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KANSAS CORPORATION COMMISSION

SEP 29 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite #100
City/State/Zip: Wichita, Kansas 67206
Purchaser: Lumen
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

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Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/11/2006 07/20/2006 8/04/2006

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24,954-0000

County: Barton. 100' West of

C SE SE NE Sec. 11 Twp. 20S S. R. 14W East West

2310 feet from S N (circle one) Line of Section

430 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BRINING "A" Well #: 1-11

Field Name: Wildcat

Producing Formation: Chase

Elevation: Ground: 1873' Kelly Bushing: 1881'

Total Depth: 3600' Plug Back Total Depth: 2306'

Amount of Surface Pipe Set and Cemented at 736 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INH 7-28-08
(Data must be collected from the Reserve Pit)

Chloride content 39,000 ppm Fluid volume 200 bbls

Dewatering method used Free fluids hauled to disposal

Location of fluid disposal if hauled offsite:

Operator Name: John J. Darrah

Lease Name: ANSHUTZ SWD License No.: 5088

Quarter NE Sec. 15 Twp. 21 S. R. 14 East West

County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 9/28/2006

Subscribed and sworn to before me this 28th day of September, 2006

The State of Kansas,
County of Sedgwick

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

KCC Office Use ONLY

4 Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BRINING "A" Well #: 1-11
 Sec. 11 Twp. 20S S. R. 14W East West County: Barton. 100' West of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attachment	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	736'	A-Con	185sx	
					Common	125sx	
Production	7-7/8"	4-1/2"	14#	2327'	AA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD <u>60/40 Poz 75sx</u>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1772' - 1780' Winfield		
4 SPF	1740' - 1750' Krider		
4 SPF	1720' - 1730 Herrington	500 gal 15% gelled HCl acid, 250# rock salt	
		plug followed w/ 500 gal 15% gelled HCl acid	

TUBING RECORD		Size <u>2-3/8</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1720' - 1780' Chase

BRINING "A" NO. 1-11
BARTON COUNTY, KANSAS

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Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Herrington	1715	+166	1712	+169
Winfield	1771	+110	1772	+109
Towanda	1839	+42	1840	+41
Ft. Riley	1876	+5	1878	+3
B/Florence	1979	-98	1982	-101
Wrefold			1999	-118
Council Grove	2043	-162	2048	-167
Cottonwood				
Neva	2215	-334	2219	-338
Red Eagle	2281	-400	2281	-400
Onaga Shale				
Americus	2385	-504	2387	-506
Wabausee	2459	-578	2463	-582
Root Shale	2515	-634	2520	-639
Stotler	2580	-699	2583	-702
Tarkio/Elmont	2640	-759	2645	-764
Howard	2781	-900	2783	-902
Severy				
Topeka	2853	-972	2854	-973
Heebner	3116	-1235	3118	-1237
Toronto	3131	-1250	3137	-1256
Douglas Shale	3149	-1268	3152	-1271
Tonganoxie				
Brown Lime	3217	-1336	3221	-1340
Lansing	3228	-1347	3233	-1352
LKC "H"	3359	-1478	3362	-1481
BKC	3451	-1570	3453	-1572
Marmaton				
Conglomerate	3471	-1590	3474	-1593
Arbuckle	3528	-1647	3530	-1649
RTD	3600	-1719	3600	-1719
LTD	3604	-1723	3604	-1723

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Customer F.G. Hall	Lease No.	Date 7-12-06
Lease Brining	Well # 1-11	
Field Order # 12371	Station Pratt	Casing 8 5/8
Type Job 8 5/8 S.P. New Well	Depth	County Barton
	Formation	State Ks.
		Legal Description 2-20s-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Lead Cont.	Acid 125 sk. A-601	RATE	PRESS	ISIP	
Depth 735	Depth	From	To	Pre Pad 2.56 ft³	Max		5 Min.	
Volume 47	Volume	From	To	Tail Cont. 125 sk. Common	Min		10 Min.	
Max Press 1100	Max Press	From	To	Frac 1.36 ft³	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 721.76	Packer Depth	From	To	Flush 46 bbl.	Gas Volume		Total Load	

Customer Representative Steve Stephens	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	309	402
Driver Names Drake Taylor McBraw	347	501

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					On location / Safety Meeting
3:00					Run log.
3:50					Log on bottom
4:00					Hook up to log. / Break Circ w/ Rig
4:13	100		5	5.0	1/20 Ahead
4:15	100		100	6.9	Mix Lead Cont. @ 12.0 #/gal
4:31	100		33	6.0	Mix Tail Cont. @ 15.0 #/gal
4:38					Release Plug
4:40	100			5.0	Start Disp.
4:48	400		46		Plug Down
					Circulation Thru Job
					Circulated Cement to Pit
					Job Complete

Thanks, Bobby
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Customer F. G. Holl	Lease No.	Date 7-21-06
Lease Banning 'A'	Well # 1-11	
Field Order # 13428	Station Pratt	Casing 4 1/2
Type Job 4 1/2 L.S. New Well	Formation	Depth
		County Barber
		State Ks.
		Legal Description 11-20s-14w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2			Cmt.	150sks. AAZ				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
				1.45 ft³				
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
1500								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
P.C.								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				37 Bbl.				

Customer Representative Rob Long	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123 226 301 571		
Driver Names Drake Andrews Brown		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30 A.M.					On Location / Safety Meeting
6:15					Pump Bottom Plug @ 3500' w/ 35sks. 60/40 Poz
	200		10	4.0	H2O Ahead
6:18	200		12	4.0	Mix Cmt. @ 13.3#/gal
6:22	50		15	4.0	Start H2O Disp.
6:26			30		Start Mud Disp.
6:40					Pull Drill Pipe
9:40					Run Csg. 55' js. 4 1/2 10.5"
10:40					Csg on Bottom
10:50					Hookup to Csg. / Break Circ. w/ Rig
12:55	400				Set Packer shoe
1:05	100		12	4.0	Superflush
1:09	100		5	4.0	H2O Spacer
1:11	100		46	4.0	Mix Cement @ 15.0#/gal
1:22					Release Plug - Clear Pump & Lines
1:26	75			5.0	Start Disp.
1:30	250		20	4.9	Lift Pressure
1:33	1500		37		Plug Down
1:40			?		Plug Rat & Mouse Hole
					Circulation Thru Job
					Job Complete
					Thanks Bobby

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09/28/08

F.G. Holl Company, L.L.C.
9431 E. Central, Suite #100
Wichita, Kansas 67206
Phone: (316) 684-8481
Fax: (316) 684-0594

September 28, 2006

Attention: Mr. David Williams
Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

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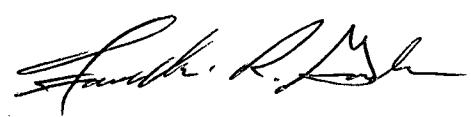
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RE: LETTER OF CONFIDENTIALITY: BRINING "A" 1-11

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, BRINING "A" NO. 1-11, located 100' W. of C SE SE NE Sec. 11-20S-14W, Barton Co., KS, API#: 15-009-24,954-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (d).

Sincerely yours,



Franklin R. Greenbaum
Exploration Manager

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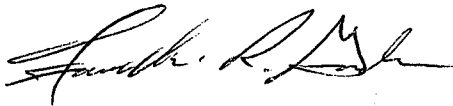
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