

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819  
Name: Baird Oil Company LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: N/A  
Operator Contact Person: Jim R. Baird  
Phone: ( 785 ) 689-7456  
Contractor: Name: W W Drilling LLC  
License: 33575  
Wellsite Geologist: Gary Gensch  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
June 20, 2006      June 27, 2006      June 27, 2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

**CONFIDENTIAL**

API No. 15 - <sup>20608</sup> ~~147-20700-0000~~ - 0600  
County: Phillips 260' EAST OF  
SW SW SE Sec. 14 Twp. 5 S. R. 18  East  West  
330 feet from S N (circle one) Line of Section  
2050 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Keeten Well #: 1-14  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2051' Kelly Bushing: 2056'  
Total Depth: 3441' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan PANH 7-30-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1600 ppm Fluid volume 140 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird  
Title: President Date: September 12, 2006  
Subscribed and sworn to before me this 12<sup>th</sup> day of September,  
2006.  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2007

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
SEP 13 2006  
KCC WICHITA



Operator Name: Baird Oil Company LLC Lease Name: Keeten Well #: 1-14  
 Sec. 14 Twp. 5 S. R. 18  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**RAG, Sonic, Micro, Gamma**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1458'	+599
Topeka	2972'	-915
Heebner	3171'	-1114
Toronto	3199'	-1142
Lansing	3214'	-1157
BKC	3440'	-1382
TD	3443'	-1384

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24lbs./Ft	210'	Standard	168	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**SEP 13 2006**  
**KCC WICHITA**

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 102834

Invoice Date: 06/23/06

Sold Baird Oil Company LLC  
 To: P. O. Box 428  
 Logan, KS  
 67646

Cust I.D.....: Baird  
 P.O. Number...: Keelen 1-14  
 P.O. Date.....: 06/23/06

Due Date.: 07/23/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty Used	Unit	Price	Net	TX
Common	160.00	SKS	10.6500	1704.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	72.00	MILE	13.4400	967.68	E
168 sks @>08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	72.00	MILE	5.0000	360.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 444.88  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4448.83  
 Tax.....: 115.24  
 Payments: 0.00  
 Total....: 4564.07

DEPTH ON JOB  
 PUMP TRUCK CHARGE  
 EXTRA DISCOUNT  
 4,119.19

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P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
6/27/2006	10623

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-14	Keeten	Phillips	WW Drilling #2	Oil	Workover	PTA	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	60	Miles	4.00	240.00T
576W-P	Pump Charge - PTA	1	Job	650.00	650.00T
410-8	8 5/8" Top Plug	1	Each	100.00	100.00T
328	Swift Light 60/40 Pozmix (6% Gel)	190	Sacks	7.60	1,444.00T
276	Flocele	50	Lb(s)	1.25	62.50T
581W	Service Charge Cement	190	Sacks	1.10	209.00T
583W	Drayage	487.28	Ton Miles	1.00	487.28T
	<b>Subtotal</b>				<b>3,192.78</b>
	<b>Sales Tax Phillips County</b>			<b>5.80%</b>	<b>185.18</b>

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**We Appreciate Your Business!**

**Total** \$3,377.96

**Baird Oil Company, LLC**

P.O. Box 428  
Logan, KS 67646  
785-689-7456

September 12, 2006

**CONFIDENTIAL**  
9-12-2008.

Dear folks,

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Keeten #1-14 unit; API #: 15-147-20608-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone  
Baird Oil Company

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KCC WICHITA