

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite #100
City/State/Zip: Wichita, Kansas 67206
Purchaser: Lumen
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

Wellsite Geologist: Rene Husted
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/12/2006</u>	<u>06/22/2006</u>	<u>7/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,944-0000
County: Barton
C W/2 SE SE Sec. 2 Twp. 20 S. R. 14 East West
660 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BRINING Well #: 1-2
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1872' Kelly Bushing: 1880'
Total Depth: 3675' Plug Back Total Depth: 3523'
Amount of Surface Pipe Set and Cemented at 759 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AI4 I NH 7-28-08
(Data must be collected from the Reserve Pit)
Chloride content 92,000 ppm Fluid volume 300 bbls
Dewatering method used Hauled free fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 09/28/2006

Subscribed and sworn to before me this 28th day of September, 2006

The state of Kansas,
The County of Sedgwick

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BRINING Well #: 1-2
 Sec. 2 Twp. 20 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL DIL/BHCS/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment <div style="text-align: center;"> KCC SEP 28 2006 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 29 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	759'	A-Con Blend	185sx	
					Common	125sx	
Production	7-7/8"	5-1/2"	14#	3674'	AA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD <u>60/40 Poz 50sx</u>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3502' - 3512'	Common	50sx	19 bbl diesel
	3550' - 3554'	Common	50sx	.25% defoamer, .5% FLA -322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3502' - 3512' Arbuckle. Squeeze perfs.	500 gal 15% dsfe acid	
		1,000 gal 15% dsfe gelled acid	
4 spf	3550' - 3554' Arbuckle. Squeeze perfs.	Treat w/ 500 gal. 10% acetic acid	
2 SPF	Reperf. 3502' - 3512' Arbuckle	Treat w/ 250 gal. 15% dsfe acid	

TUBING RECORD	Size <u>2 3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>7/</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>3502' - 3512' Arbuckle</u>
<input type="checkbox"/> Other (Specify) _____		

BRINING NO. 1-2
BARTON COUNTY, KANSAS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Herrington			1712	+168
Winfield			1764	+116
Towanda			1831	+49
Ft. Riley			1861	+19
Florence			1926	-46
B/Florence			1969	-95
Wrefold			1990	-110
Council Grove			2041	-161
Neva			2214	-334
Red Eagle			2272	-392
Americus			2378	-498
Wabausee			2455	-575
Root Shale			2508	-628
Stotler			2575	-695
Tarkio/Elmont			2637	-757
Howard			2773	-893
Topeka			2887	-1007
Heebner			3109	-1229
Toronto			3127	-1247
Douglas Shale			3141	-1261
Brown Lime			3211	-1331
Lansing			3222	-1342
LKC "H"			3350	-1470
BKC			3446	-1566
Conglomerate			3467	-1587
Arbuckle			3502	-1622
RTD			3675	-1795
LTD				

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KANSAS CORPORATION COMMISSION

SEP 29 2006

CONSERVATION DIVISION
WICHITA, KS

Customer <i>F.C. Hall</i>	Lease No.	Date
Lease <i>Brining</i>	Well # <i>1-2</i>	<i>6-12-06</i>
Field Order # <i>13553</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. New Well</i>	Depth	County <i>Barton</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>2-20s-14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Lead Int.	Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>1255ks. A-Lon</i>				
Depth <i>760</i>	Depth	From	To	Pre Pad <i>2.56ft³</i>	Max		5 Min.	
Volume <i>49</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Free <i>1255ks. Common</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>1.36ft³</i>	HHP Used		Annulus Pressure	
Plug Depth <i>746</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Steve Stephens</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>124 309 402 347 501</i>		
Driver Names <i>Drake Fischer Boles</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30 P.M.</i>					<i>On location - Safety Meeting - Running Csg.</i>
<i>9:30</i>					<i>Csg. on Bottom</i>
<i>9:39</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>9:45</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>9:46</i>	<i>125</i>		<i>85</i>	<i>5.0</i>	<i>Max Lead Cont. @ 12.0*/gal.</i>
<i>10:05</i>	<i>175</i>		<i>30</i>	<i>5.0</i>	<i>Mix Tail Cont. @ 15.0*/gal.</i>
<i>10:13</i>					<i>Release Plug</i>
<i>10:14</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>10:22</i>	<i>500</i>		<i>48</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

KCC
SEP 28 2006

TREATMENT REPORT

CONFIDENTIAL

Customer E.G. Holl Company, LLC.	Lease No.	Date 6-23-06
Lease Brinning	Well # 1-2	
Field Order # 13409	Station Pratt	County Barton
Casing 5 1/2" 14Lb.	Depth 3674	State KS.
Type Job Cement-Long String-New Well		Legal Description 2-205-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14Lb	Tubing Size	Shots/Ft		Cement		RATE	PRESS.	ISIP
Depth 3674'	Depth	From	To	125 sacks AA-2 with		38	Friction Reducer,	
Volume 89.65 Bbl.	Volume	From	To	.25% Defoamer,		Max	FLA-322, 10% Salt,	5 Min.
Max Press 1500 P.S.I.	Max Press	From	To	.25 Lb./sk. Cellflatre,		Mic	10 Lb./sk. Gilsonite	10 Min.
Wall Connection Plug Cent.	Annulus Vol.	From	To	15.05 Lb./Gal.		Avg	5.83 Gal/sk., 1.46 CU. FT./sk.	15 Min.
Plug Depth 3632	Packer Depth	From	To	50 sacks 60/40 Poz		HHF Used	for lead cement and to plug rat mouse holes	Annulus Pressure
Customer Representative Rob Long	Station Manager David Scott	Treat Clarence R. Messick		Flush 88.5 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Service Units	119	228	380 sol
Driver Names	Messick	Taylor	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting
6:45					Duke Drilling start to run Regular guideshoe
					Shoe jt. with Auto Fill Baffle screwed into Collar and a total of 86 jts. new 5 1/2" 14Lb./Ft. casing. Ran Basteton jt. # 5. and Turbolizers on collars # 1, 2, 3, 4, 5, 6, 7, 8, 9, 10.
8:30					Casing in well. Rotate & Circulate for 2 hours
10:16	200			6.5	Start Fresh H ₂ O Pre-Flush
	200		15	6.5	Start 500 Gal. Super Flush
	200		27	6.5	Start Fresh H ₂ O Spacer
			30		Stop pumping. Shut in well.
			4	2	Plug rat and mouse holes
10:36	300			5	Open well. Start mixing lead cement
10:38	300		9	5	Start mixing 125 sacks AA-2 cement
			42		Stop pumping. Shut in well. Wash pump lines. Release plug. Open well.
10:47				6.5	Start Fresh H ₂ O Displacement
11:00	800		88.5		Plug down
11:01	1,500				Pressure up
11:03					Release pressure. Insert held
					Wash up pump truck
11:45					Job Complete

Customer: <i>F. G. Horn</i>	Lease No.:	CONFIDENTIAL		Date:
Lease: <i>BRINING</i>	Well #:	<i>1-2</i>		<i>7-24-06</i>
Field Order #:	Station:	Casing:	Depth:	County:
<i>13815</i>	<i>HLA 10, KS</i>	<i>5 1/2</i>		<i>BRALSON</i>
Type Job:	Formation:	Legal Description:		
<i>DOC. SPURSE - NW</i>	<i>ALB.</i>	<i>2-20-10</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>	<i>4 1/2</i>			Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
<i>12</i>	<i>13.3</i>	<i>3502</i>	<i>3512</i>	Frac	Avg		15 Min.
Volume	Volume	From	To		HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush	Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To				

Customer Representative: <i>Rob</i>	Station Manager: <i>Scott</i>	Treater: <i>Geoffrey</i>
Service Units: <i>120 26 303 72</i>		
Driver Names: <i>MG PARRA RAFAEL</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>ON LOCATION</i>
					<i>PR - 3450'</i>
<i>1215</i>	<i>500</i>		<i>14</i>	<i>2</i>	<i>LOW ANNU</i>
<i>1215</i>		<i>500</i>	<i>5</i>	<i>1 1/2</i>	<i>DNV RATE</i>
		<i>400</i>	<i>2</i>	<i>1 1/2</i>	<i>PUMP 2 bbl DIESEL</i>
<i>1230</i>		<i>200</i>	<i>5</i>	<i>1</i>	<i>MIX 25.5 cc DOC CEMENT</i>
		<i>200</i>	<i>5</i>	<i>1</i>	<i>PUMP 5 bbl DIESEL</i>
		<i>400</i>	<i>0</i>	<i>1</i>	<i>START H2O FLUSH</i>
		<i>300</i>	<i>2</i>	<i>1 1/2</i>	<i>SLOW RATE</i>
<i>1300</i>		<i>1200</i>	<i>10</i>	<i>1 1/2</i>	<i>CEMENT CLEAR OF PERFS</i>
		<i>800</i>	<i>4</i>	<i>1 1/4</i>	<i>PUMP 4 bbl DIESEL OVERFLUSH</i>
<i>1310</i>		<i>500</i>			<i>STOP PUMP</i>
					<i>WASH UP TRUCK</i>
<i>1330</i>		<i>0</i>			<i>OPEN TBC - 0 PSID</i>
					<i>RUN 35 FT.</i>
<i>1400</i>	<i>700</i>		<i>20</i>	<i>2</i>	<i>CEM CLEAN - 1 bbl DIESEL</i>
					<i>PULL 35 FT.</i>
					<i>SET PR - 3450'</i>
					<i>SHUT DN TBC</i>
<i>1500</i>					<i>JOB COMPLETE - HOLD</i>

Customer: F. Gilmore Lease No. CONFIDENTIAL Date: 7-26-06
 Lease: BROWNING Well # 1-2
 Field Order # 13817 Station Plattsburg Casing SH Depth County BARTON State MO
 Type Job DOC SQ - NW Formation Legal Description 7-20-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	<u>2 3/8</u>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	<u>13.3</u>	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Paeker Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Rob Station Manager: SCOTT Treater: Garfield
 Service Units: 170 28 46 72
 Driver Names: KEVIN PAUL STEPHEN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1100</u>					<u>ON LOCATION</u>
					<u>PLU-3450</u>
					<u>LOAD HWY</u>
					<u>DOWN RATE 18PM-900'</u>
					<u>RUN 2 661 DIESEL</u>
					<u>MAX 25% DOC CEMENT</u>
					<u>RUN 5 661 DIESEL</u>
					<u>START H2O PUMP</u>
					<u>CEMENT AT 150'</u>
					<u>2000' - STOP - 15% CEMENT</u>
					<u>SPACE IN</u>
					<u>RELEASE - HOLD</u>
					<u>RUN 3 JTS.</u>
					<u>REVERSE CLEAN</u>
					<u>PULL 2 JTS</u>
					<u>PS 50 TO 300'</u>
					<u>START ON TRC</u>
<u>1300</u>					<u>JOB COMPLETE</u>
					<u>THANKS - KEVIN</u>

Customer F.G. Holl Company, LLC.		Lease No. CONFIDENTIAL		Date 7-17-06	
Lease Brining		Well # 1-12			
Field Order # 13642	Station Pratt	Casing 5 1/2 14 Lb./Ft.	Depth	County Barton	State KS.
Type Job Squeeze Perforations-New Well			Formation Arbuckle	Legal Description 2-205-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 14 Lb.	Tubing Size 2 7/8	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 3520'	Depth 3520'	From 3550'	To 3554'	25 sacks Common with 25% Defoamer, 5% FLA-322		Max 5.20 Gal./stk., 1.18 cu. Ft./stk.		5 Min.
Volume 13.62 Bbl.	Volume	From	To	25 sacks Common - Neat		Min		10 Min.
Max Press 1,000 P.S.I.	Max Press 2,000 P.S.I.	From	To	15.62 Lb./Gal.		Avg 5.20 Gal./stk., 1.18 cu. Ft./stk.		15 Min.
Well Connection 8" V.P.	Annulus Vol 66.53 Bbl.	From	To			HHP Used		Annulus Pressure
Plug Depth 3520'	Backer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 226	346 570	
Driver Names A.M. Messick Andrews	LaChance	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hold safety meeting
					Pkr. at 3,570' start to fill tubing
11:12		2,000			Tubing loaded. Pressure up. Slow leak.
11:24		2,000			Reset packer and repressure. It all held
11:50	500				Packer at 3,520' fill Annulus. Pressure it up & shot it in
11:52	400		5	.75	Fill tubing and establish steady rate
12:02	700		1.5		Start mixing cement
12:09			11.5		Stop pumping. Shut in well. Wash pump & lines. Open Well
12:10				1	Open well. Start Fresh H ₂ O Displacement
12:16		2,000	5.5		Well holding pressure 7.5 sacks cement into perfs.
12:22					Release pressure. No returns
12:25	1,000	1,000			Unset packer and start to Reverse out
12:32	500		14	2.5	Tubing clean
12:37			21		Stop pumping. Pull tubing and reset packer
12:53		700			Repressure squeeze. Shut in well
1:05					Wash up pump truck.
1:30					Job Complete
					Thanks
					Clarence R. Messick & crew

09/28/08

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 29 2006

CONSERVATION DIVISION
WICHITA, KS

September 28, 2006

Attention: Mr. David Williams
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

KCC
SEP 28 2006
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: BRINING 1-2

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, BRINING NO. 1-2, located C W/2 SE SE of Sec. 2-20S-14W, Barton Co., KS, API#: 15-009-24,944-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,



Franklin R. Greenbaum
Exploration Manager