4 1/2"	13.2#	1272'	Thick Set Cement	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Report (Amount and Kind of Material Used) Depth

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2 2007
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 16690

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Eureka

620-431-9210 OR 800-467-8676

FOREMAN Tony Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-07	3070	C. Jantz A-8				Wilson
CUSTOMER <u>Gateway Titan</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 960</u>			DRIVER			
CITY <u>Meeker</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>74855</u>			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1272' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40.6 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.5 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Pump Pkg RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl water. Pump 4 sk Gel-Flush, 10 Bbl water, 11 Bbl Dye water. Mixed 135 sks Thick Set Cement w/ 5" Kol-Seal @ 13.2" Pkg. Wash out pump & lines. Release Plug. Displace w/ 20.5 Bbl water. Final Pump Pressure 600 PSI. Pump Plug to 1100 PSI. Wait 2 mins. Release Pressure. Float Held. Good Cement to surface = 7 Bbl Slurry to bit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	135 sks	Thick Set Cement	15.40	2079.00
1110A	675"	Kol-Seal 5" Pkg	.38"	256.50
1118A	200"	Gel-Flush	.15"	30.00
5407		Ton - Mileage Bulk Truck	7/8	285.00
4286	1	4 1/2" Flapper Type Float shoe	208.00	208.00
4129	1	4 1/2" Centralizer	36.00	36.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank you!	Sub Total	3906.50
			6.38 SALES TAX	166.92
			ESTIMATED TOTAL	4073.42

AUTHORIZATION called by Mike TITLE Company Rep. DATE _____