

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766  
 Name: N & W Enterprises  
 Address: 1111 S. Margrave  
 City/State/Zip: Fort Scott, KS 66701  
 Purchaser: LP Marketing  
 Operator Contact Person: Thomas L. Norris  
 Phone: (620) 223-6559  
 Contractor: Name: HAT Drilling LLC  
 License: 33734  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 5/23/2006 5/24/2006 6/9/2006  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 037-21788-00-00  
 County: Crawford  
 NE NW SE SW Sec. 33 Twp. 28 S. R. 22  East  West  
3795 feet from S / N (circle one) Line of Section  
3465 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Walsh/Meyer Well #: Inj 16  
 Field Name: Walnut SE  
 Producing Formation: Bartlesville  
 Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
 Total Depth: 425 Plug Back Total Depth: 416.5  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 425  
 feet depth to TOP w/ 40 <sup>sx cmt.</sup>  
*Alt 2 - Dlg - 11/20/09*

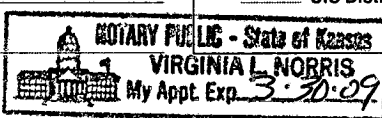
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: v  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris  
 Title: Pres Date: 8/21/06  
 Subscribed and sworn to before me this 21<sup>st</sup> day of August,  
 2006.  
 Notary Public: Virginia L. Norris  
 Date Commission Expires: 3-31-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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 AUG 24 2006  
 KCC WICHITA

Operator Name: N & W Enterprises Lease Name: Walsh/Meyer Well #: Inj 16  
 Sec. 33 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Bartlesville	401	411

*Gamma Ray/Neutron*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 1/2	8	9lbs/ft	20 ft.	Portland #1	6	NA
Production	5 5/8	2 7/8	61/2 lbs/ft.	425 ft.	Portland #1	40	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft.	401 - 411	Fracture - 20/40 Sand 20 Sacks	401 - 411

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	422 ft.	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**AUG 24 2006**  
**KCC WICHITA**

N & W Enterprises Inc

Ticket #: 48

1111 S. Margrave  
Fort Scott, KS 66701  
620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME					
6/9/2006		Walsh/Meyer					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
33	28	22	Crawford	NE-NW-SE-NW	3795 feet from South Line	3465 feet from East Line	Inj #16

Job Type: Long String    Hole Size: 5 5/8    Hole Depth: 425    Casing Size & Weight: 2 7/8  
4.7lbs

Casing Depth: 422    Drill Pipe: \_\_\_\_\_    Tubing: \_\_\_\_\_    Other: \_\_\_\_\_

Slurry Weight: \_\_\_\_\_    Slurry Vol: \_\_\_\_\_    Water gal/sk: \_\_\_\_\_    Cement Left in Casing: \_\_\_\_\_


Displacement: \_\_\_\_\_    Displacement PSI: \_\_\_\_\_    Mix PSI: \_\_\_\_\_    Rate: \_\_\_\_\_

Remarks: Established circulation, mixed 50# gel to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.

Quantity:    Description of Service

40	Sacks Portlant #1 cement
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KANSAS CORPORATION COMMISSION  
DEC 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

Authorization:     Title: Foreman/Operator    Date: 6/10/06