

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline Co., LLC
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells LLC
License: 33539
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/25/06	5/31/06	8/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26189-00-00
County: Wilson
NE SE _____ Sec. 28 Twp. 28 S. R. 14 East West
2000 2031 feet from (S) N (circle one) Line of Section
660 616 feet from (E) W (circle one) Line of Section
per TI - KCC file
Footages Calculated from _____ Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Noeller Well #: A-3
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 898.1 Kelly Bushing: N/A
Total Depth: 1193 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing 1193
feet depth to surface 130 sx cmt.
Att 2 - Dig - 9/29/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller
Title: Administrative Assistant Date: 11/9/06

Subscribed and sworn to before me this 9th day of NOVEMBER

20 06

Notary Public: Rhonda Wilson

Date Commission Expires: _____

RHONDA WILSON
Notary Public - State of Kansas
My Appt. Expires 9/8/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2006

Operator Name: Blue Jay Operating, LLC Lease Name: Noeller Well #: A-3
 Sec. 28 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	40	Portland	8	
Long String	6.75"	4 1/2"	13.4	1193	Thick Set Cement	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval
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KANSAS CORPORATION COMMISSION
NOV 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10061
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	3070	Noweller # 3				Wilson

CUSTOMER
Gateway Titan
 MAILING ADDRESS
P.O. Box 960
 CITY
Meeker STATE OK ZIP CODE 74855

TRUCK #	DRIVER	TRUCK #	DRIVER
4103	ALAN		
479	CLAY		
452	ED		

JOB TYPE L/S HOLE SIZE 6 3/4 HOLE DEPTH 1205 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1193 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 39 26' WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 19 1/4 DISPLACEMENT PSI 650 MIX PSI 200 RATE 3 8em

REMARKS: Safety Meeting, Rig up TO 4 1/2 casing, Break Circulation w/ 50 Bbl water, Mix 10 Bbl Gel Flush, 10 Bbl water spacer, 10 Bbl DYE water Mix 130 SKs Thickset cement w/ 5 # Kolsral per/sk At 13.4 # per/gallon Shut Down, wash out Pump + lines, Release 4 1/2 Top Rubber Plug Displace w/ 19 1/4 bbl at 3 BPM, Final Pump PSI was 650 # Bump Plug to 1300 # check Float, Float Held. Good cement Returns to Surface w/ 9 Bbl Slurry, Annulus stayed Full of cement. Close 4 1/2 in At 0 PSI w/ customer's 4 1/2 Sledge + Valve. Job complete TEAR DOWN. Thank you! Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	130 SKs	Thickset cement	14.65	1904.50
1110 A	650 #	Kolsral 5 # per/sk	.36	234.00
1118 A	200 #	Gel Flush	.14	28.00
5407		Tow mileage/ Bulk Truck	MIC	275.00
5501 C	3 hr	water Transport	98.00	294.00
5502 C	3 hr	80 Bbl UAC Truck	90.00	270.00
1123	6,000 GAL	city water	12.80	76.80
4456	1	4 1/2 Flapper TYPE Float Shoe	129.00	129.00
4429	1	4 1/2 centralizer	29.00	29.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
				4206.30
		SALES TAX		153.80
		ESTIMATED TOTAL		4360.10

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 KANSAS CORPORATION COMMISSION
 MAR 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION called by mike TITLE CO/Rep DATE 6-1-06