

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Jeffrey R. Zoller
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 3-22-2006 Original Total Depth: 3450'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

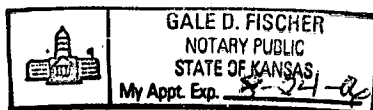
<u>2-27-2006</u>	<u>3-06-2006</u>	<u>3-22-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24899-0000
 County: Barton
 app. NE SE NE Sec. 35 Twp. 20 S. R. 11 East West
1600' feet from S (N) (circle one) Line of Section
500' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Miller Well #: 2-35
 Field Name: Mue-Tam
 Producing Formation: Arbuckle
 Elevation: Ground: 1764 Kelly Bushing: 1773
 Total Depth: 3450' Plug Back Total Depth: 3418'
 Amount of Surface Pipe Set and Cemented at 501' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Att 1 - Dig - 11/20/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 8-24-2006
 Subscribed and sworn to before me this 24 day of Aug
06
 Notary Public: Gale D. Fischer
 Date Commission Expires: 11-4-06



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Shelby Resources, LLC Lease Name: Miller Well #: 2-35
 Sec. 35 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron log, Dual Induction log, & Micro log.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2632	-859
Heebner Shale	2902	-1129
Toronto Lime	2916	-1143
Brown Lime	3030	-1257
Lansing	3054	-1281
Base KC	3300	-1527
Arbuckle	3310	-1537

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	501'	Common	350	3% CC, 2% gel
Production String	7-7/8"	5-1/2"	14#	3440'	50/50 poz	150	4% gel, 2% CC, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3305-13'	1100 gal. 15% mud & 50 perf balls	
4	3314-22'	750 gal. 15% mud & 300# rock salt	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3412'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-24-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		20		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

MILLER #2-35

1600' FNL & 500' FEL of 35-20S-11W
Barton County, Kansas

DST #1: 2174-2243' (Indian Cave).
15-45-15-30.
Rec: 80' drilling mud.
IFP: 107-11#. FFP: 109-122#. BHT: 85.
SIP: 843-798#. HP: 1126-1104#.

DST #2: 3294-3340' (Arbuckle).
30-60-60-90.
Rec: 180' gassy oil cut mud (30% gas, 40% oil, 30% mud),
180' gassy oil cut mud (25% gas, 30% oil, 45% mud).
IFP: 61-121#. FFP: 137-159#. BHT: 104.
SIP: 1033-992#. HP: 1580-1552#.

DST #3: 3332-3350' (Arbuckle).
30-60-60-120.
Rec: 180' water cut mud with oil spots on tool (45% mud, 55% water),
180' water cut mud (25% mud, 75% water),
120' water cut mud (20% mud, 80% water).
IFP: 54-153#. FFP: 170-237#. BHT: 110.
SIP: 997-968#. HP: 1637-1585#.

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TREATMENT REPORT

Customer <i>Shelby Resources</i>	Lease No.	Date <i>3-7-06</i>
Lease <i>Miller</i>	Well # <i>2-35</i>	
Field Order # <i>12256</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. N.W.</i>	Formation	Depth
		County <i>Barton</i>
		State <i>Ks.</i>
		Legal Description <i>35-20s-11w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cont. -	Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont. -</i>	<i>100% H₂O 50/50 P02</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			
				<i>1.56 ft³</i>				10 Min.
Volume	Volume	From	To	Pad	Min			
<i>8L</i>								15 Min.
Max Press	Max Press	From	To	Frac	Avg			
<i>1500</i>								Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
<i>325</i>				<i>846 bl.</i>				

Customer Representative <i>Jeff Zaller</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>226</i>	<i>307</i>	<i>501</i>
Driver Names	<i>Drake</i>	<i>Taylor</i>	<i>Shorbon</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00 AM</i>					<i>On location / safety meeting</i>
<i>6:20</i>					<i>Run Csg. - 92 ft 5 1/2 x 1 1/2" Cont. - 1, 3, 5, 7, 9, 11, 13, 15</i>
<i>8:00</i>					<i>Csg. on bottom</i>
<i>8:15</i>					<i>Hookup to Csg. / Break Circ. w/ Rig</i>
<i>9:25</i>	<i>100</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>9:28</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H₂O Spacer</i>
<i>9:30</i>	<i>100</i>		<i>24</i>	<i>4.0</i>	<i>Super Flush IF</i>
<i>9:36</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H₂O Spacer</i>
<i>9:38</i>	<i>200</i>		<i>18</i>	<i>5.0</i>	<i>Max Lead Cont. @ 11.0#/gal</i>
<i>9:43</i>	<i>200</i>		<i>31</i>	<i>5.0</i>	<i>Max Tail Cont. @ 13.7#/gal</i>
<i>9:50</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>9:55</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>10:00</i>	<i>300</i>		<i>62</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>10:05</i>	<i>1500</i>		<i>84</i>		<i>Plug Down</i>
<i>10:30</i>			<i>4</i>		<i>Plug Pad Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby

ALLIED CEMENTING CO., INC.

23508

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-28-06</u>	SEC <u>35</u>	TWP. <u>20</u>	RANGE <u>11w</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>Miller</u>	WELL # <u>2-35</u>	LOCATION <u>Fillerwood south to 5 mile</u>	COUNTY <u>Barton</u>		STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>Blk top 5 east 1/4 south west 1/4</u>				

CONTRACTOR Stirling Dalg

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 I.D. 501'

CASING SIZE 8 5/8 DEPTH 501'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 31 BBLs

EQUIPMENT

OWNER Shelby Resources

CEMENT

AMOUNT ORDERED 350 six Common

3% c/c & 2% gel

COMMON	<u>350</u>	@	<u>9.60</u>	<u>3360.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>15.00</u>	<u>105.00</u>
CHLORIDE	<u>11</u>	@	<u>42.00</u>	<u>462.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>1.70</u>	<u>625.60</u>
MILEAGE	<u>21.368.7</u>			<u>540.96</u>
TOTAL				<u>5093.56</u>

PUMP TRUCK CEMENTER Jack

181 HELPER Tricky

BULK TRUCK

324 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 12 jts of 8 5/8 csg - cement with
350 six cement. Displace plug with
31 BBLs of fresh water -

Cement Did Crack,
Plug Down @ 2:45 AM

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	<u>201</u>	@	<u>.60</u> <u>120.60</u>
MILEAGE	<u>21</u>	@	<u>5.00</u> <u>105.00</u>
MANIFOLD		@	
		@	
		@	

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PLUG & FLOAT EQUIPMENT

TOTAL 960.60

<u>Wood</u>			
<u>1-8 5/8 Double cup</u>	@		<u>55.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment