

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: 3-28-2006 Original Total Depth: 3420'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-07-2006	3-14-2006	3-28-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24900-0000
County: Barton
app. NW SE NE Sec. 35 Twp. 20 S. R. 11 East West
1950' feet from S (N) (circle one) Line of Section
1050' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Miller Well #: 3-35
Field Name: Mue-Tam
Producing Formation: Arbuckle
Elevation: Ground: 1766 Kelly Bushing: 1775
Total Depth: 3420' Plug Back Total Depth: 3383'
Amount of Surface Pipe Set and Cemented at 514' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5600 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AK 1-Dlg-11-20-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 8-24-2006
Subscribed and sworn to before me this 24 day of Aug,
2006.
Notary Public: Gale D. Fischer
Date Commission Expires: 11-4-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 28 2006
KCC WICHITA

GALE D. FISCHER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-24-06

Operator Name: Shelby Resources, LLC Lease Name: Miller Well #: 3-35
 Sec. 35 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron log, Dual Induction log, Micro log, & Sonic log.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2638	-863
Heebner Shale	2907	-1132
Toronto Lime	2921	-1146
Brown Lime	3033	-1258
Lansing	3058	-1283
Base KC	3301	-1526
Arbuckle	3320	-1545

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	514'	Common	350	3% CC, 2% gel
Production String	7-7/8"	5-1/2"	14#	3419'	50/50 poz	250	4% gel, 2% CC, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3186-94'	2000 gal. 15% NE-FE & 25 perf balls	
4	3323-28'	300 gal. 15% mud	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3373'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-30-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		20		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

MILLER #3-35

1950' FNL & 1050' FEL of 35-20S-11W
Barton County, Kansas

- DST #1: 3178-3242' (Lansing H, I, & J).
30-60-60-90.
Rec: 2350' gas in pipe,
45' oil & gas cut mud (20% gas, 15% oil, 65% mud),
186' gassy oil cut mud (55% gas, 15% oil, 30% mud),
52' gassy oil cut mud (50% gas, 20% oil, 30% mud).
IFP: 85-149#. FFP: 149-180#. BHT: NR.
SIP: 457-383#. HP: 1575-1554#.
- DST #2: 3300-3330' (Arbuckle).
30-60-60-90.
Rec: 90' mud cut oil (95% oil, 5% mud),
60' gassy oil cut mud (35% gas, 25% oil, 40% mud),
60' mud cut oil (95% oil, 5% mud),
60' gassy oil cut mud (15% gas, 35% oil, 50% mud),
120' mud cut oil (95% oil, 5% mud).
IFP: 93-147#. FFP: 163-182#. BHT: 108.
SIP: 624-449#. HP: 1640-1618#.
- DST #3: 3330-3342' (Arbuckle).
30-60-60-120.
Rec: 1300' gas in pipe,
30' gassy mud cut oil (95% oil, 5% mud),
60' gassy mud and water cut oil (40% gas, 30% oil, 5% mud, 25% water),
240' oil and mud cut water (2% oil, 10% mud, 88% water),
540' trace of oil mud cut water (trace of oil, 4% mud, 96% water).
IFP: 60-258#. FFP: 269-412#. BHT: 108.
SIP: 884-976#. HP: 1668-1656#.

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TREATMENT REPORT

Customer: SHELBY RESOURCES	Lease No.:	Date: 3-14-06
Lease: MIDLER	Well #: 3-35	
Field Order #: 12427	Station: PLATT, KS	Casing: 5 1/2
Type Job: LOW BSTRONG - NW	Depth: 3419'	County: BARBON
	Formation: TD-3420'	State: KS
		Legal Description: 35-20-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 1/2							5 Min.	
3419'		From	To	Pre Pad	Max		10 Min.	
		From	To	Pad	Min		15 Min.	
		From	To	Frac	Avg		HHP Used	
		From	To				Annulus Pressure	
		From	To	Flush	Gas Volume		Total Load	

Customer Representative: BILSON	Station Manager: HAUTIM	Treater: COYALEY
Service Units: 120 28 35 501		
Driver Names: WG TRIVIA MCKISKEY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON LOCATION 3/14/06
2300					RUN 3422' 5 1/2" CSG 81 JTS
					FLOW STATE, LATCH BAPPE 12" COLAR
					CENT-84-2-4-6-83-9-11-13
					THE BOTTOM-DROP BALL - CIRC
					ROTATE CASING
0115	250		20	5	PUMP 20 bbl SALT FLUSH
	250		24	5	PUMP 24 bbl SUPERFLUSH
	250		3	5	PUMP 3 bbl H2O
	200		9	5	MIX 25 SK SCVENORICAL CEMENT
	200		34	5	MIX 125 SK 50/50 POL
					4% CEL 2% CC 5#/SK CAL SET
					3/10% CER 8/10% FLA-322 1/4#/SK
					CEMENT 5#/SK CARBONATE
					STOP - WASH CAME - DROP BALL
	0		0	7	START DISP. RECEIVED
	200		63	7	LEFT CEMENT AUG 28 2006
	600		77	4	SLOW RATE KCC WICHITA
0145	1500		83	3	PUMP DOWN - HOLD
					PUMP RT & W/A - 25 SK 60/40
0230					JOB COMPLETE - W/EN

ALLIED CEMENTING CO., INC.

23517

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3-8-02</u>	SEC <u>36</u>	TWP. <u>20</u>	RANGE <u>11W</u>	CALLED OUT <u>1:30am</u>	ON LOCATION <u>3:45am</u>	JOB START <u>5:30am</u>	JOB FINISH <u>6:45am</u>
LEASE <u>Miller</u>	WELL# <u>3-35</u>	LOCATION <u>E/Henwood south 2 1/2 mile</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Blk top - 5 east - 1 1/2 north - west into</u>				

CONTRACTOR <u>Sterling Only</u>	OWNER <u>Shelby Resources</u>
TYPE OF JOB <u>Surface Pipel</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>514'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>514'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>approx 15'</u>	
PERFS.	
DISPLACEMENT <u>32 BBLS</u>	

AMOUNT ORDERED <u>350 ex Common</u>		
<u>370 c/c 929.92</u>		
COMMON <u>350 ex</u>	@ <u>9.50</u>	<u>3360.00</u>
POZMIX	@	
GEL <u>714</u>	@ <u>13.00</u>	<u>10500</u>
CHLORIDE <u>1114</u>	@ <u>42.00</u>	<u>462.00</u>
ASC	@	

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Jack</u>
BULK TRUCK # <u>342</u>	HELPER <u>J.R.O.</u>
BULK TRUCK # <u>260</u>	DRIVER <u>Don</u>
	DRIVER <u>Terry</u>

RECEIVED		
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HANDLING <u>368 ex</u>	@ <u>1.70</u>	<u>625.60</u>
MILEAGE <u>368 1407 21</u>		<u>540.96</u>
TOTAL		<u>5093.56</u>

REMARKS:

Run 12 1/4" 8 5/8" csg. Cement with
350 ex of cement - Displace plug with
32 BBLS of fresh water. ~~32~~
Cement did cure
Plug down @ 6:45 am

Thanks

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 9684.0

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@ <u>55.00</u>	<u>55.00</u>
<u>Double Cup</u>	@	
	@	
	@	