

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 05 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells LLC  
License: 33539  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/2/06 6/5/06 6/28/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26319-00-00

County: Wilson

SE NE SE Sec. 35 Twp. 28 S. R. 14  East  West

1660 feet from (S) N (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bates Well #: A-11

Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian

Elevation: Ground: 877.9 Kelly Bushing: n/a

Total Depth: 1202 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 42.8 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from bottom casing 1192

feet depth to surface w/ 130 \_\_\_\_\_ sx cmt.

*AKZ - Dig - 9/29/08*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller

Title: Administrative Assistant Date: 11/30/06

Subscribed and sworn to before me this 30<sup>th</sup> day of NOVEMBER

20 06

Notary Public: \_\_\_\_\_

**RHONDA WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/8/2010

Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Blue Jay Operating, LLC Lease Name: Bates Well #: A-11  
 Sec. 35 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8 5/8	26#	42'	Portland	8	
Long String	6.75	4 1/2	10.5#	1192	Thick Set Cement	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSOLIDATED OIL WELL SERVICE, NC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10034

LOCATION Europe

FOREMAN Tracy Stupples

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE: <u>6-6-06</u>	CUSTOMER: <u>3070</u>	WELL NAME & NUMBER: <u>Bates #11</u>	SECTION: <u>35</u>	TOWNSHIP: <u>28S</u>	RANGE: <u>14W</u>	COUNTY: <u>Wilson</u>
CUSTOMER: <u>Gateways</u>			TRUCK #:	DRIVER:	TRUCK #:	DRIVER:
MAILING ADDRESS: <u>P.O. Box 940</u>			<u>468</u>	<u>Alan</u>	<u>1442</u>	<u>R. J. Perry</u>
CITY: <u>Meeker</u>	STATE: <u>OK</u>	ZIP CODE: <u>74855</u>	<u>436</u>	<u>J.P.</u>	<u>452/163</u>	<u>Lesly</u>
JOB TYPE: <u>Log</u>	HOLE SIZE: <u>6 7/8</u>	HOLE DEPTH: <u>1202'</u>	CASING SIZE & WEIGHT: <u>4 1/2" x 12.5#</u>			
CASING DEPTH: <u>1115'</u>	DRILL PIPE: <u>2 3/8"</u>	TUBING: <u>2 3/8"</u>	OTHER: <u>None</u>			
SLURRY WEIGHT: <u>13.2#</u>	SLURRY VOL: <u>3986</u>	WATER gal/sk: <u>8.0</u>	CEMENT LEFT in CASING: <u>0</u>			
DISPLACEMENT: <u>17 Bl</u>	DISPLACEMENT PSI: <u>700</u>	MIX PSI: <u>1200</u>	RATE: <u>Shop Pk.</u>			
REMARKS: <u>Set Cement in Ring Joint 4 1/2" Casing. Break Circulation w/ 20 Bl Water. Pump 130 Stk Thick Set Cement. Wash out Pump. Release Cement to Surface = 7 Bl Slurry to pit. Job Complete.</u>						

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		800.00
5406		MILEAGE	3.15	126.00
1126	690	Set Cement 5" Perf	1.30	897.00
116A	2	Gate Flush	118.00	236.00
5407		100 Mileage Bulk	2.35	235.00
5501		Transport	392.00	392.00
5503		80 Bl Vac Truck	360.00	360.00
1123		700 gal Water	1.26	882.00
4156		Flapper type Float shoe	129.00	129.00
4172		4 1/2 Centralizer	290.00	290.00
4104		4 1/2 Top Rubber Plug	400.00	400.00
		SALES TAX		179.67
ESTIMATED TOTAL				4561.71

AUTHORIZATION Sam Luster