

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: William B. Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

24 July 2006 4 August 2006 15 August 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25555-00-00
County: Ellis
SE SE NE Sec. 32 Twp. 12 S. R. 17 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Staab Well #: 7
Field Name: Schmeidler

Producing Formation: Kansas City
Elevation: Ground: 2122 Kelly Bushing: 2133'
Total Depth: 3693' Plug Back Total Depth: 3689
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1350 Feet
If Alternate II completion, cement circulated from 1350
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan ALT II NH7-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

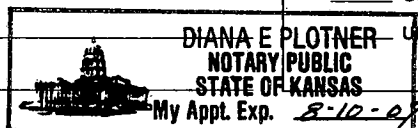
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith
Title: ENGR. TECHNICIAN Date: 11/SEP/2006
Subscribed and sworn to before me this 11th day of Sept

2006
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution
RECEIVED
SEP 12 2006

KCC WICHITA

Operator Name: Berexco Inc. Lease Name: Staab Well #: 7
 Sec. 32 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: * SEE GEO. REPORT FOR DST DATA. Dual Induction Log, Micro Resistivity Log Dual Compensated Porosity Log, Gamma-Ray Neutron CCL Log, Borehole Compensated Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3345</td> <td>(-1212)</td> </tr> <tr> <td>Toronto</td> <td>3358</td> <td>(-1225)</td> </tr> <tr> <td>Lansing</td> <td>3382</td> <td>(-1249)</td> </tr> <tr> <td>Kansas City</td> <td>3450</td> <td>(-1317)</td> </tr> <tr> <td>Arbuckle</td> <td>3636</td> <td>(-1503)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3345	(-1212)	Toronto	3358	(-1225)	Lansing	3382	(-1249)	Kansas City	3450	(-1317)	Arbuckle	3636	(-1503)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
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Lansing	3382	(-1249)																				
Kansas City	3450	(-1317)																				
Arbuckle	3636	(-1503)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	311'	Comm	200	3% cc, 2% gel
production	7 7/8"	5 1/2"	15 1/2	3691	ASC	175	2% gel, 10% salt
D-V tool				1350	60/40 POZ	325	6% gel, 1/4# flak

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perf 3409-13', 3437-41', 3472-77', 3564-67' and	4500 gallons 15% NEFE	3409-73'
4 spf	3665-73'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3607'	AD-1 @ 3607'		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
15/August/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	100	no gas	no water			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

SEP 12 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

21040

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 08 2006
CONFIDENTIAL

SERVICE POINT:

Russell

DATE <u>7-25-06</u>	SEC. <u>32</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>2:45am</u>	ON LOCATION <u>5:00am</u>	JOB START <u>12:15PM</u>	JOB FINISH <u>12:30PM</u>
LEASE <u>STAAB</u>	WELL # <u>7</u>	LOCATION <u>CATHERINE (Peggy-Sue)</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)				<u>2 1/2 N 1/4 W INTO</u>			

AUG 02 2006

CONTRACTOR Beredco Rig#10

OWNER

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 317'

CASING SIZE 8 5/8 New DEPTH 311'

TUBING SIZE 23# DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15-20'

PERFS.

DISPLACEMENT 18.05 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANKS

CHARGE TO: Berexco Inc.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

CEMENT

AMOUNT ORDERED 200 SK Com!

2% GEL 3% CC

COMMON 200 @ 1065 2130.00

POZMIX @

GEL 4 @ 1665 6660

CHLORIDE 6 @ 4660 27960

ASC @

@

@

@

@

@

@

@

@

HANDLING 210 @ 190 399.00

MILEAGE 84 / SK / mile 470.40

TOTAL 3345.60

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 28 @ 500 140.00

MANIFOLD @

@

@

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SEP 12 2006

TOTAL 955.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Wiper Plug 60.00

@

@

@

@

@

TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 08 2006

SERVICE POINT: 12 27933

CONFIDENTIAL

DATE <u>8-4-06</u>	SEC. <u>32</u>	TWP. <u>12</u>	RANGE <u>17</u>	ON LOCATION <u>1:15 Am</u>	JOB START <u>7:00 Am</u>	JOB FINISH <u>7:30 Am</u>
LEASE <u>STAAB</u>	WELL # <u>7</u>	LOCATION <u>CATHERINE 1W 212N</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)						

CONTRACTOR BREXID

TYPE OF JOB TOP STAGE Bottom

HOLE SIZE 7 7/8 T.D. 3693

CASING SIZE 5 1/2 DEPTH 3691

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH 1352

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 85.27

CEMENT LEFT IN CSG. 85.27

PERFS.

DISPLACEMENT 88 1/4

OWNER

CEMENT

AMOUNT ORDERED 175 ASC 10% SALT
2% GEL
500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>1665</u> <u>4995</u>
CHLORIDE	@		
ASC	@	<u>175</u>	<u>1340</u> <u>2292.50</u>
Salt	@	<u>16</u>	<u>1920</u> <u>30720</u>
WFR-2	@	<u>500 gals</u>	<u>1.00</u> <u>500.00</u>
HANDLING	@	<u>194</u>	<u>190</u> <u>368.60</u>
MILEAGE	@	<u>9 1/2 SK/MILE</u>	<u>471.42</u>
			TOTAL <u>3989.67</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER CRAIG

BULK TRUCK

410 DRIVER BRIAN

BULK TRUCK

DRIVER

REMARKS:

15 SK @ 2.11.
PLUG LANDED
FLOAT HELD

THANKS
CA

CHARGE TO: BREXID

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @ _____

MILEAGE 27 @ 6.00 162.00

MANIFOLD @ _____

RECEIVED

SEP 12 2006

TOTAL 1772.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

5 1/2

GUIDE SHOE @ 160.00

INSERT @ 250.00

9-TURBO @ 60.00 540.00

2-BASKET @ 150.00 300.00

STAGE COLLAR @ 3500.00

TOTAL 4750.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SEP 08 2006

SERVICE POINT: R

27934

DATE <u>8-4-06</u>	SEC. <u>32</u>	TWP. <u>12</u>	RANGE <u>17</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>STAAB</u>		WELL # <u>7</u>	LOCATION <u>CATHERINE W 2 1/2 N</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR BREXLO

TYPE OF JOB TWO STAGE TOP

HOLE SIZE 7 7/8 T.D. 3693

CASING SIZE 5 1/2 DEPTH 3691

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 33 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER CRATE

BULK TRUCK

410 DRIVER BREXAN

BULK TRUCK

DRIVER

REMARKS:

OPEN TOOL CTRL 3HRS

MIX 375 SL CTRL CEMENT

DISPLACES 33 BBL PLUG LAUNDED

CLOSED TOOL @ 1700#

THANKS

CHARGE TO: BEREVLO

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT AMOUNT ORDERED 350 6 3/4 620 GEL
1/4 LB FLO SEAL/SK

COMMON	<u>210</u>	@	<u>1065</u>	<u>2236 50</u>
POZMIX	<u>140</u>	@	<u>580</u>	<u>812 00</u>
GEL	<u>18</u>	@	<u>1665</u>	<u>299 70</u>
CHLORIDE		@		
ASC		@		
		@		
<u>FLOSEAL</u>	<u>88#</u>	@	<u>200</u>	<u>176 00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>190</u>	<u>699 20</u>
MILEAGE	<u>94 SK/MILE</u>			<u>894 24</u>
	<u>(27)</u>			
			TOTAL	<u>5117 64</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955 00

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

@ _____

@ _____

RECEIVED
SEP 12 2006
KCC WICHITA
PLUG & FLOAT EQUIPMENT

TOTAL 955 00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

PRINTED NAME _____

BEREXCO, INC.

09/11/08

11 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 08 2006
CONFIDENTIAL

RE: Staab #7
Sec 32-T12S-R17 (2310 fsl, 330' fel)
Ellis County, Kansas
API # 15-051-25555-00-00

Gentlemen:

The Well Completion Form ACO-1, D.S.T. results (in the geologist report), open hole logs, cased hole log, geologists report and cementing tickets for the above referenced well have been submitted and are currently being held confidential. Please renew the **CONFIDENTIAL** status for this well for the second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Well File

RECEIVED
SEP 12 2006
KCC WICHITA

BEREXCO, INC.

11 September, 2006

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

KCC
SEP 08 2006
CONFIDENTIAL

RE: Staab #7
Sec 32-T12S-R17 (2310 fsl, 330' fel)
Ellis County, Kansas
API # 15-051-25555-00-00

Gentlemen:

Please find enclosed for the above referenced well the following: the original and two copies of the Well Completion Form ACO-1, copies of the drill stem tests (in the Geologist Report), four open-hole logs and one cased-hole log:

Dual Induction Log,
Micro Resistivity Log,
Dual Compensated Porosity Log,
Gamma-Ray Neutron CCL Log, and
Borehole Compensated Sonic Log.

Also the Geologists Report and cementing tickets are included for the above referenced well. Please hold all information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

RECEIVED
SEP 12 2006
KCC WICHITA

Enclosures

cc: Charles Spradlin
Well File